

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27479-0000

County Miami

SE - SE - SW Sec. 12 Twp. 16 Rge. 24 X E W

253 Feet from (S)N (circle one) Line of Section

3131 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Someday Well # 14

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1022' KB N/A

Total Depth 960' PBTD N/A

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 926

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Alt 2-Dlg - 3/6/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGN
 Dry Other (KCC, Core, Use, Expt., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/5/99 9/7/99 waiting on completion

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

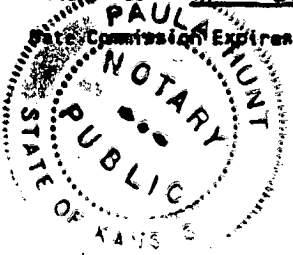
Title Geologist Date 12-30-99

Subscribed and sworn to before me this 30 day of December, 19 99.

Notary Public: Paula Hunt

Notary Commission Expires June 2, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep MOPA
KGS Plug Other (specify)



Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 14

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log

Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"		22'	Portland	3	None
Production	6 3/4"	4 1/2"		926'	Class A	130	2% gel, 2% flo-seal 2% dilsonite, 2% CaCl 100lbs. KCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	waiting on completion	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SMD or Inj.	Producing Method
Waiting on completion	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A		35	5	N/A	N/A

Disposition of Gas:

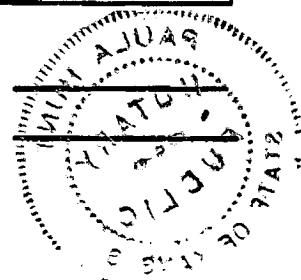
METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) SIGW



U.S. GLAZE DRILLING COMPANY



22138 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 582 2033 ♦ Fax 913 686 2447

WELL DRILLERS LOGGING REPORT

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
23	Surface	23	
32	Lime	55	
47	Shale	102	
13	Lime	115	
16	Shale	131	
3	Lime	134	
45	Shale	179	
10	Lime	189	
11	Shale	200	
29	Lime	229	
2	Shale	231	
4	DK Shale	235	test 5,000 CFM
1	Shale	236	
21	Lime	257	
3	Shale	260	
1	DK Shale	261	
4	Lime	265	
4	Shale	269	
7	Lime	276	Hertha
9	Shale	285	
8	Sand	293	test 22,000 CFM
12	Shale	305	
13	Sand	318	
10	Shale	328	
5	Sand	340	
42	Shale	432	
3	blk. Shale	435	
21	Shale	456	
6	Lime	462	
1	Shale	463	
2	Lime	465	
10	Shale	475	
10	Lime	485	

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 04 2000

CONSERVATION DIVISION
WICHITA, KS

WELL # 14 LEASE NAME Someday PRODUCER Osborn START DATE _____

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
17	Shale	502	
4	lime	506	
5	Blk Shale	511	
2	shale	513	
3	lime	516	
17	shale	527	
4	lime	531	
11	Shale	542	test @ 540' 49,000 CFM
1	lime	543	
7	Shale DK	550	
2	lime	552	
3	shale	555	
2	lime	557	test @ 560' 98,000 CFM
9	shale	566	
3	Blk Shale	569	
1	lime	570	
1	shale	571	
3	lime	574	
6	Blk shale	580	test @ 580' 209,000 CFM
2	lime	582	
1	Shale	583	test @ 600' 256,000 CFM
47	sand	630	(oil show) 620' 295,000 "
2	Blk Shale	632	
2	lime	634	
2	Blk Shale	636	
2	lime	638	test @ 640' 295,000
75	shale	713	660" "
7	lime	714	680" "
4	shale	718	700" "
3	Blk Shale	721	720" "
9	Shale Dark	730	740" "
60	shale	790	780 68,000
58	Sandy shale	848	
2	Blk shale	850	
49	DK shale	899	880" 68,000 CFM
61	lime	966	MISSISSIPPI (T.D.)

