

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>4/14/07</u>                    | <u>4/27/07</u>  | <u>4/27/07</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 133-26896-0000

County: Neosho

ne - se - sw - se Sec. 22 Twp. 28 S. R. 18  East  West

510 feet from (S) N (circle one) Line of Section

1600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Taylor, Wayne L. Well #: 22-4

Field Name: Cherokee Basin CBM

Producing Formation: Bartlesville

Elevation: Ground: 1010/1000 Kelly Bushing: n/a

Total Depth: 1160 Plug Back Total Depth: 1154.12

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1154.12

feet depth to surface w/ 101 sx cmt.

**Drilling Fluid Management Plan** AK II NJ 3509  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/15/07

Subscribed and sworn to before me this 15<sup>th</sup> day of August

20 07

Notary Public: Jerrita Klauman

Date Commission Expires: 8-4-2010

| KCC Office Use ONLY                 |                                    |
|-------------------------------------|------------------------------------|
| <u>Y</u>                            | Letter of Confidentiality Received |
| <input checked="" type="checkbox"/> | If Denied, Yes                     |
| <input checked="" type="checkbox"/> | Wireline Log Received              |
| <input type="checkbox"/>            | Geologist Report Received          |
| <input type="checkbox"/>            | UIC Distribution                   |
| <b>RECEIVED</b>                     |                                    |
| KANSAS CORPORATION COMMISSION       |                                    |

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**AUG 17 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Wayne L. Well #: 22-4  
 Sec. 22 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

**CONFIDENTIAL**  
 Log Formation (Top) Depth and Datum  Sample  
 Name Top Datum  
 See attached

**CONFIDENTIAL**

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8"                    | 22                | 22            | "A"            | 5            |                            |
| Production  | 6-3/4             | 4-1/2                     | 10.5              | 1154.12       | "A"            | 101          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

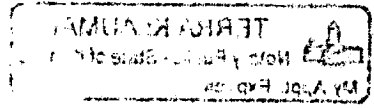
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth   |
|----------------|---|---|---------|
| 4              | 880-881   | 250gal 7.5%HCLw/ 25 bbls 2%kcl water  | 880-881 |

| TUBING RECORD | Size   | Set At | Packer At | Liner Run   |
|---------------|--------|--------|-----------|---|
|               | 2-3/8" | 927    | n/a       | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First Resumerd Production, SWD or Enhr. 6/14/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

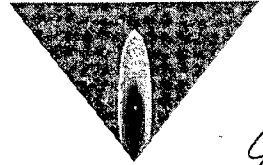
| Estimated Production Per 24 Hours | Oil Bbls.    | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|--------------|----------|-------------|---------------|---------|
| <u>55-8</u>                       | <u>n/a</u> X | 109.8mcf | 0.3bbls     |               |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

## CONFIDENTIAL

TICKET NUMBER 2149

FIELD TICKET REF #

FOREMAN Joe

621040

### TREATMENT REPORT & FIELD TICKET CEMENT

| DATE    | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|--------|
| 4-27-07 | Taylor WAYNE 22-4  | 22      | 28       | 18    | NO     |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe B              | 6:45    | 10:00    |            | 903427  |           | 3.25        | <i>[Signature]</i> |
| MAVONICK, D        | 7:00    | 4:15     |            | 903197  |           | 3.15        | <i>[Signature]</i> |
| Tyler G            | 7:00    |          |            | 903103  |           | 3           | <i>[Signature]</i> |
| Gary C             | 7:00    |          |            | 903142  | 932452    | 3           | <i>[Signature]</i> |
| Bill B             | 6:30    |          |            | 931615  |           | 3.5         | <i>[Signature]</i> |
| Paul H             | 6:45    |          |            |         |           | 3.25        | <i>[Signature]</i> |

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1160 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1154.12 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.46 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:  
INSTALLED Cement head RAN 2 SKS gel & 12 bbl dye & 101 SKS of cement  
to set due to surface flush pump. Pump wiped plug to bottom & set first sleep.

