

ORIGINAL

MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 121-27476-0000

County Miami

SE - NE - SE Sec. 12 Twp. 16 Rge. 24 X E W

3323 Feet from S(N) (circle one) Line of Section

421 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Someday Well # 11

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1041' KB N/A

Total Depth 980' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan AIFZ-Dlg-3/18/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal (hauled off site)

Operator Name RES O A 2000

Lease Name _____ License No. _____

Quarter Sec. Top SI King E/W

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGH

Dry Other (Cone, US) Expt., Cathodic, etc)

If Workover:

Operator: JAN 04 2000

Well Name: _____

Comp. Date CONSERVATION DIVISION WICHITA, KS

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/26/99 8/31/99 waiting on completion

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 12-30-99

Subscribed and sworn to before me this 30 day of December, 1999.

Notary Public Taura Hunt

Commission Expires June 2, 2001



K.C.C. OFFICE USE ONLY		
F	<u>Yes</u>	Letter of Confidentiality Attached
C	<u>No</u>	Wireline Log Received
C	<u>No</u>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> MGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 11

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		20'	Portland	3	None
Production							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on completion		

TUBING RECORD Size N/A Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. Waiting on completion Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas:

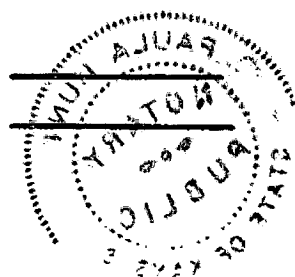
METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) SIGW



FORM MUST BE TYPED

* CORRECTED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

RECEIVED

DEC 06 2001

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley
CONSERVATION DIVISION
WICHITA, KS

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
* Commingled Docket No. 195-304 C
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/26/99 8/31/99 * 5/1/2001

Spud Date 8/26/99 Date Reached TD 8/31/99 Completion Date 5/1/2001

API NO. 15- 15-121-27476-0000

County Miami

SE - NE - SE Sec. 12 Twp. 16 Rge. 24 E W

3323 Feet from (N) (circle one) Line of Section

421 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Someday Well # 11

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1041' KB N/A

Total Depth 980' PSTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

* If Alternate II completion, cement circulated from 974

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan ACT II
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 11/28/01

Subscribed and sworn to before me this 28th day of November, 2001

Notary Public Mark A. Williams

Date Commission Expires 6-6-05

Mark A. Williams
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 6-6-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DRGL. LOG
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL
 Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 11

Sec. 12 Twp. 16 Rge. 24
 East
 West

County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run: * Dual Compensated Porosity Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		20'	Portland	3	None
* Production	6 1/4"	4 1/2"		974'	Regular	120	2% gel, 2% CaC ₂
							1/4 lb Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 4	540.0' - 544.0'	250 gal 15% HCl	
* 4	582.0' - 586.0'	250 gal 15% HCl	
* 4	608.0' - 618.0'	500 gal 15% HCl	
* 4	742.0' - 752.0'	50 gal 30% HCl, 100 sacks 20/40 sand, 45 sacks 12/20 sand	
* 4	834.0' - 838.0'		
* 4	850.0' - 858.0'	100 sacks 20/40 sand, 65 sacks 12/20 sand	
* 4	862.0' - 866.0'		

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. * 5/1/2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas * <u>15</u> Mcf	Water * <u>60</u> Bbls.	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>
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Disposition of Gas: **METHOD OF COMPLETION** * Production Interval _____

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

1/17/05

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
(23' S, 91' W of C E/2-NE-SE)

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address: 24850 Farley
City/State/Zip: Bucyrus, Kansas 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone: (913) 533-9900
Contractor: Name: Susie Glaze dba Glaze Drilling Co.
(1st listed as R.S. Glaze Drilling Co.)
License: 5885
Wellsite Geologist: William (Bill) Stout & Rex Ashlock

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Osborn Energy, L.L.C.

