A. -

ORIGINAL

OIL & GAS CONSERVATION DIVISION	API NO. 15- 121-21-410-0000
WELL COMPLETION FORM ACO-1 WELL HISTORY	County Miami
DESCRIPTION OF WELL AND LEASE	- NW- SW- NE sec. 12 Tup. 16 Rge. 24 X E
Operator: License # 32294	1951 Feet from S(N) (circle one) Line of Section
Name: Osborn Energy, L.L.C.	2257 Feet from(E)W (circle one) Line of Section
Address 24850 Farley	Footages Calculated from Nearest Outside Section Corner: (NE), SE, NW or SW (circle one)
	Lease Name Someday Well # 13
City/State/Zip Bucyrus, KS 66013	Field Name Paola-Rantoul
Purchaser: Akawa Natural Gas, L.L.C.	Producing FormationMississippian
Operator Contact Person: Steve Allee	Elevation: Ground 1047' KB N/A
Phone (913) 533-9900	Total Depth 980' PBTD N/A
Contractor: Name: R. S. Glaze Drilling Company	
License: 5885	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist: Rex Ashlock	Multiple Stage Cementing Collar Used? Yes _X No
Designate Type of Completion	If yes, show depth set N/A Feet
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from 973
OIL SIGNECELVIED. Abd.	feet depth to surface w/ 135 ex cmt.
X Gas ENNR XXIIS AS GMRPORATION COMMISSION Other (Core, USW, EXPL.) Cornolle, Grand Control (Core, USW, EXPL.)	Drilling Fluid Management Plan Alt 2-Dg-3/6 (Data must be collected from the Reserve Pit)
Operator: JAN 0 4 2000	Chloride content N/A ppm Fluid volume 500+/- bbls
Wett Name: CONCERNATION DIVISION	Dewatering method used Evaporation
Comp. Date Old Total DepthKS	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SUD Plug Back PRID	Operator Name
Plug Back PBYD Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No
Other (SWD or Inj?) Docket No.	
08/31/99 09/02/99 waiting on completion	Querter SecTWpS RngE/W
Spud Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well r MUST BE ATTACHED. Submit CP-4 form with all plugged well	aide two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lis. Submit CP-111 form with all temporarily abandoned wells.
Signature All	
	-30-99 F Letter of Confidentiality Attached Wireline Log Received
	C Geologist Report Received
Subscribed and sworn to before me this 30 day of 10cc	ember, Distribution
Notary Public Taula Hunt min	KCC Sub/Rep MGPA
Date Commission Expires Quine 2 2001	(Specify)
· N	1 5
	074
	0 74 P) Form ACC-1 (7-91)
	6 L1C
	6 L1 C

Operator Name OS	born Energy,	L.L.C.		Lease Na	Somed	ay	, Well #	13
Sec. <u>12</u> Tup. <u>16</u>	Rge. 24	East Uest		County _	<u>M</u> iami			•
INSTRUCTIONS: Show interval tested, time hydrostatic pressure if more space is nee	me tool open s s, bottom hole	nd clased, ' temperature,	flowing and	i shut-in or	essures, whet	her shut-in pro	essure rea	ched static level.
Drill Stem Tests Tak (Attach Additiona		Yes [K) No	X Log	Formstic	n (Top), Depth	and Datum	sample
amples Sent to Geol	ogical Survey	🗆 Yes 🛭	K No	Name		Top		Datum
ores Taken		Yes [K No					
lectric Log Run (Submit Copy.)	# ²	X Yes	□ No		Drillers Log	Attached		·
ist All E.Logs Run:								
⁻ Du	al Induction L	.og						
Du	al Compensa	ted Porosit	y Log					
	Report a			New D		production, et	·c.	
urpose of String	Size Hole Drilled	Size Cas Set (In		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"			23'	Portland	3	None
Production	6 1/4"	4 1/2	"		973'	Class A	973	100 lbs. KCl, 2%
								2% CaCl, 2% gilso
	ADDITIONAL C	EMENT I NG/SQU	EEZE RECORD	1	· ·	ar Table -	*	2% flo-seal
irpose:	Depth Top Bottom	Type of Co	ment 1	#Sacks Used		Type and Percen	t Additive	
Perforate Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot	PERFORATION Specify Footag	RECORD - Br e of Each In				Fracture, Shot, d Kind of Mater		page Record Depth
6	534.0'-536	.0'		· · · ·			-	
BING RECORD N/A	Size	Set At	,	Packer At	Liner Run	□ _{Yes} ⊠	No	
te of First, Resum Waiting on cor	ed Production, npletion	SWD or inj.	Producir N/A	ng Method	Flowing Pur	mping Gas L	ift O	her (Explain)
timated Production Per 24 Hours			Ges	Nof Wate		Gas-Oil		Grevity. N/A
position of Gas:	WETHOD OF	COMPLETION		ALL A	Pro Pro	oduction interv	al	
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				10115	vo e		•	

