

RECEIVED

FEB 11 2003

KCC WICHITA

Amended

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32325
 Name: POPP OPERATING, INC.
 Address: P.O. Box 187
 City/State/Zip: Hoisington, KS 67544
 Purchaser: _____
 Operator Contact Person: Rickey Popp
 Phone: (620) 786-5514
 Contractor Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Bob Stolzle
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
 _____ Gas _____ ENHR _____ SIGW _____
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
 _____ Plug Back _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
7/9/02 _____ 7/14/02 _____ 7/15/02
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 009-24,739-0000
 County: Barton
 150 W. of _____
 NE SE SE Sec. 11 Twp. 20 S. R. 11W [] East [X] West
990 feet from (S) / (●) (circle one) Line of Section
480 feet from (E) / (●) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Panning Well #: 5
 Field Name: Chase-Silica
 Producing Formation: Arbuckle
 Elevation: Ground: 1751 Kelly Bushing: 1759
 Total Depth: 3375 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 494.41 Feet
 Multiple Stage Cementing Collar Used? [] Yes [X] No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cnt.
 Drilling Fluid Management Plan *Amended*
 (Data must be collected from the Reserve Pit) *alt I KGR 1/11/08*
 Chloride content 19,000 ppm Fluid volume 320 bbls
 Dewatering method used Haul free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Popp Operating, Inc.
 Lease Name: Panning Use License No.: 32325
 Quarter S/2 Sec. 11 Twp. 20 S. R. 11 [] East [X] West
 County: Barton Docket No.: D-27,948

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rickey Popp Rickey Popp
 Title: President Date: 11-6-02 02-06-03
 Subscribed and sworn to before me this 10th day of February
2003
 Notary Public: Jane M. Steiert
 Date Commission Expires: 5/20/03



KCC Office Use ONLY

Letter of Confidentiality Attached _____
 If Denied, Yes [] | Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

Operator Name: POPP OPERATING, I Lease Name: Panning Well #: 5
 Sec. 11 Twp. 20 S. R. 11W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, line tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Dual Induction/Compensation Porosity
 Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy	478	+1281
Howard	2507	-748
Lansing Gp	3018	-1259
Base KC	3252	-1493
Arb	3271	-1516

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	494.41	60/40Poz A-Con	200 150	3%CC&1/4#FC
Production St.	7 7/8	5 1/2	14	3373	50/50Poz	125	5#/sk Gilsoni 5#/sk Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3270-71	1200 gal 7.5% DMO DCS	3271

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3315	---	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				Water	Gas-Oil Ratio	Gravimetry
12-16-02	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	Bbls.		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	500		39
	18						

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

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Name: POPP OPERATING, INC.
Address: P.O. Box 187
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Purchaser: _____
Operator Contact Person: Rickey Popp
Phone: (620) 786-5514
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Bob Stolzle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/9/02 7/14/02 7/15/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-24,739-0000
County: Barton
150' N of _____
NE SE SE Sec. 11 Twp. 20 S. R. 11W East West
990 feet from (S) / (circle one) Line of Section
480 feet from (E) / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Panning Well #: 5

Field Name: Chase-Silica

Producing Formation: Arbuckle

Elevation: Ground: 1751 Kelly Bushing: 1759

Total Depth: 3375 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 494.41 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *act I RGR 1/11/08*

Chloride content 19,000 ppm Fluid volume 320 bbls

Dewatering method used Haul free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rickey Popp

Title: President Date: 11-6-02

Subscribed and sworn to before me this 6th day of November

2002

Notary Public: Wendy L. Brackeen

Date Commission Expires: 2-23-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
WENDY L. BRACKEEN
My Appt. Exp. 2-23-05

Operator Name: POPP OPERATING, I Lease Name: Panning Well #: 5
 Sec. 11 Twp. 20 S. R. 11W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	494.41	60/40Poz A-Con	200 150	3%CC&1/4#FC
Production St.	7 7/8	5 1/2	14	3373	50/50Poz	125	5#/sk Gilsonite 5#/sk Calset

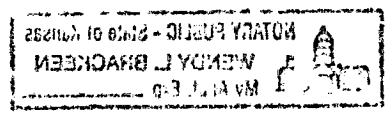
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD Size Set At Packer At Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <i>Waiting on Completion</i>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls.	Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____





ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		7080000	Invoice	Invoice Date	Order	Order Date
POPP OPERATING		RECEIVED NOV 12 2002 KCC WICHITA	207026	7/16/02	4863	7/10/02
P.O. Box 187			Service Description			
Hoisington, KS 67544			Cement			
			Lease		Well	
			Panning		5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Carl Goff	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	150	\$13.00	\$1,950.00
D203	60/40 POZ (COMMON)	SK	200	\$7.75	\$1,550.00
C310	CALCIUM CHLORIDE	LBS	939	\$0.75	\$704.25
C195	CELLFLAKE	LB	87	\$1.85	\$160.95
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	783	\$1.25	\$978.75
R201	CASING CEMENT PUMPER, 301-500'	EA	1	\$670.00	\$670.00

Sub Total:	\$6,773.95
Discount:	\$2,718.83
Discount Sub Total:	\$4,055.12
Tax Rate: 6.30%	Taxes: \$0.00
(T) Taxable Item	Total: \$4,055.12