Well Name: Someday #11
Original Comp. Date: 9/05/00 Original Total Depth: 980'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/26/99 8/31/99 9/05/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-27476
County: Miami (N 38° 40.195, W 94° 41.758)
Apex: NE Sec. 12 Twp. 16 S. R. 24 East West

3322.8 (3323) feet from S / (N) (circle one) Line of Section
421.2 (421) feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Someday Well #: 11

Field Name: Paola-Rantoul
Producing Formation: Marmaton & Cherokee Coals (see pg 2)

Elevation: Ground: 1041 Kelly Bushing: -----
Total Depth: 980 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 974
feet depth to See additional cementing 120 sx cmt.
(Cmt Bond indicates top of cement was at 197' +/-)

Drilling Fluid Management Plan {See "Additional cementing / Squeeze Record"}
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

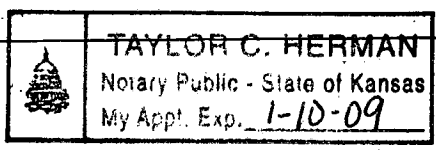
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
For Osborn Energy, L.L.C. Date: 1/17/2005

Subscribed and sworn to before me this 17 day of JANUARY

Notary Public: Taylor C. Herman

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Someday Well #: 11
 Sec. 12 Twp. 16 S. R. 24 X East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity (mailed w/ 1st ACO-1) Dual Induction (mailed w/ 1st ACO-1) Sonic Cement Bond (attached w/ this ACO-1) Driller's Log mailed w/ 1st ACO-1	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Log Formation (Top), Depth and Datum</td> <td style="width:50%;">Sample</td> </tr> <tr> <td colspan="2" style="text-align: center;">Commingled Zones:</td> </tr> <tr> <td>Name</td> <td></td> </tr> <tr> <td>Hushpuckney (Kansas City Group)</td> <td>Dry Wood</td> </tr> <tr> <td>South Mound (Pleasanton Group)</td> <td>Rowe</td> </tr> <tr> <td>Lexington</td> <td>"Upper" Neutral</td> </tr> <tr> <td>Summit</td> <td>"Neutral" Shale</td> </tr> <tr> <td>Mulky</td> <td></td> </tr> <tr> <td>Bevier</td> <td></td> </tr> <tr> <td>"Tebo"</td> <td></td> </tr> <tr> <td colspan="2">The "Un-named" Zone (Weir-Pittsburg?)</td> </tr> <tr> <td colspan="2" style="text-align: center;">Note: 1st water at 175', volume NA</td> </tr> </table>	Log Formation (Top), Depth and Datum	Sample	Commingled Zones:		Name		Hushpuckney (Kansas City Group)	Dry Wood	South Mound (Pleasanton Group)	Rowe	Lexington	"Upper" Neutral	Summit	"Neutral" Shale	Mulky		Bevier		"Tebo"		The "Un-named" Zone (Weir-Pittsburg?)		Note: 1st water at 175', volume NA	
Log Formation (Top), Depth and Datum	Sample																								
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"Tebo"																									
The "Un-named" Zone (Weir-Pittsburg?)																									
Note: 1st water at 175', volume NA																									

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"	17.00	20'	Portland	3	None
Production	6 1/4"	4 1/2"	10.50	974'	Class "A"	120	2% gel 2% CaCl ₂ 1/4#/sx Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	189-190 4 Holes	50/50 Poz-mix	34	1 sx gel.
	12/29/04 ↑	1/17/05 ↑		NOTE: Part of cmt was left over from previous cmt job of unknown operator. Had gilsonite & Flo-seal mixed in, % 'ages unknown. Not listed on "Cmt Ticket"

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	850-854 (Rowe)	} 862-866 ("Upper" Neutral)	100 gal 15% HCl	850-866
4	880-890 "Neutral" Shale		100 sx 20/40 & 65 sx of 12/20 frac sand	
4	790-793 The "Un-named" Zone		300 gal 15% HCl	880-890
4	662-665 (Bevier)		300 gal 15% HCl, 75 sx 20/40 & 26 sx 12/20	790-793
4	456-459 (South Mound)		250 gal 15% HCl	662-665
4	288-892 (Hushpuckney)		100 gal 15% HCl, 75 sx 20/40 & 32 sx 12/20 frac sand	456-459
4	742-752 ("Tebo")		250 gal 15% HCl, 14 sx 20/40 & 12 sx 12/20	288-292
4	608-618 (Mulky)		100 gal 15% HCl, 115 sx 20/40 & 150 sx 12/20 frac sand	742-752
4	834-838 (Dry Wood)		500 gal 15% HCl	608-618
Continued below			Perfd only, not treated as of form date	634-638

