

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27478-0000

County Miami

NW- SW- NE Sec. 12 Twp. 16 Rge. 24 E W

1951 Feet from S(N) (circle one) Line of Section

2257 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))

Lease Name Someday Well # 13

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1047' KB N/A

Total Depth 980' PBTD N/A

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 973

feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan *AITZ-Dlg-3/dog*
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil S/W SIORECEIVED- Abd.
 Gas ENHR SIGNATURE
 Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover: Operator: *JAN 04 2000*

Well Name: CONSERVATION DIVISION

Comp. Date Old Total Depth WICHITA, KS

Deepening Re-perf. Conv. to Inj/S/W
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (S/W or Inj?) Docket No.

08/31/99 09/02/99 waiting on completion

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

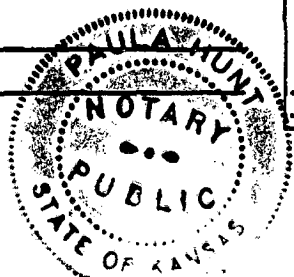
Signature *[Signature]*

Title *Geologist* Date *12-30-99*

Subscribed and sworn to before me this *30* day of *December*, 19 *99*.

Notary Public *Paula Hunt*

Date Commission Expires *June 2, 2001*



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC S/W/Rep MGPA
KGS Plug Other (Specify)

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 13

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log

Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Surface | 10 3/4" | 7" | | 23' | Portland | 3 | None |
| Production | 6 1/4" | 4 1/2" | | 973' | Class A | 973 | 100 lbs. KCl, 2% gel 2% CaCl, 2% gilsonite |

ADDITIONAL CEMENTING/SQUEEZE RECORD

2% flo-seal

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 6 | 534.0'-536.0' | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
| N/A | | | | |

| Date of First, Resumed Production, SMD or Inj. Waiting on completion | Producing Method | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
|--|------------------|--|--|--|--|
| | N/A | | | | |

| Estimated Production Per 24 Hours | Oil Sbls. | Gas Mcf | Water Sbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | N/A | | | N/A | N/A |

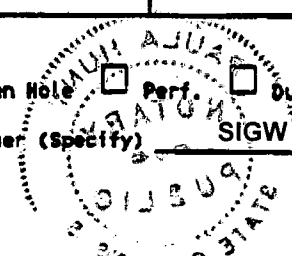
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) SIGW



L.S. GLAZE DRILLING COMPANY



22138 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 592 2033 ♦ Fax 913 688 2447

WELL DRILLERS LOGGING REPORT

| THICKNESS | FORMATION | TOTAL DEPTH | COMMENTS |
|-----------|-------------|-------------|-------------------------------|
| 20 | Surface | 20 | RECEIVED |
| 15 | Lime | 85 | KANSAS CORPORATION COMMISSION |
| 51 | Shale | 132 | |
| 13 | Lime | 145 | JAN 04 2000 |
| 10 | Shale | 155 | |
| 10 | Lime | 165 | CONSERVATION DIVISION |
| 40 | Shale | 205 | WICHITA, KS |
| 10 | Lime | 215 (water) | |
| 15 | Shale | 230 | |
| 25 | Lime | 255 | |
| 3 | Shale | 258 | |
| 2 | Blk. Mat. | 260 | |
| 3 | Shale | 263 | |
| 22 | Lime | 285 | |
| 3 | Shale | 288 | |
| 2 | Blk. Mat. | 290 | test of GAS |
| 2 | Lime | 292 | |
| 5 | Shale | 297 | |
| 7 | Lime | 304 | Vertba |
| 24 | Shale | 328 | |
| 3 | Sand | 331 | oil show of gas |
| 9 | Dandy Shale | 340 | 22,000 CFM 340' test |
| 70 | Shale | 410 | 360' test 44,000 |
| 8 | Sand | 418 | |
| 4 | Dandy Shale | 422 | 420' test 35,000 CFM |
| 37 | Sand | 459 | |
| 1 | Blk. Mat. | 460 | 460' test 35,000 CFM |
| 25 | Shale | 485 | |
| 10 | Lime | 495 | |
| 9 | Shale | 504 | |
| 5 | Lime | 509 | |
| 1 | Shale | 510 | |
| 2 | Sand | 512 | |

WELL # 13 LEASE NAME Someday PRODUCER Osborn START DATE _____

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

| | | | |
|----|---------------|-----|-------------------------------|
| 17 | Shale | 529 | 520' test 35,000 CFM |
| 6 | lime Perm | 535 | |
| 2 | Coal/ slate | 537 | |
| 8 | Sandy shale | 545 | 540' test 78,000 CFM |
| 2 | lime | 547 | |
| 8 | Shale | 555 | |
| 10 | lime | 565 | |
| 9 | Shale | 574 | |
| 1 | lime | 575 | |
| 3 | Blk slate | 578 | GAS |
| 2 | DK shale | 580 | test at 580' 125,000 CFM |
| 10 | Shale | 590 | |
| 17 | DK shale | 592 | |
| 13 | Shale | 605 | |
| 3 | Blk slate | 607 | GAS - test @ 607' 150,000 CFM |
| 12 | Blk shale | 619 | test @ 620' 150,000 CFM |
| 6 | Shale | 625 | |
| 1 | lime | 626 | |
| 9 | lime | 635 | test @ 640' 150,000 CFM |
| 9 | Shale/ lime | 644 | |
| 13 | Sandy shale | 657 | |
| 1 | Blk slate | 658 | test @ 660' 132,000 CFM |
| 1 | Shale | 665 | |
| 10 | Sandy shale | 675 | |
| 28 | Shale | 703 | |
| 4 | Sandy shale | 707 | |
| 7 | Sandy shale | 714 | |
| 4 | Shale | 718 | |
| 2 | Blk slate | 720 | test @ 720' 132,000 CFM |
| 7 | Shale (Sandy) | 727 | |
| 11 | Sandy shale | 733 | |
| 2 | Blk shale | 735 | |
| 10 | DK shale | 745 | |
| 4 | Blk shale | 749 | test @ 750' 132,000 CFM |
| 21 | DK shale | 770 | |
| 35 | Sandy shale | 805 | test @ 780' 132,000 CFM |
| 25 | DK shale | 830 | test @ 800' 49,000 CFM |
| 5 | Sandy shale | 835 | |

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8676

TICKET NUMBER **09478**
 LOCATION Osborne, KS
 FOREMAN Jim Green

TREATMENT REPORT

| | | | | | | | | |
|--|-----------------|-----------------------|---------|---------------------------------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 9-21-98 | 6073 | Someday #13 | | 12 | 16 | 24 | MI | |
| CHARGE TO <u>Osborn Energy LLC</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>9401 Indian Creek Parkway</u> | | | | OPERATOR <u>Rex Ashlock</u> | | | | |
| CITY <u>Overland Park</u> | | | | CONTRACTOR | | | | |
| STATE <u>Ks.</u> | | ZIP CODE <u>66210</u> | | DISTANCE TO LOCATION <u>40 mi. 10</u> | | | | |
| TIME ARRIVED ON LOCATION | | | | TIME LEFT LOCATION | | | | |

| WELL DATA | |
|------------------|--------------------|
| HOLE SIZE | <u>6 7/8"</u> |
| TOTAL DEPTH | <u>980'</u> |
| CASING SIZE | <u>7 5/8"</u> |
| CASING DEPTH | <u>923'</u> |
| CASING WEIGHT | |
| CASING CONDITION | <u>RECEIVED</u> |
| TUBING SIZE | |
| TUBING DEPTH | |
| TUBING WEIGHT | |
| TUBING CONDITION | <u>JAN 04 2000</u> |
| PACKER DEPTH | |
| PERFORATIONS | |
| SHOTS/FT | |
| OPEN HOLE | |
| TREATMENT VIA | |

| TYPE OF TREATMENT | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

| | THEORETICAL | INSTRUCTED |
|---------------------|-------------|------------|
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTIONS PRIOR TO JOB Cement 2 of 2 wells

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS Establish circulation, mix and pump 210 gal, mix and pump 100# Potassium Chloride. Mix and pump 125 cu Chas A cement with 2% gel, 2% Cal Chlor, 2% Gilscrete 2% F10-seal. Flush pump clear of cement Pump 4 1/2" rubber plug to total depth of casing (923') check with wire line. Shut well in with 450# cu well to hold plug down Guide on bottom Circulated cement to surface.

| PRESSURE SUMMARY | |
|--------------------------|-----|
| BREAKDOWN or CIRCULATING | psi |
| FINAL DISPLACEMENT | psi |
| ANNULUS | psi |
| MAXIMUM | psi |
| MINIMUM | psi |
| AVERAGE | psi |
| ISIP | psi |
| 5 MIN SIP | psi |
| 15 MIN SIP | psi |

| TREATMENT RATE | |
|----------------------------------|-----------|
| BREAKDOWN BPM | |
| INITIAL BPM | |
| FINAL BPM | <u>87</u> |
| MINIMUM BPM | |
| MAXIMUM BPM | |
| AVERAGE BPM | |
| HYD HHP = RATE x PRESSURE x 40.8 | |

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

JAN 04 2000

51909

INVOICE

| SOLO TO Jim Osborn | | CONSERVATION DIVISION WICHITA, KS | | SHIP TO R.S. Glaze Drlg | |
|--|--|--------------------------------------|------------------------|---|----------------|
| ADDRESS | | | | ADDRESS 55139 S. Victory Rd | |
| CITY, STATE, ZIP | | | | CITY, STATE, ZIP Spring Hill, Mo. 66083 | |
| CUSTOMER ORDER NO. Comedex #13 | SALESMAN 11 | TERMS 8-24-31 | DATE 1/20/00 | | |
| DESCRIPTION | | | | | |
| 3 hrs | pitime setting surface @ 125 ⁰⁰ /hr. | | | | 375.00 |
| 980 | lt of delg @ 6 ⁰⁰ /hr | | | | 6370.00 |
| 10 hrs | pitime sampling, testing mudding, circulation & logging @ 125 ⁰⁰ /hr | | | | 1250.00 |
| 3 | sacs portland @ 8 ⁰⁰ /ea | | | | 24.00 |
| total Amt Due | | | | | 8019.00 |

NOTE 5786

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

Date 9/29/1999

CHARGE TO: Osborn Energy, L.L.C.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. 80406
 LEASE AND WELL NO. Someday No. 13 FIELD _____
 NEAREST TOWN Louisberg COUNTY Miami STATE KS
 SPOT LOCATION _____ SEC. 12 TWP. 16S RANGE 24E
 ZERO Ground Level CASING SIZE 4.5" WEIGHT _____
 CUSTOMER'S T.D. 980 LOG TECH 969 FLUID LEVEL 18'
 ENGINEER B. Drylie OPERATOR R. Bellis

| PERFORATING | | | | | |
|---|-----------|------|----------|--------|----|
| Description | No. Shots | From | Depth To | Amount | |
| Perforate w/ 3 1/8" HSC RECEIVED KANSAS CORPORATION COMMISSION | 13 | 534 | 536 | 766 | 00 |
| JAN 04 2000 | | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | | |

| DEPTH AND OPERATIONS CHARGES | | | | | | |
|------------------------------|------|----------|---------------|---------------|--------|----|
| Description | From | Depth To | Total No. Ft. | Price Per Ft. | Amount | |
| Sonic Cement Band Log | 0 | 969 | 969 | min | 560 | 00 |
| Logging Charge | 969 | 0 | 969 | min | 395 | 00 |

| MISCELLANEOUS | | |
|----------------|----------|--------|
| Description | Quantity | Amount |
| Service Charge | | 450 00 |

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____ Date _____

| | | |
|--------------------------------------|------|----|
| Sub Total | 2171 | 00 |
| Code Ref. | | |
| Tool Insurance | | |
| Tax | | |
| Less Discount if Paid within 30 Days | 1201 | 00 |
| Total | 970 | 00 |

FORM MUST BE TYPED

CORRECTED

SIDE ONE

ORIGINAL MAR 16 2001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27478-0000

County Miami CONSERVATION DIVISION
WICHITA, KS E
NW - SW - NE Sec. 12 Twp. 16 Rge. 24 W

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

08/31/99 09/02/99 * 4/2000

Spud Date Date Reached TD Completion Date

1951 Feet from (N) (circle one) Line of Section

2257 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Someday Well # 13

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1047' KB N/A

Total Depth 980' PBD N/A

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 973

feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12th day of March,
2001.

Notary Public Alice M. Reeves

Date Commission Expires March 22, 2003

| K.C.C. OFFICE USE ONLY | | |
|------------------------------|---|--|
| F | <input type="checkbox"/> Letter of Confidentiality Attached | |
| C | <input type="checkbox"/> Wireline Log Received | |
| C | <input type="checkbox"/> Geologist Report Received | |
| Distribution | | |
| <input type="checkbox"/> KCC | <input type="checkbox"/> SLD/Rep | <input type="checkbox"/> NGPA |
| <input type="checkbox"/> KGS | <input type="checkbox"/> Plug | <input type="checkbox"/> Other (Specify) |

ALICE M. REEVES
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 13

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10 3/4" | 7" | | 23' | Portland | 3 | None |
| Production | 6 1/4" | 4 1/2" | | 973' | Class A | 973 | 100 lbs. KCl, 2% gel 2% CaCl, 2% gilsonite |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| | | | | |

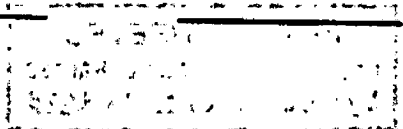
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|----------------|---|---|-------|
| | 6 | 534.0'-536.0' | |
| * 4 | 575.0'-579.0' | | |
| * 4 | 603.0'-608.0' | | |

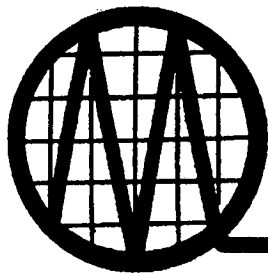
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|--|---------------|--------------|--|-------------------|---|
| N/A | | | | | |
| Date of First, Resumed Production, SLD or Inj. * 4/2000 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil N/A Bbls. | Gas * 20 Mcf | Water * 60 Bbls. | Gas-Oil Ratio N/A | Gravity N/A |

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (if vented, submit ACC-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____





MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION
ORIGINAL
MAR 16 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

| | |
|------------------------------------|----------------------------------|
| COMPANY: | Osborn Energy L.L.C. |
| | API # 15-121-27,478 |
| | |
| | |
| WELL NAME/NO. | No. 13 |
| LEASE/FIELD | Someday |
| COUNTY/STATE | Miami, Kansas |
| SERVICE ORDER NO. | 13416 |
| DATE | 3-2-2000 |
| PERFORATED @ | 575.0 to 579.0 603.0 to 608.0 |
| | |
| TYPE OF JET, GUN OR CHARGE | 3 1/8" Densi Jet-X HSC |
| NUMBER OF JETS, GUNS OR CHARGES | Thirty Eight (38) |
| CASING SIZE | 4 1/2" |

FORM MUST BE TYPED

RECEIVED
CORRECTED #
KANSAS CORPORATION COMMISSION
DEC 06 2001
CONSERVATION DIVISION
WICHITA, KS

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27478-0000

County Miami

- NW - SW - NE Sec. 12 Twp. 16 Rge. 24 E W

1951 Feet from (N) (circle one) Line of Section

2257 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Someday Well # 13

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1047' KB N/A

Total Depth 980' PBTD N/A

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 973

feet depth to surface w/ 135 ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SMD
Plug Back PBTD
 Commingled Docket No. 195-304 C
Dual Completion Docket No.
Other (SMD or Inj?) Docket No.

08/31/99 09/02/99 4/2000

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on the side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 11/28/01

Subscribed and sworn to before me this 28th day of November, 2001

Notary Public Mark A. Williams

Date Commission Expires 6-6-05

Mark A. Williams
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 6-6-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(specify)

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 13

Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Surface | 10 3/4" | 7" | | 23' | Portland | 3 | None |
| Production | 6 1/4" | 4 1/2" | | 973' | Class A | 973 | 100 lbs. KCl, 2% gel 2% CaCl, 2% gilsonite |

ADDITIONAL CEMENTING/SQUEEZE RECORD 2% flo-seal

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
| 6 | 534.0'-536.0' | 60 gal 28% HCl acid & 300 sacks 20/40 sand |
| 4 | 575.0'-579.0' | |
| 4 | 603.0'-608.0' | |

TUBING RECORD Size N/A Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. 4/2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | N/A | 20 | 60 | N/A | N/A |

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

DEC 06 2001

2nd Well
CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

TICKET NUMBER 15411
LOCATION 24782. 969 Hwy
FOREMAN J. K.
Cleveland No. East 1 W.

| | | | | | | | | |
|--------------------------|-----------------|-------------|---------|----------------------|-----|-----|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 6-23-00 | 6073 | Someday #13 | | 12 | 16S | 24E | 1/2 S. | Lawrence |
| CHARGE TO | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| CITY | | | | CONTRACTOR | | | | |
| STATE | | ZIP CODE | | DISTANCE TO LOCATION | | | | |
| TIME ARRIVED ON LOCATION | | | | TIME LEFT LOCATION | | | | |

| WELL DATA | | |
|------------------|--------|---------|
| HOLE SIZE | | |
| TOTAL DEPTH | | |
| CASING SIZE | 4 1/2 | |
| CASING DEPTH | | |
| CASING WEIGHT | | |
| CASING CONDITION | | |
| TUBING SIZE | | |
| TUBING DEPTH | | |
| TUBING WEIGHT | | |
| TUBING CONDITION | | |
| PACKER DEPTH | | |
| PERFORATIONS | 534 | 575 603 |
| SHOTS/FT | 536 | 579 608 |
| OPEN HOLE | 13 1/2 | 17 21 |
| TREATMENT VIA | Casing | |

| TYPE OF TREATMENT | |
|--|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input checked="" type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input checked="" type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

| PRESSURE LIMITATIONS | | |
|----------------------|-------------|------------|
| | THEORETICAL | INSTRUCTED |
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTIONS PRIOR TO JOB: 15 Min Wait
100m per zone. Drop Balls on zones. Release Balls. 10 Ball Over
Before and after balls released.

at 10 BPM
JOB SUMMARY
DESCRIPTION OF JOB EVENTS: 100 Bbl Pad, 100 wt 20% gel, Drilled 14 Balls, No reaction
Dropped 14 Balls, No reaction. Ran 100 wt 20% gel 50 Bbl Pad Ran 100 wt
20% gel, Dropped 20 Balls. 1 Reel good Ball action, Ran 100 wt 20% gel
Sand Fluid to Puffs. 10 Ball Over Released Balls. 10 Ball fluid on
exposed Puffs. Used 50 Bbls of lean Water, 200 gel repton
Checked Ball Machine Dropped 29 Balls. 15 Min Wait. 100 Bbl Pad slow

| PRESSURE SUMMARY | |
|--------------------------|----------|
| BREAKDOWN or CIRCULATING | psi |
| FINAL DISPLACEMENT | psi |
| ANNULUS | psi |
| MAXIMUM | 1400 psi |
| MINIMUM | 600 psi |
| AVERAGE | 1000 psi |
| ISIP | 300 psi |
| 5 MIN SIP | 250 psi |
| 15 MIN SIP | 200 psi |

| TREATMENT RATE | |
|----------------------------------|-------|
| BREAKDOWN BPM | |
| INITIAL BPM | |
| FINAL BPM | |
| MINIMUM BPM | 10.10 |
| MAXIMUM BPM | 10.50 |
| AVERAGE BPM | 10.20 |
| HYD HHP = RATE X PRESSURE X 40.8 | |

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE 6-23-00