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FEB 11 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

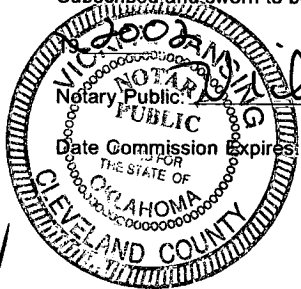
Operator: License # 52995
Name: Kent Operating Company
Address: 5 Burlington Place
City/State/Zip: Norman, OK 73072
Purchaser:
Operator Contact Person: Kent Myers
Phone: (405) 360-3434
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
01/15/02 01/23/02 01/23/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 053-21109-0000
County: Ellsworth
SE NE SE Sec. 5 Twp. 17 S. R. 8 East West
1830 feet from (S) N (circle one) Line of Section
710 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ashley Well #: 1
Field Name: Geneseo-Edwards
Producing Formation: Dry
Elevation: Ground: 1690' Kelly Bushing: 1699'
Total Depth: 3392' Plug Back Total Depth: Surface Plug
Amount of Surface Pipe Set and Cemented at 284' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 25,000 ppm Fluid volume 3,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Myers
Title: President Date: 2/5/02
Subscribed and sworn to before me this 5th day of February



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

X

Operator Name: Kent Operating Company Lease Name: Ashley Well #: 1  
 Sec. 5 Twp. 17 S. R. 8  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Herrington	1170'	529'
Towanda	1277'	422'
Base K/C	3082'	-1383'
First Simpson	3294'	-1595'
Arbuckle	3342'	-1643'

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KCC WICHITA CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	284' KB	60/40Poz	260	2% Gel;3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	3259/3392	60/40 Poz	35	4% Gel
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	1084/1216	60/40 Poz	35	4% Gel
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Continuation of "ADDITIONAL CEMENTING"					
759/891	60/40 Poz	35	4% Gel		
261/386	60/40 Poz	35	4% Gel		
Surface/ 99'	60/40 Poz	25	4% Gel		
Rat Hole	60/40 Poz	15	4% Gel		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Dry					
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Dry		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Dry	Dry	Dry		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

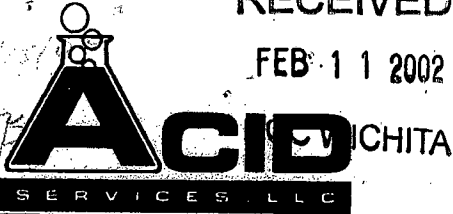
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) P&A Dry

Production Interval

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ORIGINAL  
TREATMENT REPORT 04102



Customer ID	Date	
Customer Kent Oper	1-15-02	
Lease Ashley	Lease No.	Well #
Field Order # 04158m	Station Ycatt KS	County Ellsworth
Casing 8 3/8	Depth 283	State MS

Field Order # 04158m	Station Ycatt KS	Casing 8 3/8	Depth 283	County Ellsworth	State MS
Type Job Surface	Formation	Legal Description 3-17-8w			

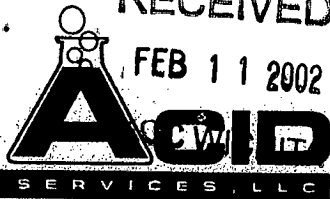
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 3/8	Tubing Size PB TP	Shots/Ft		Acid 210 ski 60140p02		RATE	PRESS 1000	ISIP
Depth 271	Depth PB TP	From	To	Pre Pad 26 Gal 3% CC 23 lb	Max Frack			5 Min.
Volume 17.2	Volume	From	To	Pad 1.25 14.5ppg	Min			10 Min.
Max Press 1000	Max Press	From	To	Frac 46.7 Bbls 5L	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	30ski neat	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 1.18 15.6	Gas Volume			Total Load

Customer Representative Kent Myers	Station Manager Dave Autry	Treater D. Scott
Service Units 106	26	30
71		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					On hoc w/Trks Safety mtg
7					Cont 1-4-5
					Log on Bottom Break Circ w/Trk'y
					Rig up Trk's
0117	200		3	5	H <sub>2</sub> O Spacer
0118	200		46.7	5	St mixing Cmt @ 14.5ppg 210ski
0129	100			5	Release Plug & St Disp
0133	200		17.2	0	Disp In & Chose In W.H.
					Circ 0 Bbls Cmt = 0 ski
					Run Line Cmt 30 ft Down
					Run 30 ft Lin Tbg
0207			10.5	1	Mix & pump 50ski neat @ 15.6ppg
					Mix Cmt In cellar
					pumped Total 260ski Cmt
					Job complete
					Thank you
					Scotty

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INVOICE NO.