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	set at 920' +/-	None		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
5/1/2001 (will resume 2/2005)			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	None	15	60		No Oil		

Disposition of Gas: Sold Other (Specify) _____

Production Interval: Commingled Perf. Other (Specify) _____

See depths above / below

4 540-544 (Lexington)	100 gal 15% HCl, 75 sx 20/40 & 16 sx 12/20 frac sand	540-544
4 582-586 (Summit)	50 gal 15% HCl, 75 sx 20/40 & 13 sx 12/20 frac sand	582-586

WEP
BLUE STAR
ACID SERVICE, INC.

DEC 06 2001

ORIGINAL

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket No. 2359
 and Invoice Number

Date 9-5-00	Customer Order No. P.O. 180167	Sect	Twp.	Range	Truck Called Out 6:00 AM	On Location 9:30 AM	Job Began 10:00 AM	Job Completed 1:30 PM
Owner Osborn Energy		Contractor Glaze Drig.			Charge To Osborn Energy			
Mailing Address 24850 Farley		City Bucyrus			State KS 66013			
Well No. & Form Some Day # 11		Place			County MIAMI		State KS	
Depth of Well 977'	Depth of Job 974'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2"	Weight 10.50	Size of Hole Amt. and Kind of Cement 6 1/2" 120 SKS	Cement Left in casing by	Request <input checked="" type="radio"/> Necessary 0' feet	
Kind of Job Longstring					Drillpipe	Tubing	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable	Truck No. unit #2

Price Reference No.	# 1
Price of Job	500.00
Second Stage	
Mileage	231.00
Other Charges	
Total Charges	731.00

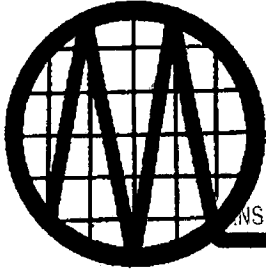
Remarks: Rig up. wash down 4 1/2 casing to T.D. of 974'. MIX Gel Flush. Circulate for 45 minutes to clean up hole. Pumped 5 Bbl Dye water. Mixed 120 SKS Regular Cement, 2% Gel, 2% Cack, 1/4" floccle per/sk. shut down, wash out pump & lines. Release plug. Displace w/ 15.5 Bbls Fresh water. Final pumping pressure 400 PSI. Bump Plug for 1000 PSI. Check float. float held.
 SPECIAL NOTE !! (Displacement was 15.5 bbls. only had circulation during 7 Bbls of the 15.5 bbls)
 RAN wire line before & after cementing. Tag Plug @ 974'.
 District: EUREKA State: KS No Cement to Surface
 "THANK YOU" x Brian Schurb
 Agent of contractor or operator

Cementor: Kevin McCoy
 Helper: Brad - Mike

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
120 SKS	Regular Class "A" Cement	6.75	810.00
225 #	GEL 2%	9.50	21.37
225 #	CACK 2%	.35	78.75
30 #	Floccle 1/4" per/sk	1.00	30.00
RELEASED			
DEC 17 2001			
FROM CONFIDENTIAL			
1	4 1/2 Top Rubber Plug	35.00	35.00
	120 SKS Handling & Dumping	.50	60.00
	5.64 TONS Mileage 110	.70	434.28
	Sub Total		2,200.40
	Delivered by Truck No. # 3	Discount	
	Delivered from EUREKA	Sales Tax	5.9%
	Signature of operator Kevin McCoy	Total	129.82
			2,330.22



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

ORIGINAL

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY:

Osborn Energy, L.L.C.

RELEASED

DEC 14 2004

FROM CONFIDENTIAL

WELL NAME/NO.