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-457-8576

TICKET NUMBER **08122**

LOCATION Ottawa #1

FOREMAN Jim Green

P.O. # 82321

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	ROE	COUNTY	FORMATION
9-10-99	6073	Someday #14		12	16	24	MI	
CHARGE TO <u>Osborn Energy LLC</u>				OWNER				
MAILING ADDRESS <u>9401 Indian Creek Parkway</u>				OPERATOR <u>Key Ashlock</u>				
CITY <u>Overland Park, KS</u>				CONTRACTOR <u>Clare Drilling</u>				
STATE <u>Ks.</u>		ZIP CODE <u>66210</u>		DISTANCE TO LOCATION <u>40 miles</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 7/8"</u>
TOTAL DEPTH	<u>960'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>926'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

RECEIVED
 OPERATOR COMMISSION
 JAN 04 2000

INSTRUCTIONS PRIOR TO JOB Cement two of two wells. CONSERVATION DIVISION WICHITA, KS

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS Establish circulation, mix and pump 100' potassium chloride to flush hole. Mix and pump 130' Class A cement with 2% bel, 2% F10-seal, 2% Gillerite, 2% Calcium chloride. Flush pump clear of cement. Pump 4 1/2" rubber plug to total depth of casing. Circulating cement to surface. Check plug with wireline, plug at 926' shut well in with 450' PIT on plug 4 1/2" guide shoe on bottom. Used extra cement hole was dirty.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

51910

INVOICE

SOLD TO <i>Jim Osborn</i>	SHIP TO <i>R.S. Glaze Drlg Co</i>
ADDRESS	ADDRESS
CITY, STATE, ZIP	CITY, STATE, ZIP

CUSTOMER ORDER NO. <i>Someday #14</i>	SALESMAN	TERMS <i>0 62439</i>
--	----------	-------------------------

<i>3 hrs</i>	<i>Righttime setting surface @ 125⁰⁰</i>	<i>375⁰⁰</i>
<i>960 ft</i>	<i>of drlg @ 6⁵⁹ per ft</i>	<i>6240⁰⁰</i>
<i>14 hrs</i>	<i>Righttime sampling testing, mudding up, circulating, logging & running 4" @ 125⁰⁰ per hr.</i>	<i>1750⁰⁰</i>
<i>3</i>	<i>sacs portland @ 8⁰⁰ ea</i>	<i>24⁰⁰</i>
<i>total amt Due</i>		<i>8389⁰⁰</i>

DC6840

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 04 2000

CONSERVATION DIVISION
WICHITA, KS

Osborn Energy, L.L.C.

24850 Farley
Bucyrus, KS 66013
Ph: 913-533-9900
Fax: 913-533-9955

December 28, 1999

RECEIVED
KANSAS CORPORATION COMMISSION

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

JAN 04 2000

CONSERVATION DIVISION
WICHITA, KS

Attention: Dave Williams

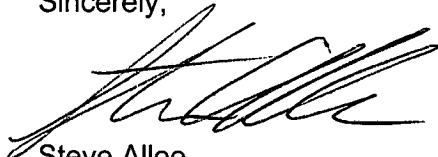
Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Someday 14, SE SE SW sec. 12, T16S, R24E with API number 15-121-27479-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.
Osborn Energy, L.L.C.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

Operator: License # 32294 KANSAS CORPORATION COMMISSION

Name: Osborn Energy, L.L.C.

Address 24850 Farley

MAR 15 2001

City/State/Zip Bucyrus, KS 66013 WICHITA, KS

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SUD SIOU Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: R.S.

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SUD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SUD or Inj?) Docket No.

9/5/99

9/7/99

* 4/2000

Spud Date

Date Reached TD

Completion Date

API NO. 15- 121-27479-0000

County Miami

SE - SE - SW Sec. 12 Twp. 16 Rge. 24 E W

Section 65 Feet from (S)N (circle one) Line of Section

* 3099 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Someday Well # 14

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1022' KB N/A

Total Depth 960' PBTD N/A

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 926

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12th day of March, 192001.

Notary Public Alice M. Reeves

Date Commission Expires March 22, 2003

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SUD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (specify)

ALICE M. REEVES
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

X

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 14

Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name: _____ Top: _____ Datum: _____

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"		22'	Portland	3	None
Production	6 3/4"	4 1/2"		926'	Class A	130	2% gel, 2% flo-seal 2% gilsonite, 2% CaCl 100lbs. KCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

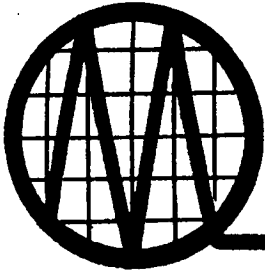
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	505.0' - 508.0'	500 gal. 15% HCl 300 gal HCl & 150 sacks 20/40 sand
* 4	542.0' - 546.0'	
* 6	567.0' - 577.0'	200 gal 15% HCl & 150 sacks 20/40 sand
* 4	586.0' - 596.0'	
* 4	802.0' - 806.0'	900 gal 15% HCL & 30,000 20/40 sand
* 4	816.0' - 826.0'	
* 4	838.0' - 842.0'	600 gal 15% HCl
* 4	850.0' - 854.0'	
		800 gal 15%HCL & 52,500 20/40 sand & 7,500 12/20 sand

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4/2000				
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas * 65 Mcf	Water * 229 Bbls.	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

ORIGINAL

RECEIVED

KANSAS CORPORATION

MAR 15 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY:

Osborn Energy, L.L.C.

