

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

RECEIVED

APR 18 2002

KCC WICHITA

Corrected Copy

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING, LP
 Operator Contact Person : DENNIS KERSHNER
 Phone: (316 365-3111)
 Contractor: Name: M.O.K.A.T DRILLING, INC.
 License: 5831
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SLOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
 7-21-99 8-30-99 1-11-2000
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-125-29,954 -60-00
 County: MONTGOMERY
E2 NE - SE Sec. 14 Twp. 32 S. R. 16 X E
2000 feet from S Line of Section
400 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: KECK Well #: 3WDW
 Field Name: Brewsten
 Producing Formation: ARBUCKLE
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1507 Plug Back Total Depth: OPEN-HOLE
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1431
 feet depth to SURFACE w/ 176 sx cement.

Alt II KQR 1/14/08
Drilling Fluid Management Plan (Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*

Title: OFFICE MANAGER Date: 4-16-2002

Subscribed and sworn to before me this 16th day of April
2002

Notary Public: *Shirley A Stotler*
 Date Commission Expires: 1-20-04

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHIRLEY A. STOTLER
 Notary Public - State of Kansas
 My Appl. Expires 1-20-04

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X

Operator Name COLT ENERGY, INC. Lease Name Keck Well # 3WDW

Sec. 14 Twp. 32S. R. 16 x East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u> </u> Yes <u> </u> No (Attach Additional Sheets)	<u> </u> Log Formation (Top), Depth and Datum <u> </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <u> </u> Yes <u> X </u> No Cores Taken <u> </u> Yes <u> X </u> No Electric Log Run <u> </u> Yes <u> X </u> No (Submit Copy)	
List All E. Logs Run:	

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 5/8	8 5/8		22	PORTLAND	10	
CASING	6 3/4	4 1/2		1431	PORTLAND	176	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate	Top Bottom			
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	3 1/8 DENSE JET-X HSC 120 PHASE 1425-1435	Depth 450GAL HCL 1425-1435

TUBING RECORD 2 3/8 8RD EUE W/4 X2 ARROW Packer SET @1421' Liner Run Yes X No

Date of First, SWD or Enhr 1-26-2000 Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbbs	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) Other (Specify)