

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294Name: Osborn Energy, L.L.C.Address 24850 FarleyCity/State/Zip Bucyrus, KS 66013Purchaser: Akawa Natural Gas, L.L.C.Operator Contact Person: Steve AlleePhone (913) 533-9900Contractor: Name: Summit Drilling Co., Inc.License: 30141Wellsite Geologist: Rex Ashlock

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☒ SLD ☐ SIGW ☐ Temp. Abd.
☐ Gas ☐ ENNR ☐ SIGW
☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SLD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SLD or Inj?) Docket No. _____

8/20/99 8/25/99 11/8/99

Spud Date Date Reached TD Completion Date

API NO. 15- 121-27477-00006County MiamiNW-SW-NE Sec. 12 Twp. 16 Rge. 24 ☒ E ☐ W3920 Feet from ☒ N (circle one) Line of Section2100 Feet from ☒ E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ SE, NW or SW (circle one)Lease Name Someday Well # 12Field Name Paola-RantoulProducing Formation N/AElevation: Ground 1027' KB N/ATotal Depth 1881' PSTD N/AAmount of Surface Pipe Set and Cemented at 57 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from 1400feet depth to Surface w/ 265 sx cmt.Drilling Fluid Management Plan AH2-Dlg - 3/14/09
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume 500+/- bblsDeaerating method used Evaporation

Location of fluids disposed if hauled offsite: _____

Operator Name MAR 01 2000

Lease Name _____ License No. _____

Quarter Sec. 12 Twp. 16 S Rng. 24 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Geologist Date 2-28-00Subscribed and sworn to before me this 28 day of February, 1900.Notary Public Kerry A. SoaresDate Commission Expires 10-25-03

KERRY A. SOARES
Notary Public - State of Kansas
My Appt. Expires 10-25-03
County of Johnson

K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Geologist Report Received

Distribution
☐ KCC ☐ SLD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name Osborn Energy, L.L.C.Lease Name SomedayWell # 12Sec. 12 Twp. 16 Rge. 24☒ East☐ WestCounty Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log

Dual Compensated Porosity Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

Drillers Log Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"		57'	Class A	45	3% gel, 3% CaCl
Production	8 3/4"	7"		1400'	60/40 Poz	265	4% gel, gilsonite
							flo-seal; 3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-480'	Class A	100	2% gel, 2% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	476' - 477'		

TUBING RECORD	* Size 3 1/2" OD	* Set At 1400'	* Packer At 1350'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj. 11/8/99	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) N/A			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____