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FEB 13 2008
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
Form Must Be Typed

ORIGINAL

Operator: License#: 6484
Name: Anderson Energy, Inc.
Address: 1305 E. Waterman, Suite A
City/State/Zip: Wichita, KS 67211
Purchaser: Bluestem Gas Marketing
Operator Contact Person: William L. Anderson
Phone: (316) 265-7929
Contractor: Name: Express Well Service
License: 6426

API No. 15 - 007-01087-~~800~~-01
County: Barber
SW-NE-SE Sec. 12 Twp. 34 S. R. 13 East West
1700 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J.V. Cook "B" Well #: 1
Field Name: Driftwood

Wellsite Geologist: Dean Pattison
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippi
Elevation: Ground: 1592' Kelly Bushing: 1602'
Total Depth: 4892' Plug Back Total Depth: 4872'
Amount of Surface Pipe Set and Cemented at 252 (already set) Feet
Multiple Stage Cement Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
Feet depth to w/ sx cmt.

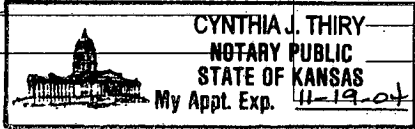
If Workover/Re-entry: Old Well Info as follows:
Operator: Atlantic Refining
Well Name: V.L. Cook #1B
Original Comp. Date: 5/7/56 Original Total Depth: 4892'
 Deepening Re-perf. Conv to Enhr./SWD
 Plug Back 4872" Plug Back Total Depth
 Commingled Docket No.
 Duel Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
8/1/01 8/9/01
Spud Date or Date Reached TD Completion Date of
Recompletion Date Recompletion Date

Drilling Fluid Management Plan OWWO KGR 1/15/08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume 80 bbls
Dewatering method used Hauling/evaporation
Location of fluid disposal if hauled offsite:
Operator name: Bowers Drilling
Lease Name: Cole SWD License No.: 5435
Quarter- Sec. 25 Twp. 32 S. R. 12 East West
County: Barber Docket No.: D-19886

Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William L. Anderson
Title: Vice President Date: 2/11/01
Subscribed and sworn to before me this 11th day of February
2002
Notary Public: Cynthia J. Thiry
Date Commission Expires: 11/19/04



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Anderson Energy, Inc. Lease Name: J.V. Cook "B" Well #: 1

Sec. 12 Twp 34 S 13 R. East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E. Logs Run:		

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KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/ Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing		Common	125	2% calcium chloride
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone		Common	75	

Shots Per Foot	PERFORATION RECORD—Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 9/1/01	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, submit ACO-18) Other *(Specify)* _____



TREATMENT REPORT 03578

ORIGINAL

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WICHITA

Customer ID _____ Date _____

Customer Anderson Energie 8-2-01

Lease J.V. Cook Lease No. _____ Well # B-21

Field Order # 03833 Station Pratt KS Casing 5 1/2 Depth 4500 County Barber State KS

Type Job Squeeze Perfs Old Well Formation K.C. Legal Description 12-34-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size <u>2 3/8</u>	Shots/Ft		Acid <u>125kls Std 2% CC</u>	RATE	PRESS	ISIP	
Depth <u>4340</u>	Depth <u>4340</u>	From <u>4412</u>	To <u>32</u>	Pre Pad <u>Squeeze</u>	Max	<u>1500</u>		5 Min.
Volume <u>82.3</u>	Volume <u>16.7</u>	From	To	Pad	Min			10 Min.
Max Press <u>750</u>	Max Press <u>1300</u>	From <u>4379</u>	To <u>93</u>	Frac <u>26 Bbls SL</u>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>4300</u>	Packer Depth <u>4340</u>	From	To	Flush	Gas Volume			Total Load

Customer Representative Dann Pattison Station Manager Dave Austry Treater D. Scott

Service Units 106 35 57 38 70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0745					On hoc w/Trk's Safety mtg
0830			26	3	PKR not Releasing Pump Down B.S. T.O.H w/ PKR + T.I.H. not working
1345					Wait on PKR + T.I.H.
1905		1500	3	1	PKR @ 4460 psi Test Tbg + PKR ok
1917	300		13	2.5	Unset PKR + Spot 200lbs Sand on Plug Pull 4 Jts + Set PKR @ 4340' for Squeeze
1803	500		7	1	psi Annulus
1805		700	8	3	Take In, Rate w/ Fresh H2O wait on H2O
1910	500				psi Annulus
1914		700	5	3	In, Rate w/ Fresh H2O
1915		700	26	2.5	mix + Pump 125kls Std 2% CC
1921		200		2.0	St Disp w/ H2O
1937		1500	16 1/2	0	16 1/2 Bbls Disp out max psi
1944		0			Release Hold
1947	600		32	3	Unset PKR Rev Out Tbg
2008	500				Pull 5 Jts + Set PKR psi Annulus
2010		750			psi Squeeze
2013		1500			" " " "
2020		500			psi Squeeze Close In with Scott