HA GLAZ BRELING COMPANY



22138 S. VICTORY RD. \$ SPRING HILL, KANSAS, 66083 \$ MIAME Phone 913 592 2033 \$ Fax 913 686 2447

HCKNESS	FORMATION		TH COMMENTS
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<i></i>	Chale_	105	CONSERVATION DIVISION
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_5	Syme	1.509	
	JANE -	15/0	
<u> </u>	Junia		
i da	James 4	10.1	ER OSDO MSTART DATE

WELL URILLERS LUGGING REPURA THICKNESS_FORMATION_TOTAL_DEPTH_COMMENTS____

THICKNESS_FORMATION_IOTA	L_DEPTH_COMMENTS
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6 Sima BM 335	
2 (Coal Hats 52)	1
8 Danay Aria 545	1540' test 78,000 CFM
2 June 547	
8 Shile 1 555	
10 June 5/65	
- 4 Thale 5/4	
2 1911 Auto 575	I GAS
3 1921 Jule 578	
The 10 Gan	I
10 10 shall 50 5	
The form	1
3 181- Note 607	IGAS-test@ 607 150,000 CFM
12 1 12/KS/V/01 1019	1+001 @ 6020' 150,000 CFM
le I Amle 1 625	5I
Thine I las	<u>e</u> 1
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Thaley Jana 64	
13 Dana Bt lon 19	test 0600' 132,000 CFM
136 31 65	
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2 I MO [(SAM) 13	<u>み 1</u>
11 Dandeston	(3 I
2 i 10/K/5/W/ 13	5
40 1 BR State 14	12.0 000 000
4 1 12/K Shall -74	9 Heat @ 750' 132,000 CPM
- 31 11 Stole - 77	15 Hest@ 780 139,000 CFN
-35 SANAY THAT	10 100 0 900 49,000 CFM
5 Survivor 8	75
- July Will D	
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Someday #13

WELL DRILLERS LUNGING KERUKI

THICKNESS_F	ORMATION_TO	TAL_DEPTH_	_COMMENTS
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Someday #13

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, K\$ 66720 316-431-9210 or 800-467-8676

LOCATION LOC

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TREATMENT REPORT

DATE CUSTOMER ACCT # WELL NAME . QTR/QTI			
DATE CUSTOMER ACCT WELL NAME OTRACT	R SECTION TWP	GE COUNT	Y FORMATION
HIGE TO Storn Energy Lt.	OWNER		The state of the s
0.44 -1 0 . 0 .			
iling ADDRESS 9401 Indian Creek Parks	MANOPERATOR KEY	1451106	
D 1 1 0 1			
Werland Park	CONTRACTOR		
ATE KI. ZIP CODE 66216	DISTANCE TO LOCATION	10-10	gui in him 70,500 Filmologia (1910) in consenses
IE ARRIVED ON LOCATION	TIME LEFT LOCATION		
LE SIZE 6 WELL DATA	7	TYPE OF TREAT	MENT
TAL DEPTH 980	[] SURFACE PIPE	7 1A	CID BREAKDOWN
SING SIZE	PRODUCTION CAS	iņis []A	CID STIMULATION
SING DEPTH	[] SQUEEZE CEMEN	[] A	CID SPOTTING
SING WEIGHT SING CONDITION DECEMBED	[] PLUG & ABANDON	 [·]F	RAC
		• •	RAC + NITROGEN
BING SIZE KANDAD UDIN DIALITIAN DOMINIOCION	[]PLUG BACK	• -	
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SCRIPTION OF JOB EVENTS FIZABLISH CIRCULATION OF JOB EVENTS FIZABLISH CIRCULATION OF JOB EVENTS Chloride. Mix and following lang 15" rubber plug to total desire. Sharwell in with 150" un	SSUMMARY MIK and Par lump 125 m () 2 F10-Seal, E	hash sau 1927)	per mix and perment with 29 A clear of centre with with with with with the control on be
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SCRIPTION OF JOB EVENTS FIRE Line Line Line Coloride. Mix and for 29 Cal Chla. 27 Gilsewite 20 Camp 1/2" Labor plug to total defice. Sharwell in with 150" um	SSUMMARY MIK and Par lump 125 m (2 F10-Seal, F 2 th of Cosing	hast A Co lush pau (927) C lking down	
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RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 4 2000