|         |                   |
|---------|-------------------|
| 1154.12 | ft, 4 1/2" casing |
| 6       | Centralizer       |
| 1       | 4 1/2" Foot shoe  |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT      | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| 903427       | 3.25 hr           | Foreman Pickup                          |              |
| 903197       | 3 hr              | Cement Pump Truck                       |              |
| 903103       | 3 hr              | Bulk Truck                              |              |
| 1104         | 95 SK             | Portland Cement                         |              |
| 1124         | 2                 | 50/50 POZ Blend Cement Baffle 3 1/2 * 3 |              |
| 1126         | 1                 | OWC - Blend Cement 4 1/2 wipe & plug    |              |
| 1110         | 10 SK             | Gilsonite                               |              |
| 1107         | 1 SK              | Flo-Seal                                |              |
| 1118         | 2 SK              | Premium Gel                             |              |
| 1215A        | 1 gal             | KCL                                     |              |
| 1111B        | 2 SK              | Sodium Silicate Colchibride             |              |
| 1123         | 7000 gal          | City Water                              |              |
| 903142       | 3 hr              | Transport Truck                         |              |
| 932452       | 3 hr              | Transport Trailer                       |              |
| 931615       | 3.5 hr            | 80 Vac                                  |              |

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 WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

|                             |                            |                     |                  |           |                     |               |      |  |  |
|-----------------------------|----------------------------|---------------------|------------------|-----------|---------------------|---------------|------|--|--|
| <b>RIG #</b>                | 101                        | <b>S.</b>           | 22               | <b>T.</b> | 28                  | <b>R.</b>     | 18   |  |  |
| <b>API #</b>                | 133-26896                  | <b>County:</b>      | Neosho           |           | 436'                | 0             |      |  |  |
| <b>Elev:</b>                | 1010'                      | <b>Location</b>     | Kansas           |           | 498'                | 0             |      |  |  |
|                             |                            |                     |                  |           | 529'                | slight blow   |      |  |  |
| <b>Operator:</b>            | Quest Cherokee, LLC        |                     |                  |           | 653'                | 15 - 1/2"     | 24.5 |  |  |
| <b>Address:</b>             | 9520 N. May Ave, Suite 300 |                     |                  |           | 901'                | 1,612,000 mcf |      |  |  |
|                             |                            |                     |                  |           | 1087'               | 2million+     |      |  |  |
| <b>Well #</b>               | 22-4                       | <b>Lease Name</b>   | Taylor, Wayne L. |           |                     |               |      |  |  |
| <b>Footage Location</b>     | 1510 ft from the           |                     | S                | Line      |                     |               |      |  |  |
|                             |                            | 1600 ft from the    |                  | E         | Line                |               |      |  |  |
| <b>Drilling Contractor:</b> | <b>TXD SERVICES LP</b>     |                     |                  |           | <b>CONFIDENTIAL</b> |               |      |  |  |
| <b>Spud Date:</b>           | 4/19/2007                  | <b>Geologist:</b>   |                  |           |                     |               |      |  |  |
| <b>Date Comp:</b>           | 4/27/2007                  | <b>Total Depth:</b> | 1170'            |           |                     |               |      |  |  |
| <b>Exact spot Location:</b> | SW SE                      |                     |                  |           |                     |               |      |  |  |
|                             | <b>Surface</b>             | <b>Production</b>   |                  |           |                     |               |      |  |  |
| <b>Size Hole</b>            | 12-1/4"                    | 6-3/4"              |                  |           |                     |               |      |  |  |
| <b>Size Casing</b>          | 8-5/8"                     | 4-1/2"              |                  |           |                     |               |      |  |  |
| <b>Weight</b>               | 24#                        |                     |                  |           |                     |               |      |  |  |
| <b>Setting Depth</b>        | 21'                        |                     |                  |           |                     |               |      |  |  |
| <b>Type Cement</b>          | portland                   |                     |                  |           |                     |               |      |  |  |
| <b>Sacks</b>                |                            |                     |                  |           |                     |               |      |  |  |