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



FIELD ORDER

4863

INVOICE NO.	Subject to Correction		
Date 7-10-02	Lease Panning	Well # 5	Legal 11-20s-11w
Customer ID	County Barton	State KS	Station PrattKS
CHARGE Popp Oper Inc	Depth	Formation TP = 495' 24 ppt	Shoe Joint 13 Requested
	Casing 898	Casing Depth 494	TD 495'
	Customer Representative	Treater D Scott	Job Type Surface New Well

AFE Number

PO Number

Materials Received by

X Carl R. Buff

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	150 sk.	A-Con Cmt Common	✓			
D263	200 sk.	60/40 poz, Common	✓			
C316	939 lb.	Calcium Chloride	✓			
C195	87 lb.	cellflake	✓			
F143	1 eq	Top Wood Plug 8 3/8	✓			
E107	350 sk.	Cmt Serv Chg				
E100	1 eq	UNITS 1 way MILES 50				
E104	783 tm	TONS 1 way MILES 30				
R261	1 eq	EA. 301-500' PUMP CHARGE				
Discounted Price =				4,055.12		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			7080000	Invoice	Invoice Date	Order	Order Date
POPP OPERATING P.O. Box 187 Hoisington, KS 67544				207027	7/16/02	4860	7/15/02
<p style="text-align: center;">RECEIVED NOV 12 2002 KCC WICHITA</p>				Service Description			
				Cement			
				Lease		Well	
		Panning		5			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	Rick Popp	D. Scott	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D207	ECONOBOND (COMMON)	EA	125	\$12.25	\$1,531.25
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C196	FLA-322	LB	84	\$7.25	\$609.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F101	CENTRALIZER, 5 1/2"	EA	5	\$71.00	\$355.00
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00
F201	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	318	\$1.25	\$397.50
R207	CASING CEMENT PUMPER, 30001-3500'	EA	1	\$1,520.00	\$1,520.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total:	\$6,231.50
Discount:	\$2,056.81
Discount Sub Total:	\$4,174.69
Tax Rate: 6.30%	Taxes: \$0.00
(I) Taxable Item	Total: \$4,174.69

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



FIELD ORDER

INVOICE NO.	Subject to Correction		
Date: 7-13-02	Lease: Panning	Well #: 5	Legal: 11-20s-11w
Customer ID	County: Barton	State: KS	Station: Pratt KS
CHARGE	Depth: 23365	Formation: TP=3323 14 ppr	Shoe Joint: 43.22
	Casing: 5"2	Casing Depth: 3323	TD: 3325
	Job Type: long string new well	Customer Representative: Rick Popp	Treater: D. Scott
AFE Number	PO Number	Materials Received by: X Thomas A	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	125 sks	Econobond Common	✓			
D203	25 sks	60/40 poz Common	✓			
C196	84 lbs	FLA-322	✓			
C141	2 gal	CC-1	✓			
C302	500 gal	mud flush	✓			
F101	5 ea	Centralizers 6 1/2"	✓			
F131	1 ea	Top Swiper Plug "	✓			
F161	1 ea	Guide Shoe "	✓			
F201	1 ea	ISFV w/Fill "	✓			
E107	150 sks	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 50				
E104	3/8 tm	TONS 1 way MILES 50				
R207	1 ea	EA 3001-3500' PUMP CHARGE				
R201	1 ea	Cmt Head Rental				
R202	1 ea	Csg Swivel Rental				
Discounted Price =				4194.69		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

TREATMENT REPORT



Customer ID	Date	
Customer	7-15-02	
Lease	Lease No.	Well #
Panning		5

Field Order #	Station	Casing	Depth	County	State
4860	Pratt KS	5 1/2	3373	Barton	KS
Type Job	Formation	Legal Description			
Long String New Well	Sand 3365'	11-20s-11w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2				125ski Econobond		2000		
Depth	Depth	From	To	Pre Pad				5 Min.
3330	PBTD			576.1 5 1/2 SK Col Set				
Volume	Volume	From	To	Post				10 Min.
81.2				18% FLA-322 4% gel				
Max Press	Max Press	From	To	Frp				15 Min.
8000				2% CP. 1.51 # 13.7 ppq				
Well Connection	Annulus Vol.	From	To	Flush				
				33.6 Bbli SL				
Plug Depth	Packers Depth	From	To	Flush				
				24 Bbli 2% KCL 12 Bbli M.P.				

Customer Representative	Station Manager	Treater
Rick Popp	Dave Autry	D. Scott

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
			106	23	38	25
2400					On loc w/Trk's Safety mtg Guide Shoe on Bottom ISFV on Top S.J. Cent. 2-3-4-6-7 Csg on Bottom Drop Ball Circ w/Rig	
0422	300		24	6	St 2% KCL flush	
0425	300		12	6	St mud flush	
0428	300		5	6	H2O spacer	
0433	400		33.6	5	mix cmtd 13.7 ppq 125 ski	
0443			10	5	Chase In & Wash Pump + line	
0445	100			8.5	Release Plug + St Disp w/H2O	
0450	400		63	7.0	lifting cmtd - 63 Bbli Out	
0455	1500		81.2	0	Plug Down + psi Test Csg	
0457	0				Release psi float Held Rotated Csg During Job Good Circ During Job	
			5.5		Plug R.H. + M.H. 1/25 ski 60/40 poz	
					Job Complete Thank you Scotty	