

*Handwritten initials and date: 1/21/09*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293  
Name: RUSSELL OIL INC  
Address 1: PO BOX 1469  
Address 2: \_\_\_\_\_  
City: PLAINFIELD State: IL Zip: 60544 + \_\_\_\_\_  
Contact Person: LEROY HOLT  
Phone: ( 815 ) 609-7000

CONTRACTOR: License # 33350  
Name: SOUTHWIND DRILLING INC  
Wellsite Geologist: TODD MORGENSTERN

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
5/1/2008      5/29/2008      6/23/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 009-25200-0000  
Spot Description: \_\_\_\_\_  
105S SW NW SE Sec. 31 Twp. 20 S. R. 11  East  West  
1545 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARTON

Lease Name: PANNING Well #: 1-3  
Field Name: CHASE SILICA  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1832' Kelly Bushing: 1841'  
Total Depth: 3485' Plug Back Total Depth: 3455  
Amount of Surface Pipe Set and Cemented at: 259' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

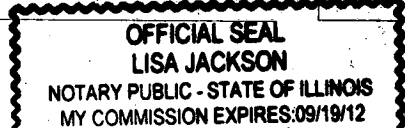
Drilling Fluid Management Plan Air I nce 3-6-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: fluids hauled off site  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: BOBS OIL SERVICE  
Lease Name: TEICHMAN License No.: 32408  
Quarter 16 Sec. 22S Twp. 12W S. R. \_\_\_\_\_  East  West  
County: STAFFORD Docket No.: D23-722

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Executive Assistant Date: 1/21/09  
Subscribed and sworn to before me this 21 day of January  
09  
Notary Public: [Signature]  
Date Commission Expires: 9/19/12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution



Operator Name: RUSSELL OIL INC Lease Name: PANNING Well #: 1-3  
 Sec. 31 Twp. 20 S. R. 11  East  West County: BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED SHEET  <p style="text-align: center;"><b>***GEOLOGIST HAS NOT SUBMITTED HIS REPORTS TO US***</b></p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	259	COMMON	300	2%GEL;3%CC
PRODUCTION	7 7/8"	5 1/2"	15.5	3480	AA-2	100	
					60/50	25	SCAVENGER

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 ADDITIONAL CEMENTING RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**JAN 29 2009**  
 CONSERVATION DIVISION  
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	ARBUCKLE (3319'-3324')	250 15% CHEMICALLY RETARDED ACID	
4	L ZONE (3384'-3388')	750 GAL OF 15%MCA	
		1500 GAL OF 28%NE	

TUBING RECORD: [Size:] [Set At:] [Packer At:] 2 7/8" EUE 8 RD [3450'] 3397'		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/30/08	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours Oil Bbls. 54 Gas Mcf Water Bbls. 0 Gas-Oil Ratio Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**FORMATION TOPS & STRUCTURAL POSITION**

Russell Oil, Inc.  
 Panning #1-31  
 1841' K.B.  
 1545' FSL; 330' FWL Sec. 31

Frontier Oil Co.  
 Marchand #1  
 1845' K.B.  
 NW-SW-SW Sec. 31  
 T20S-R11W  
 (oil well)

Birmingham-Bartlett  
 Alexian #3  
 1821' K.B.  
 C-S/2-NE-SE Sec. 36  
 T20S-R12W  
 (oil well)

	<u>Depth</u>	<u>Datum (Log)</u>	<u>(sample)</u>	<u>(sample)</u>
Anhydrite	598'	+1243	+1255	+1243
Base Anhydrite	618'	+1223	NA	NA
Topeka	2750'	-909	NA	NA
Heebner	3023'	-1182	-1183	-1182
Toronto	3038'	-1197	NA	NA
Douglas	3052'	-1219	NA	NA
Brown Lime	3156'	-1315	-1316	-1313
Lansing	3168'	-1327	-1329	-1326
Base KC	3396'	-1555	NA	NA
Arbuckle	3404'	-1563	-1567	-1556
RTD	3485'	-1644	-1585	-1593
LTD	3481'	-1640	NA	NA

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JAN 23 2009

CONSERVATION DIVISION  
 WICHITA, KS

# BASIC

energy services, L.P.