API # 15-121-27,447

WELL NAME/NO.

No. 14

LEASE/FIELD

Someday

COUNTY/STATE

Miami, Kansas

SERVICE ORDER NO.

13657

DATE

9-11-2000

PERFORATED @

802.0 - 806.0 816.0 - 826.0

838.0 - 842.0 850.0 - 854.0

TYPE OF JET, GUN
OR CHARGE

3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES

Ninety Two (92)

CASING SIZE

4 1/2"

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

INVOICE ORIGINAL
5768

Date 9/22/1999

CHARGE TO: Osborn Energy, L.L.C.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. 82409
 LEASE AND WELL NO. Someday No. 14 FIELD _____
 NEAREST TOWN Louisberg COUNTY Miami STATE KS.
 SPOT LOCATION 165' FSL & 3099' FEL SEC. 12 TWP. 16S RANGE 24E
 ZERO Ground Level CASING SIZE 4.5 WEIGHT _____
 CUSTOMER'S T.D. 960 LOG TECH 912 FLUID LEVEL Full
 ENGINEER B. Drylic, R. Ballig OPERATOR _____

PERFORATING					
Description	No. Shots	From	Depth To	Amount	
Perforate w/3 1/2" HSL	61	567	577	1465	00
RECEIVED KANSAS CORPORATION COMMISSION MAR 15 2001 CONSERVATION DIVISION WICHITA, KS					

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Sonic Cement Bond Log	0	912	912	min	560 00
Logging Charge	912	0	912	min	395 00

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge Truck Rental		450 00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

R.R. Block 9-22-99
 Customer Signature Date

Sub Total	2870	00
Code Ref.		
Tool Insurance		
Tax		
Less Discount If Paid within 30 Days	1080	00
Total	1790	00

ORIGINAL

7344

FILE COPY
SCANNED

LOG-TECH, INC.

1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

Date 9-12-00

CHARGE TO: Osborn Energy, L.L.C.

ADDRESS

R/A SOURCE NO. CUSTOMER ORDER NO. 317049

LEASE AND WELL NO. Someday No. 14 FIELD Paola - Rantoul

NEAREST TOWN Louisburg COUNTY Miami STATE Ks

SPOT LOCATION 165' FSL & 3099' FEL SEC. 12 TWP. 16S RANGE 24E

ZERO Ground Level CASING SIZE 4.5" WEIGHT

CUSTOMER'S T.D. 912 LOG TECH FLUID LEVEL Full

ENGINEER B. Drylie OPERATOR J. Brown

PERFORATING				
Description	No. Shots	From	Depth To	Amount
Perforate w/ 3 1/8" HSC	40	586	596	1660 00
Perforate w/ 3 1/8" HSL	16	542	546	552 00

RECEIVED

KANSAS CORPORATION COMMISSION

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
CONSERVATION DIVISION					
WICHITA, KS					

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge <u>Truck Rental</u>		450 00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____ Date _____

Sub Total	2662 00
Code Ref. Tool Insurance	
..... Tax	
Less Discount if Paid within 30 Days	1126 00
Total	1536 00

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **15492**
 LOCATION Cleveland East
 FOREMAN J K
989 16 315