INVOICE 51909 WICHITA, KS sborn CITY, STATE, ZIP CUSTOMER ORDER NO 00

LOG-TECH, INC. 1011 240th Ave.

1011 240th Ave. HAYS, KANSAS 67601 (785) 625-3858



Date 4/24/1999

DDRESS					. 1 43			
DDRESS	CUST	OMER ORDE	R NO.	.8L	140	6		
FASE AND WELL NO. Someolay	No. 13	FIELD	<u></u>	,			W	
EAREST TOWN LULLS LETS	C	OUNTY M	ary 1	· 	7	\$1A		
POT LOCATION	SEC	c. <u>/2</u>	TWP.		<u>65</u>	RANGE	24	
POI LOCATION	CASING SIZE 4	1,511			WE	EIGHT		
EHO MATOURA CERT	LOG	TECH 969	>	Fl	JUID L	EVEL 🏒	8'	
CUSTOMER'S I.D730		PERATOR R	Bo	11/9	<u>. </u>			
EAREST TOWN Lowisters POT LOCATION ERO Ground Love I CUSTOMER'S T.D. 480 ENGINEER B. Dry L'e		TENATON III	.,					
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Service Charge PRICES SUBJECT TO CORRECTION BY BILL PROCEUTE THE APONE SERVICES ACCORD	MISCELL/ Description LING DEPARTMENT DING TO THE TERMS	ANEOUS Code Ref.	s coul	nt 1	769 4 Pa	Chantity Sub Total pool insurance	Am 450	ount DC
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FORM MUST BE TYPED

*CORRECTED

SIDE ONE

ORIGINA MAR 16 2001

STATE CURPORATION CONTISSION OF KARSAS	API NO. 15- 121-27-470-0000
OIL & GAS CONSERVATION DIVISION MELL COMPLETION FORM	County Miami CONSERVATION DIVISION WICHITA, KS X F
ACO-1 WELL HISTORY	WICHITA, KS X E
DESCRIPTION OF WELL AND LEASE	- NW - SW - NE Sec. 12 Twp. 16 Rge. 24
Operator: License # 32294	1951 Feet from S(N) (circle one) Line of Section
Name: Osborn Energy, L.L.C.	2257 Feet from E/W (circle one) Line of Section
Address 24850 Farley	Footages Calculated from Nearest Outside Section Corner: (NE), SE, NW or SW (circle one)
city/State/Zip Bucyrus, KS 66013	Lease Name Someday Well # 13 Field Name Paola-Rantoul
Purchaser: Akawa Natural Gas, L.L.C.	Producing Formation Mississippian
Operator Contact Person: Steve Allee	Elevation: Ground 1047' KB N/A
Phone (913) 533-9900	Total Depth 980' PBTD N/A
Contractor: Name: R. S. Glaze Drilling Company	Amount of Surface Pipe Set and Cemented at23Feet
License: 5885	
Wellsite Geologist: Rex Ashlock	Hultiple Stage Cementing Collar Used? Yes X No
Designate Type of Completion X New Well Re-Entry Workover	If yes, show depth set N/A Feet If Alternate II completion, cement circulated from 973
	feet depth to surface w/ 135 sx cmt.
Oil SMD SIOW Temp. Abd. X Gas ENHR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc)	
f Vorkover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content N/A ppm Fluid volume 500+/- bbts
· 	-Devetering method-usedEvaporation
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SLD	
Plug Back PBTD PBTD	Operator Name
Dual Completion Docket No	Lease NameLicense No
08/31/99 09/02/99 * 4/2000	Quarter Sec Tup S RngE/W
pud Date Date Reached TD Completion Date	County Docket No
 Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well 	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. aside two of this form will be held confidential for a period of se form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ills. Submit CP-111 form with all temporarily abandoned wells.
ll requirements of the statutes, rules and regulations promulith and the statements herein are complete and correct to t	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
ignature Manual Communication of the Communication	K.C.C. OFFICE USE ONLY
itle Coologist Date 3	12-01 F Letter of Confidentiality Attached Wireline Log Received
becribed and sworn to before me this 12^{10} day of 90^{10}	rch Geologist Report Received
otary Public Alice M. Reques	KCC SUD/Rep MGPA KGS Plug Other
ate Commission Expires March 22,2003	(Specify)