11

LEASE/FIELD

Someday

COUNTY/STATE

Miami, Kansas

SERVICE ORDER NO.

14015

DATE

5-1-2001

PERFORATED @

See Below

TYPE OF JET, GUN
OR CHARGE

3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES

Seventy Five (75)

CASING SIZE

4 1/2"

540.0 to 544.0	17 perfs
582.0 to 586.0	17 perfs
608.0 to 618.0	41 perfs



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2001

CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

RELEASED

DEC 14 2004

FROM CONFIDENTIAL

COMPANY:

Osborn Energy, L.L.C.

WELL NAME/NO.

11

LEASE/FIELD

Someday

COUNTY/STATE

Miami, Kansas

SERVICE ORDER NO.

13888

DATE

1-8-2001

PERFORATED @

834.0 to 838.0

TYPE OF JET, GUN
OR CHARGE

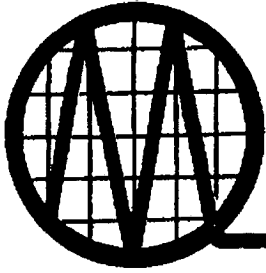
3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES

Seventeen (17)

CASING SIZE

4 1/2"



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 LOGGING • PERFORATING • CONSULTING SERVICES
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 Paola, Kansas 66071
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CONSERVATION DIVISION PERFORATION RECORD
 WICHITA, KS

RELEASED

COMPANY: Osborn Energy, L.L.C. 11/1/2004

FROM CONFIDENTIAL

WELL NAME/NO. 11

LEASE/FIELD Someday

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 13884

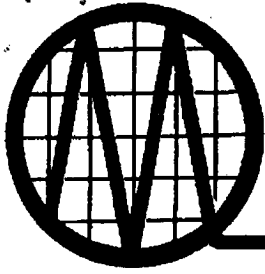
DATE 1-4-2001

PERFORATED @ 850.0 to 854.0 - 862.0 to 866.0

TYPE OF JET, GUN
OR CHARGE 3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES Thirty Four (34)

CASING SIZE 4 1/2"



MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES
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 Paola, Kansas 66071
 913/755-2128

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CONSERVATION DIVISION PERFORATION RECORD
 WICHITA, KS

RELEASED

DEC 14 2004

COMPANY:

Osborn Energy, L.L.C.

FROM CONFIDENTIAL

WELL NAME/NO.

11

LEASE/FIELD

Someday

COUNTY/STATE

Miami, Kansas

SERVICE ORDER NO.

13894

DATE

1-10-2001

PERFORATED @

742.0 to 752.0

TYPE OF JET, GUN
 OR CHARGE

3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
 GUNS OR CHARGES

Forty One (41)

CASING SIZE

4 1/2"

TICKET # 1929
HURRICANE TRUCK SERVICES, INC.
Vacuum Trucks - Tank Trucks - Oil Heater - Acid Services
Box 782228 • Wichita, Kansas 67278-2228
Shop #: (316) 437-2661 / Cellular #: (316) 437-6698

CONFIDENTIAL
ORIGINAL

MCID # 156212

Date 5-1-01

RELEASED

Company

Osborn Energy LLC

Lease

Someday

Well No.

W

FROM CONFIDENTIAL

1-1-2004

(540'-544')
Acidized first set of perfs with 250 gals.
15% acid + 300 bbls. s/w flush. Well broke
@ 700 PSI. Pumped flush at 7 bbls./minute
@ 500 PSI. Shut in 250 PSI for ten minutes.
Well went on vacuum.

Treated 2nd set of perfs 582'-586' with 250 gals.
15% acid + 300 bbls. s/w flush. Well broke at 2250.
Treated ~~7~~ 7 1/2 bbls./minute at 500 PSI. Shut in 350
45 minutes to fall to 0 PSI.

