

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: Gas: Kansas Gas Service
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Pickrell Drilling, Inc.
License: 5123
Wellsite Geologist: Corey Baker

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

12/4/01 12/15/01 1/16/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21807 - 00 - 00

County: Kingman

75' W of NE SE NE Sec. 11 Twp. 30 S. R. 9 East West

3630 feet from (S) N (circle one) Line of Section

405 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW Sw

Lease Name: KLAUSMEYER 'A' Well #: 2-11

Field Name: Spivey-Grabs

Producing Formation: Mississippian

Elevation: Ground: 1649' Kelly Bushing: 1654'

Total Depth: 4353' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 262' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 62,000 ppm Fluid volume 1,800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Att I KJR 1/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey A. Baker

Title: Petroleum Geologist Date: 2/15/02

Subscribed and sworn to before me this 15th day of February

20 02

Notary Public: Dianne Howard

DIANNE HOWARD
Notary Public
STATE OF KANSAS
My Appt. Exp. 3/15/03

3/15/03

KCC Office Use ONLY

_____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

X

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: KLAUSMEYER 'A' Well #: 2-11
 Sec 11 Twp 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached sample tops and DST information.

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	262'	Allied	220	60/40 Poz, 2% gel, 3% CC
						100	Cemented down backside w/1" to surface, 3%CC
Production Casing (used)	7 7/8"	5 1/2"	14#	4350'	Acid Services	125	Class H, 10% salt, 5# gel, .5% FLA-1, .1% defoamer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Rathole		25	60/40 pozmix

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4242'-4252'		4242'-4252'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4232'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1/25/02	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	280	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4242'-4252'

ELECTRIC LOG TOPS

Structure compared to:

ORIGINAL

McCoy Petroleum
Klausmeyer #2-11
 75' W of NE SE NE
 11-30S-9W
 1654' KB

McCoy
Klausmeyer #1-11
 200' W NE SW NE
 11-30S-9W
 1653' KB

McCoy **R&B**
Dumars #2 **#1 Adelhardt**
 NW SE NE W/2 NW NW
 11-30S-9W 12-30S-9W
 1656' KB 1633' KB

15-095-21807-0000

Indian Cave Zone	2378 (- 724)	+4	+5	-1
Indian Cave Sand	2395 (- 741)	+9	Flat	-2
Emporia	2645 (- 991)	+4	+7	Flat
Burlingame	2752 (-1098)	+1	+6	+7
Howard	2840 (-1186)	+4	+6	+3
Topeka	2947 (-1293)	+6	+7	+4
Heebner	3348 (-1694)	+15	+1	+1
Lansing	3562 (-1908)	+11	+6	+1
Stark Shale	3945 (-2291)	+10	+1	+1
Hushpuckney	3978 (-2324)	+10	+1	+1
Cherokee Shale	4180 (-2526)	+13	+1	+3
Mississippian Chert	4239 (-2585)	+26	+2	+6
LTD	4353 (-2699)			

DST #1 4241-4255' (Mississippian)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow. Gas to the surface in 3 minutes.
Gauge 370,000 CFGPD in 10" on 1st open period,
 " 424,000 CFGPD in 20" "
 " 436,000 CFGPD in 30" "
Gauge 487,000 CFGPD in 10" on 2nd open period,
 " 487,000 CFGPD in 20" "
 " 473,000 CFGPD in 30" "
 " 473,000 CFGPD in 40" "
 " 461,000 CFGPD in 50" "
 " 461,000 CFGPD in 60" "

Recovered 75' of slightly gas cut mud (3% gas, 97% mud),
30' of gassy water cut mud (8% gas, 69% mud, 23% water) 38,000 ppm.

