

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FEB - 8 2002

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 32914
Name: Sunwest Petroleum, Inc
Address: 17776 Preston Road
City/State/Zip: Dallas, TX 75252
Purchaser: _____
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: Thornton Drilling
License: 4815

Wellsite Geologist: Cindy Vandyke

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-26-01 12-28-01 1-21-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30070-0000
County: Montgomery
NW/NE NW Sec. 8 Twp. 34 S. R. 15 East West
345 feet from S / (N) (circle one) Line of Section
345 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wheeler-Haddan Well #: 8-1

Field Name: Wildcat

Producing Formation: Rowe

Elevation: Ground: 862 Kelly Bushing: N/A

Total Depth: 1443 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1395 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1395

feet depth to Surface w/ 250 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) AA II KJR 1/14/08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Exec. Vice President Date: 2/5/02

Subscribed and sworn to before me this 5th day of February

Notary Public: Jennifer L. Ashmore

Date Commission Expires: August 3, 2003

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied: Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



JENNIFER L. ASHMORE
MY COMMISSION EXPIRES
August 3, 2003

Operator Name: Sunwest Petroleum Lease Name: Wheeler-Haddan Well #: 8-1
 Sec. 8 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Rowe	1296
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		1299
List All E. Logs Run:	<div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>RECEIVED FEB - 8 2002 KCC WICHITA</p> </div>		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	8 5/8	17	20	Type I	4	
Production	7 7/8	5 1/2	15	1395	Type I	250	300#Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per-Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	Rowe	3 Ft	750 gals 15% acid	1296-1299
			200 bls fresh water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1319	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1-23-02	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	30		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.)

OTHER (Specify)
 BROMHZA J PERMITS
 PERMITS HOLES IN 100 FT.
 5075, 514004



ORIGINAL RECEIVED

CEMENT JOB REPORT

FEB - 8 2002

KCC WICHITA

CUSTOMER Sunwest Oklahoma, Inc.	DATE 08-JAN-02	F.R. # 1001100384	SERV. SUPV. Gary Emery
LEASE & WELL NAME WHEELER/HADDAN 8-1 - API 15125300700000	LOCATION SEC 8 - 34S - 15E	COUNTY-PARISH-BLOCK Montgomery Kansas	
DISTRICT McAlester	DRILLING CONTRACTOR RIG #	TYPE OF JOB Long String	

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 5-1/2 in	Float Shoe 5-1/2 - 8rd Centralizer, with Pins, 5-1/2 in	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ								
WATER			8.34				40	
ARKOMALITE		250	14.3	1.25	5.3		56	31.74
WATER			8.34				33.2	
Available Mix Water <u>60</u> Bbl.	Available Displ. Fluid <u>60</u> Bbl.					TOTAL	129.2	31.74

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
7.875		1395	5.5	15.5	CSG	1395		1395		

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN.		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
								5.5	8RD	WATER BASED MUD	8.34

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
33.2	BBLs	WATER	8.34	0	0	0	0	0	0	0	0	0	0	TANKER

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 3000 PSI	
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	
09:28						START WATER AHEAD	
09:38	167		5.2	38	WATER	END OF WATER AHEAD, START SLURRY	
09:49	172		5.1	56	SLURRY	END OF SLURRY @ 14.3, SHUT DOWN WASH-UP	
09:52	41		3.7		WATER	START DISPLACEMENT	
10:04	578		2.8	33.2	WATER	END OF DISPLACEMENT, CKECKED FLOAT, HELD	
						THANKS FOR USING BJ SERVICES	
						GARY AND CREW	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
<input checked="" type="checkbox"/>	N 432	<input checked="" type="checkbox"/>	N 10	85	0	Y <input checked="" type="checkbox"/>	