ALICE M. REEVES
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

Form ADD-1 (7-91)

Operator Name		_	1	County	Somed Miami	*		13
Sec. 12 Tup. 16	Rge24	☐ West						* <u></u>
IZGLABI ZGRIĐO' Ć	es, bottom hole	and closed, terneratur	tlowing as	nd shift-in nea	MERIPAR UNAF	has shiptin no		l stem tests givin ched static level Attach extra shee
ili Stem Tests Ta (Attach Addition	ken mi Sheets.)	☐ Yes	X No	□ r ^{od}	Formatio	on (Top), Depth	end Datum	s Sample
mples Sent to Geo	logical Survey	☐ Yes	X No	Name		Тор		Datum
res Taken		Tes	X No					
ectric Log Run (Submit Capy.)		☐ Yes	X No					
st All E.Logs Run	:		•					
		٠						
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	Report a			New Duor, surface, i	sed intermediaté,	production, et	·c.	
rpose of String	Size Mole Drilled	Size C		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"			23'	Portland	3	None
Production	6 1/4"	4 1/2	2"		973'	Class A	973	100 lbs. KCl, 2%
			À.	esto al				2% CaCl, 2% gils
	ADDITIONAL C	EMENTING/SQ	UEEZE RECOR				The second secon	2% flo-seal
pose: Perforate	Depth Top Bottom	Type of (Cement	#Sacks Used		ype and Percen	t Additive	\$
Protect Casing Plug Back TD								
Plug Off Zone								
hots Per Foot	PERFORATION Specify Footag	RECORD - B e of Each I	ridge Plugs nterval Per	Set/Type forsted	Acid, F	racture, Shot, Kind of Materi	Cement Sq ial Used)	ueeze Record Depth
6	534.0'-536.0	N						
* 4	575.0'-579.0'							
* 4	603.0'-608.0'					· 		
ING RECORD N/A	Size	Set At	· 	Packer At	Liner Run	☐ _{Yes} ⊠	No	
of First, Resum * 4/2000	400000000000000000000000000000000000000	SMD or Inj				ping 🗆 Gas Li		ner (Explain)
mated Production Per 24 Hours	Of L N/A	Bbls.	Gas * 20	Mcf . Water	** #bls. 60	Gas-Oil N/		Grevity, N/A
sition of Gas:		COMPLETION				duction interve		_
ented X Sold (If vented, sub	لت Used on Le mit ACO-18.)	-886	_			Comp. Comi	neted _	
•			U Other (S	Specify)		y	barra kuruku arkii.	aller and distance or all teachings and
						ښه و سار ما و	, H , B 757 ≱4	
								, .



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328 aola, Kansas 66071 913/755-2128



CONSERVATION DIVISION WICHITA, KS

	TENTIAN RECORD
COMPANY:	Osborn Energy L.L.C. API # 15-121-27,478
WELL NAME/NO.	No. 13
LEASE/FIELD	Someday
COUNTY/STATE	Miami, Kansas
SERVICE ORDER NO.	13416
DATE	3-2-2000
PERFORATED @	575.0 to 579.0 603.0 to 608.0
TYPE OF JET, GUN OR CHARGE	3 1/8" Densi Jet-X HSC
NUMBER OF JETS, GUNS OR CHARGES	Whirty Eight (38)
CASING SIZE	4 1/2"

