

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27480-0002

County Miami

- NW - SW - NE Sec. 12 Twp. 16 Rge. 24 E W

Operator: License # 32294 DEC 06 2001

Name: Osborn Energy, L.L.C.

Address 24850 Farley CONSERVATION DIVISION WICHITA, KS

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

* Operator: Osborn Energy, L.L.C.

Well Name: ~~Someday 15~~

Comp. Date 4/2000 Old Total Depth 960.0'

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PSTD
 Commingled Docket No. 195-304 C
 Dual Completion Docket No.
 Other (SMD or Inj?) Docket No.

* 8/23/2000 9/11/99 4/2000

Spud Date Date Reached TD Completion Date

1657 Feet from S/N (circle one) Line of Section

2177 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))

Lease Name Someday Well # 15

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1041' KB N/A

Total Depth 960' PSTD N/A

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 949

feet depth to surface w/ 125 ex cmt.

Drilling Fluid Management Plan NO-LOG = 3/2/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500 +/- bbls

Drilling method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title Geologist Date 11/28/01

Subscribed and sworn to before me this 28th day of November, 2001

Notary Public Mark A. Williams

Date Commission Expires 6-6-05



K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (specify)

Operator **JANCO** Osborn Energy, L.L.C.

Lease Name Someday

Well # 15

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name: _____ Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		22'	Portland	3	None
Production	6 3/4"	4 1/2"		949'	Class A	125	2% gel, 2% CaCl
							2% flo-seal, 2% g Isonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	490.0' - 496.0'	1500 gal. of 28% mud-I.S. acid	
2	497.0' - 507.0'	250 gal of 15% mud acid with claybon	
2	853.0' - 892.0'	500 gal of 15% HCl acid	
* 2	920.0' - 930.0'	4 sacks 200 lb rock salt & 150 sacks of 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SLD or Inj. 4/2000 Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas 30 Mcf	Water 10 Bbls.	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval



ORIGINAL

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY:

Osborn Energy, L.L.C.

API # 15-121-27,480

WELL NAME/NO.

15

LEASE/FIELD

Someday

COUNTY/STATE

Miami, Kansas

SERVICE ORDER NO.

13641

DATE

8-23-2000

PERFORATED @

920.0 to 930.0

TYPE OF JET, GUN
OR CHARGE

3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES

Forty One (41)

CASING SIZE

4 1/2"

180182

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ORIGINAL

INVOICE

SOLD TO Oskoben Energy		SHIP TO R.S. Glaze, Drilling Co			
ADDRESS Jim Oskoben		ADDRESS 22139 S. Victory Rd.			
CITY, STATE, ZIP		CITY, STATE, ZIP Spring Hill, Ms. 386083			
CUSTOMER ORDER NO. SOMEDAY	SOLD BY	TERMS C	F.O.B.		
		DATE 9-22-00			
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		8-21- Gardner Denver Rig 10 1/2 hrs @ 125 ⁰⁰			1312.50
#15		Speedstar Rig 6 1/2 hrs @ 125 ⁰⁰ per hr			812.50
#25		Pulling unit 1 1/2 hrs @ 85 ⁰⁰ per hr			977.50
#26		8-22 Speedstar Rig 2 hrs @ 125 ⁰⁰ per hr.			250.00
		Pulling unit 1 8/2 hrs @ 85 ⁰⁰ per hr.			722.50
#19		8-23 Gardner Denver Rig 2 hrs @ 125 ⁰⁰ per hr			250.00
		Pulling unit 10 hrs @ 85 ⁰⁰ per hr			850.00
		8-24 Gardner Denver Rig 10 1/2 hrs @ 125 ⁰⁰ p hr.			1312.50
#1-12		Pulling unit 7 hrs @ 85 ⁰⁰ per hr.			595.00
?		8-25 Gardner Denver 1 1/2 hrs @ 125 ⁰⁰ per hr.			187.50
Cont. next page					

Drillings on #19 sheet only?

#15

#25

#26

#19

#1-12

?

Adams 5840

33 x 125 - 37 x 85

7,270

8/21/2000 Someday #15 - Speedstar Rig drilled out bridge plug set @ 840.0'

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 06 2001
CONSERVATION DIVISION
WICHITA, KS