TREATMENT REPORT

DATE <u>7-14-00</u>	CUSTOMER ACCT #	WELL NAME <u>Somerville</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>MI</u>	FORMATION <u>Lorain</u>
CHARGE TO <u>Osborn</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE <u>CONSERVATION DIVISION</u>				DISTANCE TO LOCATION				
ZIP CODE <u>ICHITA, KS</u>				TIME ARRIVED ON LOCATION <u>8:00 A.M.</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION <u>12:25 A.M.</u>				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE
CASING DEPTH <u>4 7/2</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH <u>517</u>
PERFORATIONS <u>508 - 509 15</u>
SHOTS/FT <u>4</u>
OPEN HOLE
TREATMENT VIA <u>Casing</u>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB 300 gal 2790 HCL Synthesized before use. Add to 149 gal. Staged 3 times + 0 Bbl overflow.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS 100 Bbl Straight Water pad. Went to Gelled Water Pan (150 gal) 2 slug sand. Flood to Pans 20 Bbl overflow. Used 100 Bbl of Gelled Water; 1200 Straight Water. 15 Min Lab Down Test.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	<u>500</u>	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	<u>800</u>	psi
MINIMUM	<u>600</u>	psi
AVERAGE	<u>700</u>	psi
ISIP	<u>250</u>	psi
5 MIN SIP	<u>200</u>	psi
15 MIN SIP	<u>200</u>	psi

TREATMENT RATE

BREAKDOWN BPM	<u>4</u>
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	<u>10</u>
MAXIMUM BPM	<u>70</u>
AVERAGE BPM	<u>10</u>
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

Cleveland
 TICKET NUMBER **15491**
 LOCATION *Bucyrus Field*
 FOREMAN *ZK*
9/69 1W. 5 3/4 M

TREATMENT REPORT

DATE <i>9-13-66</i>	CUSTOMER ACCT #	WELL NAME <i>Somerset #114</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY <i>MI</i>	FORMATION <i>Red Sand</i>
CHARGE TO <i>Osborn</i>				KANSAS CORPORATION COMMISOWNER				
MAILING ADDRESS				OPERATOR				
CITY <i>MAR 15 2001</i>				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION <i>11:00 AM</i>				
WICHITA, KS				TIME LEFT LOCATION <i>4:00 PM 7:30 PM</i>				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE <i>1 1/2</i>
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH <i>521</i>
PERFORATIONS <i>542-546</i>
SHOTS/FT <i>17 shots</i>
OPEN HOLE
TREATMENT VIA <i>Coat</i>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB *200 gal 27 70 mixed to 1590, Before Frac*
75 Bbl straight water Pad 150 gal 20/40. Filter to Pad.
20 Bbl 0 weight. Used 285 Bbl Total 175 gal 4 web

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *90 Bbl pad of straight water went to 285 Bbl web*
pad 1590 20/40 sand, 50 Bbl 0 weight. 15 min leak down test

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	<i>pad sh broke down</i>	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	<i>1900</i>	psi
MINIMUM	<i>1200</i>	psi
AVERAGE	<i>1500</i>	psi
ISIP	<i>250</i>	psi
5 MIN SIP		psi
15 MIN SIP		psi

TREATMENT RATE

BREAKDOWN BPM	<i>4</i>
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	<i>10</i>
MAXIMUM BPM	<i>10</i>
AVERAGE BPM	<i>10</i>
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

MAR 15 2001

TICKET NUMBER 15490

CONSERVATION DIVISION
TREATMENT REPORT

LOCATION 1697 Bayberry Trail
FOREMAN JK
1 W. 175

DATE <u>9-13-00</u>	CUSTOMER ACCT #	WELL NAME <u>Sunday #11</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>MT</u>	FORMATION <u>Squaw</u>
CHARGE TO <u>Osborn</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>8:50 AM</u>				TIME LEFT LOCATION <u>11:00 AM</u>				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE <u>4 1/2</u>
CASING DEPTH <u>4722</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS <u>41 shots 496-596</u>
SHOTS/FT
OPEN HOLE
TREATMENT VIA <u>coy</u>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Out Balloff before frac. For acid treat pumped 200 gal 1.5-2.0 Pumped 130 Balls Nov Treat No Ball action. Flowed Back. Continued down.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Hooked up gear truck 20 Ball. Straight well. Pad. Pumped 61 Balls. Completely Bed off. Flowed Well Back. Reversed circulation to knock Balls off. Washed on Well for 6 hrs. Balls pulled up pipe to 550 to treat another zone.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	<u>5000</u> psi
MINIMUM	<u>1750</u> psi
AVERAGE	psi
ISIP <u>complete Balloff</u>	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM <u>10</u>
MAXIMUM BPM <u>10</u>
AVERAGE BPM <u>11</u>
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