WED OWNISS!	
CORRECTED #2 - SIDE	ONE -

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 121-27478-0000
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACC-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE 32294	County Miami
DESCRIPTION OF WELL AND LEASE	NW - SW - NE sec. 12 Tup. 16 Rge. 24 X E
Operator: License # 32294 NSERVATION KC	1951 Feet from S(N)(circle one) Line of Section
DESCRIPTION OF WELL AND LEASE Operator: License # 32294 Name: Osborn Energy, L.L.C. Address 24850 Farley	2257 Feet from EyW (circle one) Line of Section
Address 24850 Farley	Footages Calculated from Nearest Outside Section Corner:
	-
city/state/Zip Bucyrus, KS 66013	Lease Name Someday Well # 13 Field Name Paola-Rantoul
Purchaser: Akawa Natural Gas, L.L.C.	
Operator Contact Person: Steve Allee	Producing Formation Mississippian
Phone (913) 533-9900	Elevation: Ground 1047' KB N/A
Contractor: Name: R. S. Glaze Drilling Company	Total Depth 980' PBTD N/A
License: 5885	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist: Rex Ashlock	Multiple Stage Cementing Collar Used? YesX No
Designate Type of Completion	If yes, show depth set N/A Feet
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from 973 teet depth to surface w/ 135 sx cmt.
Oil SID SION Temp. Abd.	
Dry Other (Core, WSW, Expl., Cathodic, etc.)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If Workover:	500+/
Operator:	Chloride content N/A ppm Fluid volume 500+/- bbls
Well Name:	Deustering method usedEvaporation
Comp. Octo Old Total Depth	"Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SLD PRTD	Operator Name
* X Commingled Docket No. 195-304 C Duel Completion Docket No.	Lease NameLicense No
Other (SMD or Inj?) Docket No.	
08/31/99 09/02/99 4/2000	Querter Sec TwpS RngE/W
pud Date Date Reached TD Completion Date	County Docket No
 Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and peologist well; 	be filed with the Kanses Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. aide two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 eport shall be attached with this form. ALL CEMENTING TICKETS is. Submit CP-111 form with all temporarily abendoned wells.
	gated to regulate the oil and gas industry have been fully complien
ith and the statements herein are complete and correct to the	e best of my Knowledge.
ignature The Illin	K.C.C. OFFICE USE OILY
itle Ceilearst Date 11/	28/01 F Letter of Confidentiality Attached Wireline Log Received
subscribed and sworn to before me this 28th day of Nove	Socianias Basses Sections
2001	Distribution KCC \$40/Rep MGPA
otery Public Mark H. Williams	Kas Plug Other
ate Commission Expires $6-b-05$	
Mark A. Williams NOTARY PUBLIC State of Kansas MY APPT. EXPINES 6-6-65	Form ADD-1 (7-91)

Operator Name	· · · · · · · · · · · · · · · · · · ·		Lease Hame	Someda		Well #	7.3
ес. <u>12</u> тыр. <u>16</u>	24 24	⊠ _{East}	County	Miami	<u> </u>		
		└ West			/ . .		
nterval tested, ti	ime tool open a es,bottom hole	nd closed, flowin temperature, fluid	ations penetrated. g and shut-in prediction recovery, and flow	ssures whet	her shut-in pro	essure rea	ched static level.
Orill Stem Tests Taken Yes X No (Attach Additional Sheets.)		Log	Formatio	n (Top), Depth	and Datum		
Samples Sent to Geological Survey 🔲 Yea		🗆 Yes 🗵 No	Name		Тор		Datum
res Taken		Tes X No					
ectric Log Run (Submit Copy.)		□ Yes 🏻 No					
st All E.Logs Run	:					. •	
	Report al	CASING RECO	RD X New U		production, et	c.	
urpose of String	Size Hole Drilled	Size Casing Set (In 0.D.)	Weight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7''		23'	Portland	3	None
Production	6 1/4"	4 1/2"		973'	Class A	973	100 lbs. KCl, 2%
							2% CaCl, 2% gilso
	ADDITIONAL C	EMENTING/SQUEEZE R	ECORD				2% flo-seal
rpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone		· · · · · · · · · · · · · · · · · · ·					
Plug UTT ZONE						· · · · · · · · · · · · · · · · · · ·	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
6	534.0'-536.0' * 60 gal 28% HCl acid & 300 sacks 2				sacks 20/4	10 sand	
4	575.0'-579.0'	•					
4	603.0'-608.0'						
SING RECORD N/A	Size	Set At	Packer At	Liner Run	☐ Yes 区	No	
te of First, Resum 4/2000	med Production,	SLO or inj. Pro	oducing Method F	owing Deur	ping Gas L	ift Oot	her (Explain)
timated Production Per 24 Hours	oil N/A	Bbls. Gas	Nof Water 20	60 Sbls.	Gas-Oil N	Ratio A	Grevity, N/A
position of Ges: Vented X Sold (If vented, sub	Used on Le		n Hole 🗵 Perf.	Duet ly	ioM /		•
		<u> </u>		15 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-	

