

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton

Purchaser: _____

Designate Type of Completion:

- _____ New Well
 - _____ Re-Entry
 - _____ Workover
 - Oil
 - _____ SWD
 - _____ SIOW
 - _____ Gas
 - _____ ENHR
 - _____ SIGW
 - _____ CM (Coal Bed Methane)
 - _____ Temp. Abd.
 - _____ Dry
 - _____ Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

9/26/2008 9/30/2008 1/5/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23429-00-00

Spot Description: _____

NE SW SW SE Sec. 36 Twp. 24 S. R. 23 East West

630 Feet from North / South Line of Section

2000 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Bourbon

Lease Name: Vogel Well #: 15-36C-1

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 860' Kelly Bushing: _____

Total Depth: 515 Plug Back Total Depth: 515

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att II ncr 3-6-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 1-21-2009

Subscribed and sworn to before me this 21st day of January

20 09

Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 15-36C-1
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>135'</td> <td>725'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>354'</td> <td>506'</td> </tr> <tr> <td>Mississippian</td> <td>480'</td> <td>380'</td> </tr> </table>	Name	Top	Datum	Excello	135'	725'	Upper Bartlesville	354'	506'	Mississippian	480'	380'
Name	Top	Datum											
Excello	135'	725'											
Upper Bartlesville	354'	506'											
Mississippian	480'	380'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	495'	Quickset	63	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

FED ID#
 MC ID# 100290
 Shop # 620 437-2861
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5928
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket:
02789

DATE 10-1-08

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL 15-34C-1 CONTRACTOR BK Well Serv

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
63 sks	Quick Set cement	700.00
250 lbs	KOL-SEAL 4" P/1SK	907.20
		75.00
100 lbs	Gel Flush	20.00
2 Hls	Water Truck "193	160.00
RECEIVED KANSAS CORPORATION COMMISSION		
BULK CHARGE		
3.75 Trks	BULK TRK. MILES	JAN 23 2009 371.25
0	PUMP TRK. MILES	CONSERVATION DIVISION WICHITA, KS N/C
	Rental on wire line	50.00
1	PLUGS 4 1/2" Top Rubber	35.00
		6.37 SALES TAX
		TOTAL 2383.79

T.D. _____
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 495' VOLUME 7.8 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbl water. Mixed 63 sks Quick Set cement w/ 4" P/1SK of KOL-SEAL. Shut down - washout Pump & Lines - Release Plug - Displace Plug with 7 3/4 Bbls water. Final Pumping at 250 PSI - Pumped Plug to 800 PSI - wait 2 minutes - Release Pressure - Float Hold - close casing in w/ 10 PSI Good cement (1-1/2 hrs w/ 3 Bbl slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Lettisha "91, Adams UNIT NO. 193
Called by Rick
 OWNER'S REP.

FED ID# _____
 MC ID# _____
 Shop # 620 437-2861
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5928
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02789

COPY

DATE 10-1-08

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL 15-34C-1 CONTRACTOR Buk Well Serv

KIND OF JOB Logging SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
63 SKS	Quick Set cement	700.00
250 lbs	KO-SEAL 4" P/SK	907.20
		75.00
100 lbs	Gel Flush	20.00
2 Hrs	Water Truck "193	160.00
	BULK CHARGE	
3.75 Tons	BULK TRK. MILES	371.25
0	PUMP TRK. MILES	N/C
	Rental on well line	50.00
1	PLUGS 4 1/2" Top Rubber	35.00
		6.37 SALES TAX
		TOTAL
		2383.79

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 23 2009
 CONSERVATION DIVISION
 WICHITA, KS

T.D. _____
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 495' VOLUME 7.8 Bbls
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, follow with 15 Bbl water. Mixed 63 SKS Quick Set cement w/ 4" P/SK of KO-SEAL. Shut down - washout Pump & Lines - Release Plug - Displace Plug with 7 3/4 Bbls water. Final Pumping at 250 PSI - Pumped Plug to 800 PSI - wait 2 minutes - Release Pressure - Floor Hold - close casing in w/ 10 PSI Good cement returns w/ 3 Bbl slurry.

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Letticia "91, Adams UNIT NO. 193
Called by Rick
 OWNER'S REP.

FED ID#
MC ID# 165290
Shop # 620 437-2861
Collular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5928
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket

COPY 02789

DATE 10-1-08

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL 15-34C-1 CONTRACTOR Birk well serv

KIND OF JOB Logging SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
63 SKS	Quick Set cement	700.00
250 lbs	KOL-SEAL 4" P1/SK	907.20
		75.00
100 lbs	Gel Flush	20.00
2 Hrs	Water Truck #193	160.00
	BULK CHARGE	
3.75 Tons	BULK TRK. MILES	371.25
0	PUMP TRK. MILES	
	Rental on well lines	50.00
1	PLUGS 4 1/2" Top Rubber	35.00
		65.34
		2383.79

RECEIVED
KANSAS CORPORATE

JAN 23 2009

CONSERVATION SERVICE
WICHITA, KS

SALES TAX

TOTAL

T.D. _____

CSG. SET AT 495' VOLUME 7.8 Bbls

SIZE HOLE 6 3/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbl water. Mixed 63 SKS Quick Set cement w/ 4" P1/SK of KOL-SEAL. Shut down - washout Pump & Lines - Release Plug - Displace Plug with 7 3/4 Bbls water. Final Pumping at 250 PSI - Pumped Plug to 800 PSI - wait 2 minutes - Release Pressure - Floor Held - close casing in w/ 10 PSI Good cement returns w/ 3 Bbl. slowly

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
HSI REP.

NAME Lolliga #91, Adam UNIT NO. 193
Called by Rick
OWNER'S REP.