

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

FEB - 8 2002

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 32914
Name: Sunwest Petroleum, Inc
Address: 17776 Preston Road
City/State/Zip: Dallas TX 75252
Purchaser: _____
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: Thornton Drilling
License: 4815
Wellsite Geologist: Cindy Vandyke

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-5-02 1-7-02 1-21-02
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30074-0000
County: Montgomery
NE NE-NW Sec. 8 Twp. 34 S. R. 15 East West
335 feet from S (N) (circle one) Line of Section
2305 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Wheeler-Haddan Well #: 8-2
Field Name: Jefferson-Sycamore
Producing Formation: Rowe
Elevation: Ground: 841 Kelly Bushing: N/A
Total Depth: 1419 Plug Back Total Depth: 1394
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1394
feet depth to Surface w/ 240 sx cmt.

Drilling Fluid Management Plan *alt II KJR 1/14/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Exec. Vice President Date: 2/5/02

Subscribed and sworn to before me this 5 day of February, 2002

Notary Public: [Signature]

Date Commission Expires: August 3, 2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution



Operator Name: Sunwest Petroleum, Inc. Lease Name: Wheeler-Haddan Well #: 8-2

Sec. 8 Twp. 34 S. R. 15 East West County: Montgomery

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

RECEIVED
FEB - 8 2002
KCC WICHITA

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Rowe 1270
11273.5

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	8 5/8	17	20	Type I	4	
Production	7 7/8	5 1/2	15	1394	Arkoma	245	300#Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

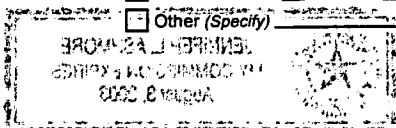
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Rowe 3 1/2 Ft	750 gals 15% acid 200 bls of fresh water	1270-1273-5

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1269	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1-21-02		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		24	30		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)





CEMENT JOB REPORT

ORIGINAL RECEIVED
FEB - 8 2002

KOG WICHITA

CUSTOMER Sunwest Oklahoma, Inc. DATE 08-JAN-02 F.R.# 1001100397 SERV. SUPV. Gary Emery

LEASE & WELL NAME WHEELER/HADDAN 8-2 - API 15125300740000 LOCATION SEC 8 - 34S - 15E COUNTY-PARISH-BLOCK Montgomery Kansas

DISTRICT McAlester DRILLING CONTRACTOR RIG # TYPE OF JOB Long String

SIZE & TYPE OF PLUGS LIST-CSG-HARDWARE PHYSICAL SLURRY PROPERTIES
Cement Plug, Rubber, Top 5-1/2 in Float Shoe 5-1/2 - 8rd SACKS OF CEMENT SLURRY WGT PPG SLURRY YLD FT³ WATER GPS PUMP TIME HR:MIN Bbl SLURRY Bbl MIX WATER
Centralizer, with Pins, 5-1/2 in

MATERIALS FURNISHED BY BJ

WATER 8.34 40

ARKOMA LITE (TYPE 1) 245 14.3 1.25 55

WATER 8.34 33

Available Mix Water 60 Bbl. Available Displ. Fluid 60 Bbl. TOTAL 128

Table with columns: HOLE (SIZE, % EXCESS, DEPTH), TBG-CSG-D.P. (SIZE, WGT., TYPE, DEPTH, GRADE), COLLAR DEPTHS (SHOE, FLOAT, STAGE). Row 1: 7.875, 1394, 5.5, 15.5, CSG, 1394, 1394.

Table with columns: LAST CASING (SIZE, WGT., TYPE, DEPTH), PKR-CMT RET-BR PL-LINER (BRAND & TYPE, DEPTH), PERF. DEPTH (TOP, BTM), TOP CONN (SIZE, THREAD), WELL FLUID (TYPE, WGT.). Row 1: 5.5, 8RD, WATER BASED MUD, 8.34.

Table with columns: DISPL. VOLUME (VOLUME, UOM, TYPE), DISPL. FLUID (WGT., BUMP PLUG, TO REV.), CAL. PSI (CAL. MAX PSI), OP. MAX (SQ. PSI), MAX TBG PSI (RATED, Operator), MAX CSG PSI (RATED, Operator), MIX WATER SOURCE. Row 1: 33, BBLS, WATER, 8.34, 0, 0, 0, 0, 0, 0, 0, TANKER.

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

Table with columns: PRESSURE/RATE DETAIL (TIME HR:MIN., PRESSURE - PSI PIPE, ANNULUS, RATE BPM, Bbl. FLUID PUMPED, FLUID TYPE) and EXPLANATION. Includes rows for 11:58 (TEST TO 2000), 12:00 (START WATER AHEAD), 12:08 (END OF WATER AHEAD, START SLURRY @14.3), 12:16 (END OF SLURRY, SHUT DOWN WASH UP, START DISP.), 12:21 (START DISP), 12:31 (END OF DISP. CHECKED PLUG. HOLDING).

Summary table with columns: BUMPED PLUG (Y/N), PSI TO BUMP PLUG, TEST FLOAT EQUIP. (Y/N), BBL.CMT RETURNS/ REVERSED, TOTAL BBL. PUMPED, PSI LEFT ON CSG, SPOT TOP OUT CEMENT (Y/N), SERV. SUPV.