| Formation | Top | Btm. | Formation | Top | Btm. | Formation  | Top | Btm. |
|-----------|-----|------|-----------|-----|------|------------|-----|------|
| top soil  | 0   | 3    | lime      | 295 | 337  | shale      | 568 | 590  |
| shale     | 3   | 42   | shale     | 337 | 343  | sand       | 590 | 598  |
| lime      | 42  | 60   | b.shale   | 343 | 346  | shale      | 598 | 610  |
| shale     | 60  | 100  | shale     | 346 | 367  | lime       | 610 | 627  |
| lime      | 100 | 111  | lime      | 367 | 369  | shale      | 627 | 629  |
| shale     | 111 | 123  | shale     | 369 | 400  | b.shale    | 629 | 633  |
| lime      | 123 | 182  | b.shale   | 400 | 402  | shale      | 633 | 636  |
| shale     | 182 | 187  | shale     | 402 | 405  | lime       | 636 | 644  |
| lime      | 187 | 190  | lime      | 405 | 425  | shale      | 644 | 768  |
| shale     | 190 | 192  | shale     | 425 | 436  | sand       | 768 | 790  |
| sand      | 192 | 216  | lime      | 436 | 445  | sand/shale | 790 | 799  |
| coal      | 216 | 217  | shale     | 445 | 452  | coal       | 799 | 800  |
| shale     | 217 | 227  | sand      | 452 | 460  | shale      | 800 | 816  |
| coal      | 227 | 228  | shale     | 460 | 475  | oil sand   | 816 | 827  |
| shale     | 228 | 230  | coal      | 475 | 476  | shale      | 827 | 861  |
| lime      | 230 | 250  | shale     | 476 | 519  | sand       | 861 | 869  |
| shale     | 250 | 257  | lime      | 519 | 525  | shale      | 869 | 878  |
| lime      | 257 | 269  | shale     | 525 | 526  | oil sand   | 878 | 885  |
| shale     | 269 | 273  | coal      | 526 | 527  | shale      | 885 | 890  |
| b.shale   | 273 | 276  | shale     | 527 | 529  | sand       | 890 | 894  |
| shale     | 276 | 283  | lime      | 529 | 565  | shale      | 894 | 910  |
| lime      | 283 | 288  | shale     | 565 | 567  | coal       | 910 | 911  |
| sand      | 288 | 295  | b.shale   | 567 | 568  | shale      | 911 | 972  |

290' added water

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| Formation    | Top  | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|--------------|------|------|-----------|-----|------|-----------|-----|------|
| sand/shale   | 972  | 986  |           |     |      |           |     |      |
| shale        | 986  | 992  |           |     |      |           |     |      |
| coal         | 992  | 993  |           |     |      |           |     |      |
| shale        | 993  | 1012 |           |     |      |           |     |      |
| coal         | 1012 | 1014 |           |     |      |           |     |      |
| sand/shale   | 1014 | 1046 |           |     |      |           |     |      |
| coal         | 1046 | 1047 |           |     |      |           |     |      |
| shale        | 1047 | 1069 |           |     |      |           |     |      |
| coal         | 1069 | 1071 |           |     |      |           |     |      |
| lime/mississ | 1071 | 1170 |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |
|              |      |      |           |     |      |           |     |      |

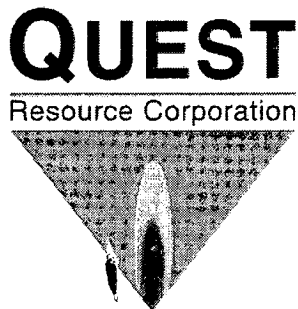
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1071-1170' oil odor in top

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 PAGE: 002 R=100%

8-15-2009

9520 N. May, Suite 300  
Oklahoma City, OK 73120  
405-488-1304  
405-840-1156 fax



211 West 14<sup>th</sup> Street  
Chanute, KS 66720  
620-431-9500  
620-431-9501 fax

August 15th, 2007

**CONFIDENTIAL**

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

To Whom It May Concern:

RE: Taylor, Wayne L. 22-4  
API # 15-133-26896-0000  
Sec22-T28S-R18E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in black ink that reads "Jennifer R. Ammann". The signature is written in a cursive, flowing style.

Jennifer R. Ammann  
New Well Development Coordinator

Enclosure