Remarks:

Treated 3rd set of perfs 608'-618' with 500 gals.
15% acid + 300 bbls. s/w flush. 7 1/2 bbls. minute @
350 PSI. Broke at 1000 PSI. Shut in 200 PSI

Operator

Truck Driver

David Cox

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DEC 06 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

DEC 06 2001

2nd Well
CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 16290

LOCATION 2475th & 69th

FOREMAN JK
1 W. 15th on E side

TREATMENT REPORT
CONFIDENTIAL

FROM CONFIDENTIAL

DATE 1-4-01	CUSTOMER ACCT#	WELL NAME Sonday # 11	QTR/QTR	SECTION 12	TWP 16	RGE 24	COUNTY Mi	FORMATION Neutral Perm
CHARGE TO Osborn				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION 95 Mi				
TIME ARRIVED ON LOCATION 9:00 AM				TIME LEFT LOCATION 1:30 PM				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE 4 1/2
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH 2 1/2 E4F8
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS 850-854 2 1/2 24 HPT
SHOTS/FT
OPEN HOLE
TREATMENT VIA Trucking

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC 172
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC 1500
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		3500

INSTRUCTIONS PRIOR TO JOB 100 gal Acid 1790 Spaced out before time, Staged 3 times. 3 Carboys

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Started Pad at 4 BPM, PSI added to 0, Circulate thru both zones thru packer. Pumped 3.5 BBL. Shut down. Pulled 1/2 way. Established 11 BPM. Slowly stop to 0 BPM. pad. Straight Water Pad, Ran 100 M 2 1/2 in. 65 M 12/20, PSI equal up flow cleared up blender. Switched to Straight Water, 7 liters to pad 200 lbs. Used 200 lbs. Well water. 200 lbs. Well water, used 100 BBL Straight Water.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	300	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	1100	psi
MINIMUM	200	psi
AVERAGE	650	psi
ISIP	50	psi
5 MIN SIP	Shot Fr	psi
15 MIN SIP		psi

TREATMENT RATE

BREAKDOWN BPM	24
INITIAL BPM	4
FINAL BPM	14
MINIMUM BPM	14
MAXIMUM BPM	1750
AVERAGE BPM	1750
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED TITLE DATE 1-4-01

DEC 06 2001

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

TICKET NUMBER 16299

LOCATION 24752 #69 Hwy

FOREMAN JK
1 W. 14th St. to
Frank Bell's S. of well

FROM CONFIDENTIAL

CONFIDENTIAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-15-01		Someday #11					M.	Te Bo
CHARGE TO Osborn				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION 94 Mi.				
TIME ARRIVED ON LOCATION 9:30 AM				TIME LEFT LOCATION 1:30 PM				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE 4 1/2"	
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH 742-752	
PERFORATIONS 4-2 holes	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA Casing	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		800 PSI

INSTRUCTIONS PRIOR TO JOB 5 Cgal 30% HCL Mixed in Blender, Displaced to Puff, Stage 2 timer. 100 Bell Pad, used then Acid 15 Min Wait End of Frac. (Attached)

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran 100 Bell Pad 10" gel, Switched to 20" gel Ran 1000 20/40 and covered off. Flashed Back to Pit # 10 shot into Pumped 25 Bell from 4 to 7:30 PM Released PSI into Blender, Pumped 30 Bell Pad from 5:30 to 7:30 PM, Ran 2:50 20/40 2.5m 1-1/2. Cleaned up Blender, flushed to Puff plus 20 Bell Area used 480 Bell Total: 340 Gelled Water 30% Gel 140 Bell 10" gel system 2" gel Iron Coated

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	Pressure psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	1400 psi
MINIMUM	300 psi
AVERAGE	1100 psi
ISIP	1600 psi
5 MIN SIP	5700 psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	Pressure
INITIAL BPM	16
FINAL BPM	12
MINIMUM BPM	11
MAXIMUM BPM	3
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED 10M @ 400 PSI TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

1-18-01

CONFIDENTIAL

51908

1512127476000

INVOICE

SOLD TO Jim Osborn		SHIP TO R.S. Glaze Drlg Co	
ADDRESS ORIGINAL		ADDRESS 22139 S. Victory Rd	
CITY, STATE, ZIP		CITY, STATE, ZIP Spartanburg, SC 29585	
CUSTOMER ORDER NO.	SALESMAN	TERMS	DATE
Someday #11		P. 0	2/2/77