MAR 15 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
TREATMENT REPORT

TICKET NUMBER 15629
LOCATION 68169-4N to 2474
1W-15-W side
FOREMAN Jerry Lester

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-12-00		Somday # 14					MI	S. Placid - Lexington
CHARGE TO Osborn Energy				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	Retrievable Packer - 605'
PERFORATIONS	505-08-542-46-567-77-586-96
SHOTS/FT	13sh 17sh 61sh 41sh
OPEN HOLE	
TREATMENT VIA	Casing

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Do acid ball-off w/ Acid Pump - 900gal. 15% HCl + 102 Balls - Flow balls out - load hole - establish rate of 10 BPM - Pump 50 bbl. ped. 15,000' @ 20/40 - 20 bbl. flush - 61 balls - 50 bbl. ped. 15,000' @ 20/40 - 20 bbl. flush - 17 balls - 50 bbl. flush - 15,000' @ 20/40 - 20 bbl. flush - 13 balls - 50 ped. 7,500' @ 20/40 w/ balls - 7,500' @ 13/20 w/ balls - 25 bbl. flush - Flow balls out.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Did acid ball-off with Acid Pump - 900gal. 15% HCl + 40 floating balls - well went cu. vacuum to seen to flow out balls - had to wash out - loaded hole - established 10 BPM rate - pumped 50 bbl. ped. 18,500' @ 20/40 - screened off - flow to pit till clean - established rate - ran 2,500' @ 20/40 - 10 flush - 30 balls - 9 flush - 31 balls - 50 ped. 15,000' @ 20/40 - screened off - flowed to pit till clean - ran tubing to check sand on packer -

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	3600 psi
ANNULUS	psi
MAXIMUM	3600 psi
MINIMUM	700 psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	70
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

MAR 15 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

TICKET NUMBER 15628
LOCATION 68+69-4N-1E15
W. side
FOREMAN Jerry Lester

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-11-00		Somerset #14					FR	Mystery
CHARGE TO Osborn Energy				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	2 7/8
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	633' for acid - 760' for frac
PERFORATIONS	802-06 816-26 838-42 850-54
SHOTS/FT	17sh 41sh 17sh 17sh
OPEN HOLE	
TREATMENT VIA	Tubing

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Do acid ball-off w/ 800 gal 15% HCL + 71 Wells - Flow balls off - lead hole - establish rate of 10 BPM - 75 pad - 15,000' 20/40 - 20 Flush - 17 Balls - 75 Pad - 15,000' 20/40 - 20 Flush - 17 Balls - 75 Pad - 7,500' 20/40 w/10 wells - 7,500' 10/20 w/10 Wells - 25 Flush - Flow balls off - 15 min SIP - Flow back - T.O. Packer

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Did acid ball-off w/ 800 gal 15% HCL + 71 Wells - 4 downed back - un-sealed packer and knocked balls off - re-set packer - established rate of 10 BPM - pumped 50 bbl pad - 15,000' 20/40 - 20 bbl flush - 17 Balls - 50 bbl pad - 15,000' 20/40 - 20 bbl flush - 17 Balls - 50 bbl pad - 15,000' 20/40 - 20 bbl flush - 17 Balls - 50 bbl pad - 7,500' 20/40 - 5 balls - 2,500' 20/40 - 5 balls - 2,500' 10/20 - 5 balls - 1,500' 10/20 - 5 balls - 1,500' 10/20 - 5 balls - 1,000' 10/20 - flushed w/ 25 bbl - flowed balls off - 15 min - shut in

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	1300 psi
ANNULUS	psi
MAXIMUM	1450
MINIMUM	800 psi
AVERAGE	psi
ISIP	400 psi
5 MIN SIP	psi
15 MIN SIP	350 psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	10
FINAL BPM	"
MINIMUM BPM	"
MAXIMUM BPM	"
AVERAGE BPM	"
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 2807

Date 6-27-01	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed 3:00 pm 6-27-01
Owner Osborn Energy L.L.C.		Contractor Co Tools			Charge To Osborn Energy L.L.C.			
Mailing Address 24850 Farley		City Bucyrus			State KANSAS 66013			
Well No. & Form SOME DAY # 14		Place		County Miami		State KANSAS		
Depth of Well	Depth of Job 830'	Casing (New) (Used)	Size 4 1/2	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity _____ feet	
Kind of Job Acid Job	Drillpipe Tubing 2 7/8		(Rotary) Cable		Truck No. # 1			

Price Reference No. # 9
Price of Job 200.00 6-26-01
Second Stage 200.00 6-27-01
Mileage N.C.
Other Charges
Total Charges 400.00