RECEIVED KANSAS CORPORATION COMMISSION

nec	0 6 2001	••••		
CONSOLIDATED INDUSTRIAL SERVICES, INC.		WET NUMBER 15/11		
211 W 14TH CTREET CHANNETS MC 66700	WARRING BUILDING	CKET NUMBER 15411		
、316-431-9210 OR 800-467-8676	VICHITA, KS	DCATION <u>7478A. 969</u> /		
TREATME		DREMAN		
	α	Evelore M. Erail / 4		
DATE CHOTOMED AGOT #	14 165 7117	1/25		
DATE CUSTOMER ACCT # WELL NAME OTRYOTR	SECTION TWP RGE	COUNTY FORMATION		
		VIVIO VIVIO DE LA CONTRACTION DEL CONTRACTION DE LA CONTRACTION DE		
CHARGE TO Osborn Energy	OWNER.	47-5		
MAILING ADDRESS 24850 Farler	OPERATOR			
CITY RUKEROWN	CONTRACTOR	CONTRACTOR IN CORRESPONDENCIAL CONTRACTOR CO		
1/ / / / / / / / / / / / / / / / / / /	Entrolled the second of the se			
STATE ZIP CODE ZIP CODE	DISTANCE TO LOCATION	SCORE SERVICE AND SCORES		
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION			
WELL DATA HOLE SIZE	TYPE	OF TREATMENT		
TOTAL DEPTH		3. The Athlet		
CASING SIZE 4//2	[] SURFACE PIPE	[] ACID BREAKDOWN		
CASING DEPTH	[] PRODUCTION CASING [] ACID STIMULATION			
CASING WEIGHT CASING CONDITION	[·] SQUEEZE CEMENT	[VACID SPOTTING		
	[] PLUG & ABANDON	[4-PHAC		
TUBING SIZE TUBING DEPTH	[] PLUG BACK	[] FRAC + NITROGEN		
TUBING WEIGHT	[] MISC PUMP	[] FOAM FRAC		
TUBING CONDITION	[] OTHER	[] NITROGEN		
PACKER DEPTH				
PERFORATIONS 5 3 4 5 2 5 6 6 6		RE LIMITATIONS HEORETICAL INSTRUCTED		
SHOTS/FT 536 579 608	SURFACE PIPE ANNULUS LONG STRING	HEORETICAL INSTRUCTED		
OPEN HOLE / 3 Sobs /7 2/	TUBING			
TREATMENT VIA	11 h			
INSTRUCTIONS PRIOR TO JOB Mil 4 Carbourg Ca	and they to Pay	B. 19Min Ward		
100M par year year Kalls on o	years. Release	Ballo. 10 Baller		
17 got and app Vales realized.				
JOB SUMM	ARY			
DESCRIPTION OF JOB EVENTS 100 BLL Pad 100 st 20	0/40 DIPIRIZED 14L	34Bs. Ny resition.		
Bronged 14 Balls No worter Rom	Why SUBL	I Pad Pan IWnt		
24/1/4 Proposed, 20 Bells, Real que	and Ball action	, Pan 100st 19/40		
Jan This to Pays. 10 Ball Cle	a fellowed Be	and Bol Glad a		
10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lease Water of	Del Seyron		
- hunes 17all Morand propers 39 15al	6 15 Min Wast	glown pats slow		
DDCCCUDE OUMARY	<u> </u>	:		
PRESSURE SUMMARY	TRE	DENTANTA DESCRIPTION OF THE PROPERTY OF THE PR		
BREAKDOWN or CIRCULATING psi i FINAL DISPLACEMENT psi	BREAKDOWN BPM INITIAL BPM			
ANNULUS psi MAXIMUM /4// psi	FINAL BPM MINIMUM BPM /0./0			
MINIMUM (0) psi	MAXIMUM BPM /0, 50			
ISIP 2 10 psl		Control of the confidence of t		
15 MIN SIP 200 psi	HYD HHP = RATE X PRESSURE X	40.8		
AUTHORIZATION TO PROCEED	- Ę,	DATE		
	A Company of the Comp	6-13-00		

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.