**RECEIVED**  
 JUN 06 2008  
 Subject to Correction

**FIELD ORDER** 18623

Date 5-29-08	Customer ID	Lease <u>By-annring</u>	Well # <u>1-31</u>	Legal <u>31-205-11W</u>
Russell Oil Incorporated		County <u>Barton</u>	State <u>KS</u>	Station <u>Pratt</u>
		Depth	Formation	Shoe Joint <u>17.38 Feet</u>
		Casing <u>5 1/2" 15.5 Lb</u>	Casing Depth <u>3,480 FT</u>	TD <u>3,481</u>
		Customer Representative	Job Type <u>C.M.W. - Long string</u>	
		Treater		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X** Jay O. Shoberg DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	100sk	AA-2	---	\$ 1,660.00
P	CP103	50sk	60/40 Poz	---	\$ 550.00
P	CC102	25Lb	Cellflake	---	\$ 92.50
P	CC111	484Lb	Salt (Fine)	---	\$ 242.00
P	CC112	38Lb	Cement Friction Reducer	---	\$ 228.00
P	CC115	71Lb	Gas Blok	---	\$ 365.65
P	CC129	76Lb	FLA-322	---	\$ 570.00
P	CC201	500Lb	Gilsonite	---	\$ 335.00
P	CC155	1,000Gal	Super Flush II	---	\$ 1,530.00
P	CF103	1ea	Top Rubber Plug, 5 1/2"	---	\$ 105.00
P	CF251	1ea	Regular Guide Shoe, 5 1/2"	---	\$ 250.00
P	CF1451	1ea	Insert Float Valve, 5 1/2"	---	\$ 215.00
P	CF1651	10ea	Turbolizer, 5 1/2"	---	\$ 1,100.00
P	CF2002	6ea	Rotating Scratchers	---	\$ 300.00
P	E101	110mi	Heavy Equipment Mileage	---	\$ 770.00
P	E113	377tm	Bulk Delivery	---	\$ 603.20
P	E100	55mi	Pickup Mileage	---	\$ 233.75
P	CE240	150sk	Blending and Mixing Service Charge	---	\$ 210.00
P	CE204	1ea	Depth Charge: 3,001 Feet To 4,000 Feet	---	\$ 2,160.00
P	CE504	1 Job	Plug Container	---	\$ 250.00
P	CE501	1ea	Casing Swivel Rental	---	\$ 200.00
P	S003	1ea	Service Supervisor	---	\$ 175.00
Discounted Price =				---	\$ 9,230.28
Plus Taxes				---	

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL  
 Taylor Printing, Inc. • www.taylorprinting.us

# BASIL

energy services, L.P.

**FIELD ORDER** 18629

Subject to Correction

Date <b>6-11-08</b>		Customer ID		Lease <b>Panning</b>	Well # <b>1-31</b>	Legal <b>31-205-11W</b>	
CHARGE		Russell Oil, Incorporated		County <b>Barton</b>	State <b>KS</b>	Station <b>Pratt</b>	
		Depth <b>3,499 Ft. To 3,424 Ft.</b>	Formation <b>Arbuckle</b>	Shoe Joint			
		Casing <b>5 1/2" 15.5 lb.</b>	Casing Depth <b>TD 3,455 Ft.</b>	Job Type <b>C.W.W. - Squeeze</b>			
		Customer Representative <b>LeRoy Holt</b>		Treater <b>Clarence R. Messick</b>			
AFE Number		PO Number		Materials Received by <b>X [Signature]</b>		DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP100	25 sk	Common	-	\$ 375.00
P	CP100	25 sk	Common	-	\$ 375.00
P	CC112	6 Lb	Cement Friction Reducer	-	\$ 36.00
P	CC129	12 Lb	FLA-322	-	\$ 90.00
P	E101	110 mi	Heavy Equipment Mileage		\$ 770.00
P	F113'	132 tm	Bulk Delivery		\$ 211.20
P	F100	55 mi	Pickup Mileage		\$ 233.75
P	CE240	50 sk	Blending and Mixing Service Charge		\$ 70.00
P	S003	1 ea	Service Supervisor		\$ 175.00
P	CE204	1 ea	Depth Charge: 3,000 Feet To 4,000 Feet		\$ 2,160.00
			Discounted Price =		\$ 3,821.56
			Plus Taxes		

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