3 hrs	right time setting surface @ 125¢	375.00
10 hrs	right time, sampling, testing, mudding up, circulating & logging @ 125¢ per hr.	1250.00
980	ft of drlg @ 6¢ per ft.	6370.00
3	bags portland @ 8¢ ea	24.00
total Amt Due		\$ 8019.00

DC5840

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DEC 14 2004

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FROM CONFIDENTIAL

JAN 04 2000

CONSERVATION DIVISION
WICHITA, KS

LS GLAZE DRILLER COMPANY

15121274760000



22138 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 592 2033 ♦ Fax 913 696 2447

CONFIDENTIAL

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
20	Surface	20	
56	Lime	76	
42	Shale	128	
12	Lime	140	
20	Shale	160	
7	Lime	167	
40	Shale	207	
1	Lime	208	
1	Shale	209	
11	Lime	220	
10	Shale	230	
27	Lime	257	
3	Shale	260	
2	Blk Slate	262	
3	Shale	265	
21	Lime	286	
3	Shale	289	
1	Blk Slate	290	
3	Lime	293	
5	Shale	298	
7	Lime	305	Hertha
109	Shale	414	
5	Sandstone	419	lite oil show - @ gas
39	Shale	458	
2	Blk Slate	460	test @ gas 460'
30	Shale	490	
13	Lime	503	
3	Shale	506	
9	Lime	515	
20	Shale	535	
4	Lime	539	
1	Blk Slate	540	
3	Shale	543	

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IAN 04 2000

CONSERVATION DIVISION
WICHITA, KS

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FROM CONFIDENTIAL

WELL # 11 LEASE NAME Some day PRODUCER esboren START DATE _____

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

9	Sandy lime	552	test @ 550' 27,000 CFM
10	Shale	562	
10	lime	572	
7	Shale (dark)	579	
3	lime	582	
4	Blk Slate	586	test @ 595' ϕ Change
80	Shale	606	test @ 600' 8,000
3	Blk Slate	609	
1	lime	610	
8	Blk Slate	618	620' test 8,000
14	Shale	632	
3	Blk Slate	635	
15	Shale	650	
10	Sandy shale	660	test @ 660' 8,000
10	Shale	670	
3	lime	673	
17	Shale	690	test @ 690' 8,000
7	Sandy shale	697	
8	Shale	705	
4	lime	709	
8	Shale	717	
1	Blk Slate	718	
5	Shale	723	
4	Sandy lime	727	
4	Shale	731	test @ 730' 8,000
12	Dark Shale	733 743	
12	Blk Shale	755	test @ 760' 8,000
22	dark shale	777	
7	Sandy shale	784	
28	dark shale	812	
5	Sandstone	817	
17	Shale (stony)	834	
4	Sandstone	838	
1	Coal	839	test @ 840' 8,000 CFM
5	Shale	844	
12	Shale (Sandy)	856	
1	Blk Slate	857	
3	Shale (Sandy)	860	test @ 860' 8,000 CFM

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DEC 14 2004

FROM CONFIDENTIAL

CONFIDENTIAL

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

1512127476000

2	Blk Slate	862	
8	dark shale	870	
10	shale	880	
17	Blk shale	897	
19	Dark shale	916	
2	Sandstone	918	test @ 920' 8, 100
6	shale	924	
2	Sandstone	926	
9	shale (sandy)	935	
45	lime	980	T.D. 980'

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WICHITA, KS

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FROM CONFIDENTIAL

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 2359

Date 9-5-00	Customer Order No. P.O. 180167	Sect.	Twp.	Range	Truck Called Out 6:00 AM	On Location 9:30 AM	Job Began 10:00 AM	Job Completed 1:30 PM
Owner Osborn Energy		Contractor GLAZE Drlg.			Charge To Osborn Energy			
Mailing Address 24850 FARLEY		City BUCYRUS			State KS 66013			
Well No. & Form Someday #11		Place		County MIAMI		State KS		
Depth of Well 977'	Depth of Job 974'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2	Weight 10.50	Size of Hole Amt. and Kind of Cement 6 1/2 120 SKS	Cement Left in casing by	Request <input checked="" type="radio"/> Necessity	0' feet
Kind of Job Longstring					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable	Truck No. UNIT #2	

