

FORM MUST BE TYPED

SIDE ONE

ORIGINAL
MAR 16 2001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGN
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover:

* Operator: Osborn Energy, L.L.C.

Well Name: Someday 15

Comp. Date WOC Old Total Depth 960.0'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 840.0' PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

* 11/9/1999 9/11/99 * 4/2000
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27480-0001

County Miami

1657 Feet from (N) (circle one) Line of Section
2177 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Someday Well # 15

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1041' KB N/A

Total Depth 960' PBTD N/A

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 949

feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan wo-dg-3/6/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12th day of March, 19 2001.

Notary Public Alice M. Reeves

Date Commission Expires March 23, 2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(specify)

Alice M. Reeves
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

X

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 15

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		22'	Portland	3	None
Production	6 3/4"	4 1/2"		949'	Class A	125	2% gel, 2% CaCl 2% flo-seal, 2% g Isonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	853.0' - 892.0'	1500 gal. of 28% mud-I.S. acid	
	* Bridge Plug @ 840.0'	250 gal of 15% mud acid with claybon	
* 2	490.0'-496.0'	500 gal of 15% HCl acid	
* 2	497.0'-507.0'	4 sacks 200 lb rock salt & 150 sacks of 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SMD or Inj.	Producing Method
* 4/2000	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A		30	10	N/A	N/A

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(if vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

other (Specify) SIGW

MAR 16 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 09847

LOCATION Chanute

FOREMAN _____

TREATMENT REPORT

DATE <u>6/20/01</u>	CUSTOMER ACCT #	WELL NAME <u>Someday # 15</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>Miami</u>	FORMATION <u>Coal or S9C</u>
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS <u>24850 Farley</u>				OPERATOR				
CITY <u>Bucyrus</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66013</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE <u>4 1/2"</u>	
CASING DEPTH <u>596'</u>	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS <u>21 lower 14 upper</u>	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input checked="" type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORITICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Ball off Lower Zone then start acid with remaining balls and ball off upper zone

JOB SUMMARY
DESCRIPTION OF JOB EVENTS Established Rate then Dropped 20 Balls to cover lower zone then switched to acid and Pumped 500 gal Acid with 40 Ball sealers. Well Balled completely off. Flowed Back and Pumped 15 Ball over Flush

Shut IN 400 Falling to 300 IN 1 min then to 100 PSI IN 15 MIN

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi <u>400</u>
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

MAR 16 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

TICKET NUMBER 15505
LOCATION 60 1011
FOREMAN JY

DATE <u>9-27-01</u>	CUSTOMER ACCT #	WELL NAME <u>Sunday 115</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>300 001</u>	FORMATION <u>Nuberry</u>
CHARGE TO <u>John F. Nagy</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	<u>6.2</u>
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	<u>490</u>
PERFORATIONS	<u>21</u>
SHOTS/FT	<u>13</u>
OPEN HOLE	
TREATMENT VIA	<u>using</u>

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> LFRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Installed Pipe, Prop roll, if can pump into well?
Pump Pad 100 BBL, Run pad, 1 shut to Perf, 2 BBL overfilled

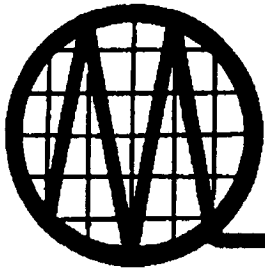
JOB SUMMARY

DESCRIPTION OF JOB EVENTS lost hole, 15 BPM for 30 BBL, Drugged 4.0M at 16 BPM
1 wellbore PRT results from well, Drugged to 12 BPM, 100 BBL pad, Ran 15.0
at 10/140 Sand flush to Perf, 2 BBL overfilled. Used 2-91.0L of base water
15 Min Wash Down Test

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	<u>No breakdown pressure</u>
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	<u>1400</u> psi
MINIMUM	<u>600</u> psi
AVERAGE	<u>1000</u> psi
ISIP	psi
5 MIN SIP	<u>300</u> psi
15 MIN SIP	<u>100</u> psi

TREATMENT RATE	
BREAKDOWN BPM	<u>5</u>
INITIAL BPM	<u>6</u>
FINAL BPM	<u>12</u>
MINIMUM BPM	<u>10</u>
MAXIMUM BPM	<u>16</u>
AVERAGE BPM	<u>19.50</u>
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE 9-27-01



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES
P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION
ORIGINAL
MAR 16 2001

CONSERVATION DIVISION
WICHITA, KS

BRIDGE PLUG RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. 15

LEASE/FIELD Someday Lease

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 13265

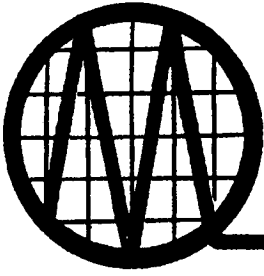
DATE 11-9-1999

BRIDGE PLUG SET @ 840.0

TYPE OF JET, GUN
OR CHARGE 3.50 Plug Well Bridge Plug

NUMBER OF JETS,
GUNS OR CHARGES One (1)

CASING SIZE 4 1/2"



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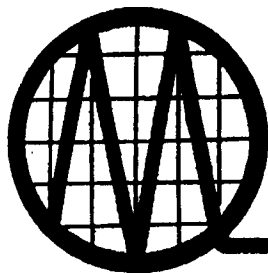
RECEIVED
KANSAS CORPORATION COMMISSION

MAR 16 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY:	<u>Osborn Energy, L.L.C.</u>
	<u>API # 15-121-27,480</u>
	<u> </u>
	<u> </u>
WELL NAME/NO.	<u>15</u>
LEASE/FIELD	<u>Someday</u>
COUNTY/STATE	<u>Miami, Kansas</u>
SERVICE ORDER NO.	<u>13456</u>
DATE	<u>4-7-2000</u>
PERFORATED @	<u>490.0 to 496.0</u>
	<u> </u>
TYPE OF JET, GUN OR CHARGE	<u>3 1/8" Densi Jet-X HSC</u>
NUMBER OF JETS, GUNS OR CHARGES	<u>Thirteen (13)</u>
CASING SIZE	<u>4 1/2"</u>



ORIGINAL RECEIVED
KANSAS CORPORATION COMMISSION

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

MAR 16 2001

P. O. Box 328
Paola, Kansas 66071
913/755-2128

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY:	Osborn Energy, L.L.C.
WELL NAME/NO.	15
LEASE/FIELD	Someday Lease
COUNTY/STATE	Miami, Kansas
SERVICE ORDER NO.	13265
DATE	11-9-1999
PERFORATED @	497.0 to 507.0
TYPE OF JET, GUN OR CHARGE	3 1/8" Densi Jet-X HSC
NUMBER OF JETS, GUNS OR CHARGES	Twenty One (21)
CASING SIZE	4 1/2"