ISIP 1180# FSIP 1167#
FP 93-129# 146-132#

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DST #2 4255-4265' (Mississippian)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow. Gas to the surface in 30 minutes on 1st open period.
Gauge 34,000 CFGPD in 10" on 2nd open period,
 " 35,900 CFGPD in 20" "
 " 37,600 CFGPD in 30" "
 " 40,900 CFGPD in 40" "
 " 42,400 CFGPD in 50" "
 " 43,900 CFGPD in 60" "

Recovered 100' of oil and gas cut watery mud (22% gas, 22% oil, 28% mud, 28% wtr),
60' of oil and gas cut muddy water (3% gas, 10% oil, 25% mud, 62% wtr).

ISIP 1183# FSIP 1180#
FP 32-39# 41-77#

REMIT TO: PO BOX 31
RUSSELL, KANSAS 67665

Med Lodge

DATE 12-4-01	SEC. 11	TWP. 30s	RANGE 9W	CALLED OUT 8:00 pm	ON LOCATION 11:00 pm	JOB START 3:30 A.M.	JOB FINISH 7:00 A.M.
LEASE Klausmeyer	WELL # A 2-11	LOCATION Zenda 1E 1/2 N w/s			COUNTY Kingman	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

ORIGINAL

CONTRACTOR Pickrell Drlg. Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 5/8 DEPTH 262.59

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 41.93

CEMENT LEFT IN CSG. 41.93

PERFS. _____

DISPLACEMENT 15 bbl Fresh H2O

OWNER McCoy Petroleum

CEMENT

AMOUNT ORDERED 220sx 60:40:2 39cc

Topout 100sx Class A 39cc

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Shane Wipser
HELPER David Felio

BULK TRUCK # 364 DRIVER Eric Brewer

BULK TRUCK # _____ DRIVER _____

COMMON A <u>232</u>	@ <u>6.55</u>	<u>1542.80</u>
POZMIX <u>88</u>	@ <u>3.55</u>	<u>312.40</u>
GEL <u>4</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE <u>11</u>	@ <u>30.00</u>	<u>330.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>335</u>	@ <u>1.10</u>	<u>368.50</u>
MILEAGE <u>335 x 30</u>	<u>.04</u>	<u>102.00</u>
		TOTAL <u>2995.70</u>

REMARKS:

On location Rigup - Get pipe on bottom
break circ. - Pump 4 bbl H2O spacer -
Pump 220sx Cement Release Plug Start
Displ. Pump 15 bbl Fresh H2O did
not circ. Cement shut in - W.O.C. 1 inch
100 sx C.F.C. 3sx to pit -

SERVICE

DEPTH OF JOB <u>262'</u>		
PUMP TRUCK CHARGE <u>6.300'</u>		<u>520.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>30</u>	@ <u>3.00</u>	<u>90.00</u>
PLUG <u>Wooden 2 3/8"</u>	@ <u>45.00</u>	<u>45.00</u>
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>655.00</u>

CHARGE TO: McCoy Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____		
TOTAL CHARGE <u>3650.70</u>		
DISCOUNT <u>365.07</u>		
<u>3285.63</u>	IF PAID IN 30 DAYS	
		TOTAL _____

SIGNATURE X Mike Kern X Mike Kern

PRINTED NAME _____

ACID

SERVICES, LLC

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

ORIGINAL

Bill to:		5556600	Invoice	Invoice Date	Order	Order Date
MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208			112057	12/27/01	4377	12/15/01
Service Description						
Cement 5 1/2"						
Lease				Well		
Klausmeyer				A2-11		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	D. Hanson	K. Gorkdley	New Well		Net 30	

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DEC 28

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM CEMENT	SK	125	\$12.25	\$1,531.25
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C223	SALT (Fine)	LBS	1126	\$0.35	\$394.10
C322	GILSONITE	LB	614	\$0.55	\$337.70
C196	FLA-322	LB	59	\$7.25	\$427.75
C243	DEFOAMER	LB	12	\$3.00	\$36.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F101	CENTRALIZER, 5 1/2"	EA	4	\$71.00	\$284.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	280	\$1.25	\$350.00
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Equip
↓

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CONSERVATION DIVISION

Sub Total:	\$7,624.55
Discount:	\$2,657.59
Discount Sub Total:	\$4,966.96
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$4,966.96

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.