Price Reference No.	# 1
Price of Job	500.00
Second Stage	
Mileage	231.00
Other Charges	
Total Charges	731.00

Remarks Rig up. Wash down 4 1/2 casing to T.O. of 974'. MIX GEL FLUSH. CIRCULATE FOR 45 minutes to clean up hole. Pumped 5 Bbl Dye water. Mixed 120 SKS Regular Cement, 2% GEL, 2% Cack, 1/4 # floccle per/sk. Shut down, wash out pump & lines. Release Plug. Displace w/ 15.5 Bbls Fresh water. Final Pumping Pressure 400 PSI. Bump Plug for 1000 PSI. Check float. float held.
Special note !! (Displacement was 15.5 Bbls. only had circulation during 7 Bbls of the 15.5 Bbls)

Cementer Kevin McCoy
Helper Brad - Mike

Dist. EUREKA State KS
No cement to surf

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
"Thank You" x Brian Schwab
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
120 SKS	Regular Class "A" Cement	6.75	810.00
225 #	GEL 2%	9.50	21.37
225 #	Cack 2%	.35	78.75
30 #	Floccle 1/4 # per/sk	1.00	30.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	120 SKS Handling & Dumping	.50	60.00
Plugs	5.64 TONS Mileage 110	.70	434.28
	Sub Total,		2,200.40
	Delivered by Truck No. #3	Discount	
	Delivered from EUREKA	Sales Tax	5.9% 129.82
	Signature of operator Kevin McCoy	Total	2,330.22

2 ND

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 1996
LOCATION Alan Mader
FOREMAN Ottawa

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-17-05		Someday # 11	12	16	24	
CUSTOMER Osborn Energy						
MAILING ADDRESS 2485D Farley						
CITY Bucyrus		STATE KS	ZIP CODE 66613			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		386	A Mader			
		164	H. Bechtel			
		195	J. Polidore			

JOB TYPE fill up HOLE SIZE 6 3/4 HOLE DEPTH 190' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER perfs 190'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 2.9 bbl DISPLACEMENT PSI 800 MIX PSI 800 RATE 3 bpm

REMARKS: Established circulation. Mixed & pumped 35 ex 50/50
po2, 2% gel. Circulated cement to surface. Displaced
casing with 2.9 bbl clean water. Closed valve

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing		710.00
5406	35	MILEAGE pump truck		82.25
5407	min	ton mileage		225.00
1118	1	premium gel		12.40
1124	34 ex	50/50 po2		234.60
PAID # 4300 check # 4300 THANKS!				

2 ND

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1996
 LOCATION Alan Made
 FOREMAN DJH

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-17-25		Someday 11	12	16	24	
CUSTOMER Osborn Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 24830 Farley			386	A Made		
CITY Bucyrus			164	H Berthel		
STATE KS			195	J Pollock		
ZIP CODE 66603						

JOB TYPE fill up HOLE SIZE 6 3/4 HOLE DEPTH 190' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 190' DRILL PIPE TUBING OTHER parts 190'
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING yes

DISPLACEMENT 29 bbl DISPLACEMENT PSI 800 MIX PSI 800 RATE 3 bpm
 REMARKS: Eng. table checked in computer. Mixed & pumped 35 six 50 ASD
using 2 1/2 gal water to total cement to surface. Displaced
casing in 15' 2 1/2 gal water closed valve

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement		710.00
5406	3	MILEAGE pump truck		82.25
5407	1	fuel mileage		225.00
1118	1	3 1/2 gal gel		12.40
1124	3.4	50 ASD 22		234.60
		PAID # 43005		
		truck		
		Thank		
		6.55%	SALES TAX	16.78
		ESTIMATED TOTAL		1280.43

AUTHORIZATION _____ TITLE _____ DATE Jan Made