Remarks 6-26-01 Rig up to 2 7/8 Tubing Pump
20 Bbl SALT WATER Down 2 7/8 TO MAKE SURE
wire line shot went through Tubing. Pump into AT 500
PSI 2 Bbl + 1/2 min. Job complete, Tear Down.
6-27-01 Rig up to 2 7/8 Tubing WASH on Tubing
while pulling & working Tubing. NO LUCK. SPOT
125 gallons H.F. Acid AT 830 ft. SOAK Acid. well
on Val. Resume Pumping AT 1000 PSI work Tubing
got circulation on well w/ small amount SPOT ACID
TO SURFACE. Pump DYE water. 14 Bbl to circulate
DYE water. Tubing would NOT COME OUT. SHUT DOWN

Cementor Russell McCoy

Helper Steve Mend

District EUREKA

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

P.O. # 330036

Thank you

R.P. [Signature]

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125	9 Gallons H.F. Acid (6-27-01)	95	118.75
250	9 Gallons H.F. Acid (7-2-01) Pumped & Displaced out of Tubing w/ 5 Bbl SALT WATER	95	237.50
1	gallon Acid Inhibitor	20.00	20.00
1	gallon SURFACTANT	15.00	15.00
2	gallons Non Emulsifier Agent	20.00	40.00
2	gallons Clay Control	20.00	40.00
RECEIVED			
KANSAS CORPORATION COMMISSION			
Plugs	Handling & Dumping		
	DEC 06 2001	Mileage	
		Sub Total	871.25
Delivered by Truck No. # 1		Discount	
Delivered from Eureka	CONSERVATION DIVISION WICHITA, KS	Sales Tax 5.9%	51.40
Signature of operator <u>Russell McCoy</u>		Total	922.65

Corrected

STATE CORPORATION COMMISSION OPERATIONS COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27479-0000

Operator: License # 32294
Name: Osborn Energy, L.L.C. WICHITA, KS
Address 24850 Farley

County Miami
SE - SE - SW Sec. 12 Twp. 16 Rge. 24 E
165 Feet from S/N (circle one) Line of Section
3099 Feet from E/W (circle one) Line of Section *ok w/cor*

City/State/Zip Bucyrus, KS 66013

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: Akawa Natural Gas, L.L.C.

Lease Name Someday Well # 14

Operator Contact Person: Steve Allee

Field Name Paola-Rantoul

Phone (913) 533-9900

Producing Formation Mississippian

Contractor: Name: R. S. Glaze Drilling Company

Elevation: Ground 1022' KB N/A

License: 5885

Total Depth 960' PBDT N/A

Wellsite Geologist: Rex Ashlock

Amount of Surface Pipe Set and Cemented at 22 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 926

If Workover:
Operator: _____
Well Name: _____

feet depth to surface w/ 130 ex cmt.

Comp. Date _____ Old Total Depth _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT

Chloride content N/A ppm Fluid volume 500+/- bbls

* Commingled Docket No. 195-304 C

Deaerating method used Evaporation

Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

9/5/99 9/7/99 4/2000

Operator Name _____
Lease Name _____ License No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

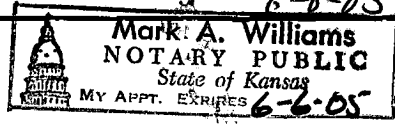
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 11/28/01
Subscribed and sworn to before me this 28th day of November,
2001
Notary Public Mark A. Williams
Date Commission Expires 6-6-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep MGPA
 KGS Plug Other
(Specify)



Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 14

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"		22'	Portland	3	None
Production	6 3/4"	4 1/2"		926'	Class A	130	2% gel, 2% flo-seal 2% gilsonite, 2% CaCl 100lbs. KCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	505.0' - 508.0'	500 gal. 15% HCl 300 gal HCl & 150 sacks 20/40 sand 200 gal 15% HCl & 150 sacks 20/40 sand
4	542.0' - 546.0'	
6	567.0' - 577.0'	900 gal 15% HCL & 30,000 20/40 sand 600 gal 15% HCl
4	586.0' - 596.0'	
4	802.0' - 806.0'	
4	816.0' - 826.0'	
4	838.0' - 842.0'	125 gal 15% HF 800 gal 15%HCL & 52,500 20/40 sand & 7,500 12/20 sand
4	850.0' - 854.0'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, S&D or Inj.	Producing Method
4/2000	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A		65	229	N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval