

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: Summit Drilling Co., Inc.

License: 30141

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGN
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

8/20/99

8/25/99

11/8/99

Spud Date

Date Reached TD

Completion Date

API NO. 15- 121-27477-00000

County Miami

X E

NW - SW - NE Sec. 12 Twp. 16 Rge. 24 W

3920 Feet from S/N (circle one) Line of Section

2100 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Someday Well # 12

Field Name Paola-Rantoul

Producing Formation N/A

Elevation: Ground 1027' KB N/A

Total Depth 1881' PBTD N/A

Amount of Surface Pipe Set and Cemented at 57 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1400

feet depth to Surface w/ 265 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

A142-Dig - 3/16/09

Chloride content N/A ppm Fluid volume 500+- bbls

Dewatering method used REVERSE EVAPORATION

Location of fluid disposal: Hauled offsite

Operator Name MAR 01 2000

Lease Name License No.

Quarter SEC. 16 S. Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

ALL requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Geologist

Date 2-28-00

Subscribed and sworn to before me this 28 day of February, 1900.

Notary Public

KERRY A. SOARES

Date Commission Expires 10-25-03

KERRY A. SOARES
Notary Public - State of Kansas
My Appt. Expires 10-25-03

County of Johnson,

K.C.C. OFFICE USE ONLY		
<input type="checkbox"/> F	Letter of Confidentiality Attached	
<input type="checkbox"/> C	Wireline Log Received	
<input type="checkbox"/> C	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACD-1 (7-91)

Operator Name Osborn Energy, L.L.C.Lease Name Someday Well # 12Sec. 12 Twp. 16 Rge. 24 East WestCounty Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log

Formation (Top), Depth and Datum

 Sample

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

Drillers Log Attached

List All E.Logs Run:

Dual Induction Log

Dual Compensated Porosity Log

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"		57'	Class A	45	3% gel, 3% CaCl
Production	8 3/4"	7"		1400'	60/40 Poz	265	4% gel, gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
<input checked="" type="checkbox"/> Protect Casing	Surface-480'	Class A	100	2% gel, 2% CaCl
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	476' - 477'		

TUBING RECORD	* Size 3 1/2" OD	* Set At 1400'	* Packer At 1350'	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 11/8/99	Producing Method N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A	Gas N/A	Water N/A	Oil Sbls. N/A	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	