Date 1-15-02

Customer ID

Subject to Correction

Lease Ashley  
County Ellsworth

FIELD ORDER

04158

Well # 1  
State KS

Legal 3-17-8w  
Station Pratt KS

CHARGE

Kent Oper Co

Depth Formation 2400ft TP=286  
Shoe Joint 15 Requested

Casing 8 7/8 Casing Depth Set 2283 TD 284  
Job Type Surface

Customer Representative Kent Myers  
Trailer D. Scott

AFE Number

PO Number

Materials Received by X

Kent Myers

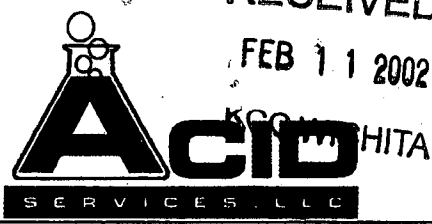
Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	210sk	60740 2oz Common				
C310	543lb	Calcium Chloride				
C195	46 lb	Cellulose				
E143	1ea	8 5/8 Wood Plug				
E103	3' ea	8 7/8 Centralizers				
Top off Job						
D200	50sk	Common Pmt				
E107	50sk	Pmt Serv Chg				
E104	177tm	1way 75mi				
E107	210sk	Pmt Serv Chg				
E100	1ea	UNITS 1way MILES 75				
E109	679tm	TONS 1way MILES 75				
R200	1ea	EA. 0-300 PUMP CHARGE				
Discounted Price = 3552.36						

Purgers #  
32453- 4/30/02

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TREATMENT REPORT

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Customer ID		Date	
Customer KENT OPER. CO.		1-22-02	
Lease ASHLEY	Lease No.	Well # 1	
Field Order # 4439	Station PRATT	Casing 4 1/2 O.P.	Depth 3340
Type Job P.T.A. OLD WELL	Formation	County ELLSWORTH	State KS
		Legal Description S-17S-BW	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 O.P.	Tubing Size	Shots/Ft		Acid 130 SKS 60/40 P2	RATE	PRESS	ISIP	
Depth 3340	Depth	From	To	Pre Pad 440 GAL	Max		5 Min.	
Volume	Volume	From	To	Pad 13.7 #/GAL	Min		10 Min.	
Max Press	Max Press	From	To	Frac 1.42 ft <sup>3</sup>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: KENT MYERS      Station Manager: D. ATRY      Treater: T. SEBA

Service Units	108	23	30	71					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
13:20					CALLED OUT				
16:50					ON LOC W/ TRK'S SAFETY MTR				
17:05					1ST PLUG 3340' 35SKS 60/40 P2				
17:05	200		10	5	PUMP H <sub>2</sub> O				
			8.85		MIX & PUMP 35SKS & 13.7 #/GAL				
19:13			45		BALANCE & DISP MUD				
					2ND PLUG 1150' 35SKS 60/40 P2				
19:00	100			5	PUMP H <sub>2</sub> O				
			8.85	8	MIX & PUMP 35SKS & 13.7 #/GAL				
19:10			14	11	BALANCE & DISP				
					3RD PLUG 825' 35SKS 60/40 P2				
19:20	120			5	PUMP H <sub>2</sub> O				
			8.85		MIX & PUMP 35SKS & 13.7 #/GAL				
19:27			9		BALANCE & DISP				
					4TH PLUG 320' 35SKS 60/40 P2				
19:75				1	PUMP H <sub>2</sub> O				
			8.85		MIX & PUMP 35SKS & 13.7 #/GAL				
20:00			2		BALANCE & DISP				
9:00			6.32	2	TOP OFF 60' 25SKS 60/40 P2				
9:15			379		R-HOLE 15SKS 60/40 P2				

JOB COMPLETE

