SIDE CHE FORM MUST BE TYPED STATE CORPORATION CONVISSION OF KANSAS API NO. 15- 121-27480 OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM Miami County ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE Operator: License # ___ _ Feet from S(N) (circle one) Line of Section Name: Osborn Energy, L.L.C. 2177 _ Feet from EYW (circle one) Line of Section Address 24850 Farley Footages Calculated from Nearest Outside Section Corner: (NE), SE, NW or SW (circle one) Lease Name Someday ₩ell# 15 City/State/Zip _ Bucyrus, KS 66013 Field Name Paola-Rantoul Purchaser: Akawa Natural Gas, L.L.C. Mississippian Producing Formation ____ Operator Contact Person: Steve Allee Elevation: Ground _____1041' Phone (913) 533-9900 Total Depth ____960' PBTD N/A Contractor: Name: R. S. Glaze Drilling Company Amount of Surface Pipe Set and Cemented at ______ Feet 5885 License: Multiple Stage Cementing Collar Used? _____ Yes __X __ No Wellsite Geologist: Rex Ashlock N/A If yes, show depth set _____ Designate Type of Completion If Alternate II completion, cement circulated from ____ 949 New Well ____ Re-Entry X Workover __ w/ ____125 surface SWD SIGW Temp. Abd.

ENHR SIGW
Other (Core, WSW, Expl., Cathodic, etc) feet depth to Oil Drilling Fluid Hanegement Plan Dry (Data must be collected from the Reserve Pit) If Warkover: Chloride content N/A ppm Fluid volume 500+/- bbls * Operator: Osborn Energy, L.L.C. Deustering method used Evaporation Well Name: Someday 15 Comp. Date WOC Old Total Depth 960.0' Location of fluid disposal if hauled offsite: Deepening X Re-perf. Conv. to Inj/SkD PRTD Commingled Docket No. Operator Name __ Dual Completion Docket No. Lease Name __ License No. ____ Other (SWD or Inj?) Docket No. Quarter Sec.____Tup.___S Rng.___E/W * 4/2000 * 11/9/1999 9/11/99 Spud Date Date Reached TD Completion Date County __ Docket No.__ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kersas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the apud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Date 3-12-01 ____ Wireline Log Received Geologist Report Received Subscribed and sworn to before me this 12 mday of March Distribution HIGPA SUD/Rep Notary Public / ///ce Mr. Freeves KGS Plue Other (Specify)

> ALICE M. REEVES Notary Public - State of Kansas My Appt. Expires <u>3</u>-22-2003

Form ADD-1 (7-91)

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RECEIVED

KANSAS CORPORATION COMMISSION

ORIGINAL

MAR 16 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 or 800-467-8676

CONSERVATION DIVISION WICHITA, KS

LOCATION Chancel FOREMAN

TREATMENT REPORT

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RECEIVED KANSAS CORPORATION COMMISSION

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

MAR 16 2001 MAR TICKET NUMB

CONSERVATION DIVISION
WICHITA KS
TREATMENT REPORT

TICKET NUMBER

LOCATION 6

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927 x		WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	Nulley W
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MIDWEST SURVEYS

MAR 16 2001

LOGGING . PERFORATING . CONSULTING SERVICES

P. O. Box 328 Paola, Kansas 66071 913/755-2128

CONSERVATION DIVISION WICHITA, KS

BRIDGE PLUG RECORD

COMPANY:	Osborn Energy, L.L.C.
WELL NAME/NO.	L5
LEASE/FIELD	Someday Lease
COUNTY/STATE	Miami, Kansas
SERVICE ORDER NO.	13265
DATE	ll-9-1999
BRIDGE PLUG SET @	840.0
	•
TYPE OF JET, GUN OR CHARGE	3.50 Plug Well Bridge Plug
NUMBER OF JETS,	
GUNS OR CHARGES	One (i)
CASING SIZE	4 1/2"



ORIGINAL RECEIVED MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328 Paola, Kansas 66071 913/755-2128

MAR 16 2001

CONSERVATION DIVISION

PERFORATION RECORD

COMPANY:	Osborn Energy, L.L.C.
	API # 15-121-27,480
WELL NAME/NO.	15
LEASE/FIELD	Someday
COUNTY/STATE	Miami, Kansas
SERVICE ORDER NO.	13456
DATE	4-7-2000
PERFORATED @	490.0 to 496.0
TYPE OF JET, GUN	
OR CHARGE	3 l/8" Densi Jet-X HSC
NUMBER OF JETS,	
GUNS OR CHARGES	Thirteen (13)
CASING SIZE	4 1/2"





MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328 Paola, Kansas 66071 913/755-2128 MAR 16 2001

CONSERVATION DIVISION WICHITA, KS

PERFORATION RECORD

COMPANY:	Osborn Energy, L.L.C.
	
WELL NAME/NO.	15
LEASE/FIELD	Someday Lease
COUNTY/STATE	Miami, Kansas
SERVICE ORDER NO.	13265
DATE	11-9-1999
PERFORATED @	497.0 to 507.0
TYPE OF JET, GUN OR CHARGE	3 l/8" Densi Jet-X HSC
NUMBER OF JETS, GUNS OR CHARGES	Twenty One (21)
CASING SIZE	4 1/2"