Job Complete Thankyou



ORIGINAL

03833

INVOICE NO.	Subject to Correction			FIELD ORDER	
Date: 8-2-01	Lease: J.V. Cook	Well #: B-#1	Legal: 12-34s-13w		
Customer ID	County: Barber	State: KS	Station: Pratt KS		
CHARGE Anderson Energies	Depth:	Formation: N.C.	Shoe Joint: N/A		
	Casing: 5 1/2	Casing Depth: 4300 Plug	TD:	Job Type: Squeeze Packed Oldwell	
	Customer Representative: Dean Pattison	Treater: D. Scott			

AFE Number: PO Number: Materials Received by: **X**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	ACCOUNTING		
				AMOUNT	CORRECTION	AMOUNT
D161	125 sks	Common Cement				
0310	180 sks	Calcium Chloride				
P104	4 rwft	20/40 Sacked Sand				
R700	1 ea	Squeeze manifold				
R402	1 ea	Additional Hrs 2hrs				
E107	125 sks	Cement serv charge				
E100	1 ea	UNITS 1 way MILES 45				
E104	265 tm	TONS 1 way MILES 45				
R309	1 ea	EA 4001-4500 PUMP CHARGE				
Discounted Price =			3728.00			
Plus Tax						

TOTAL

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution; subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

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ORIGINAL

TREATMENT REPORT

03579



Customer ID		Date	
Customer <i>Anderson Energies</i>		<i>8-4-01</i>	
Lease <i>J.V. Cook</i>		Lease No.	Well # <i>B-1</i>

Field Order # <i>03834</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth	County <i>Barber</i>	State <i>KS</i>
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Type Job <i>Squeeze Perfs</i>	Formation <i>Swope</i>	Legal Description <i>1d-34s-13w</i>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft <i>2/51</i>		Acid <i>15 ski neat</i>		RATE	PRESS <i>1500</i>	ISIP
Depth	Depth <i>4500</i>	From <i>4579</i>	To <i>4593</i>	Pre Pad <i>15.6 Bbl's SL</i>		Max		5 Min.
Volume	Volume <i>11.4</i>	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press <i>1500</i>	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol. <i>8012</i>	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4820</i>	Packer Depth <i>4500</i>	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Dean Pattison</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>30</i>	<i>71</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1100</i>					<i>On loc w/Trks. Safety mtg</i>
<i>1315</i>					<i>Tag CT BP w/Thg @ 4820'</i>
<i>1332</i>		<i>1500</i>	<i>1</i>	<i>1</i>	<i>Pull 2 J's Thg @ 4760 psi Test ok</i>
<i>1345</i>		<i>200</i>	<i>16</i>	<i>2</i>	<i>unset PKR @ Spot 200 lbs Sand on Plug</i>
<i>1422</i>	<i>500</i>		<i>1</i>	<i>1</i>	<i>Set PKR @ 4500 for Squeeze psi B.S.</i>
<i>1430</i>		<i>700</i>	<i>10</i>	<i>2.0</i>	<i>Take Inj w/fresh H2O</i>
<i>1437</i>		<i>700</i>	<i>13.7</i>	<i>2.0</i>	<i>Mix + Pump 15 ski neat @ 15.6 bpg</i>
<i>1444</i>		<i>800</i>	<i>1</i>	<i>3.0</i>	<i>St Disp w/H2O</i>
<i>1447</i>		<i>1200</i>	<i>10</i>	<i>2.0</i>	<i>10 Bbl's Out Decrease Rate</i>
<i>1455</i>		<i>1500</i>	<i>16 1/2</i>	<i>1</i>	<i>16 1/2 Bbl's Out Shut Down</i>
<i>1505</i>		<i>1500</i>	<i>16 1/2</i>	<i>1</i>	<i>Release psi Allowed Back Repressure</i>
<i>1510</i>		<i>1500</i>	<i>16 1/2</i>	<i>1</i>	<i>" " " " " "</i>
<i>1514</i>		<i>0</i>	<i>16 1/2</i>	<i>1</i>	<i>Release Held</i>
<i>1517</i>	<i>500</i>			<i>2.0</i>	<i>unset PKR + Rev Out Thg</i>
<i>1535</i>		<i>1000</i>			<i>Pull 2 J's psi Squeeze Holding</i>
<i>1545</i>		<i>500</i>			<i>Pull 3 J's psi Squeeze</i>
<i>1550</i>		<i>1500</i>			<i>PSI Squeeze</i>
<i>1600</i>		<i>500</i>			<i>psi Squeeze 500th Close Tr w.l.l.</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scott V</i>

ORIGINAL

03834



INVOICE NO.		Subject to Correction		FIELD ORDER		
Date	8-4-01	Lease	J.V. Cook	Well #	B-1	
Customer ID		County	Barber	State	KS	
Anderson Energies		Depth		Formation	Swope	
		Casing	5 1/2	Casing Depth	4800' CTBP	
		Customer Representative	Dean Pattison	Treater	D. Scott	
		Shoe Joint	w/A		Job Type	Squeeze Oldwell

CHARGE

AFE Number	PO Number	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D101	75 sk	Common Cmt				
R700	1 ea	Squeeze manifold				
E107	75 sk	Cmt Serv Charge				
E100	1 ea	UNITS 1 way MILES 45				
E104	159 tm	TONS 1 way MILES 45				
R310	1 ea	EA. 4501'-5000' BUMP CHARGE				
Discounted Price = 2877.25						
Plus Tax						

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.