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MAY 17 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood, President
 Phone: (316) 263-5785
 Contractor: Name: L & S Well Service
 License: 32450
 Wellsite Geologist: None
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry Other (Core, WSW, Expl., Cathodic, etc)
Strat Test
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
4/18/02 4/18/02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 017-20825-0000
 County: Chase
C SE NW Sec. 1 Twp. 20 S. R. 7 East West
3300 feet from S (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Reehling Trust Well #: B-2
 Field Name: Elmdale
 Producing Formation: Lansing
 Elevation: Ground: 1402 Kelly Bushing: None
 Total Depth: 161 Plug Back Total Depth: _____
No
~~Annular~~ Surface Pipe Set ~~was~~ Cemented at 161' to surface feet
w 40 sx
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan - No Pits
 (Data must be collected from the Reserve Pit) PA WMM 2/7/06
 Chloride content _____ ppm Fluid Volume v bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: President Date: _____

Subscribed and sworn to before me this 15th day of May

2002
 19 _____
 Notary Public: Melinda S. Wooten
 My Appl. Exp. 3-12-04

Date Commission Expires: 3-12-04 Melinda S. Wooten

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: American Energies Corporation Lease Name: Reehling Trust Well #: B-2
 Sec. 1 Twp. 20 S. R. 7 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Gamma Ray Correlations

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
See Attached Sheet

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
None No ground water, drilled by air, encountered no water							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ORIGINAL

TIGHT HOLE

AMERICAN ENERGIES CORPORATION
DRILLING AND COMPLETION REPORT
Reehling Trust "B" #2

LOCATION:	SE SW NW Section 1-T20S-R7E	SURFACE CASING:	None
COUNTY:	Chase County, Kansas	PRODUCTION CASING:	None
CONTRACTOR:	L&S Well Service	G.L.:	1402
GEOLOGIST:	Frank Mize	K.B.:	None
		SPUD DATE:	4/18/02
		COMPLETION DATE:	4/19/02
NOTIFY:	Tejas Energy Resources, Inc. Bernie Peterson D & D Investment Janet Kavanagh	REFERENCE WELLS:	#1 AEC's Reehling Trust B #1 SW SW NW Section 1-T20S-R7E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:
Red Eagle		60	+1342
Long Creek		98	+1304
Americus		136	+1266
Hamlin Shale		150	+1252

04/18/02 MIRT - L & S Well Service. Drilled 6 3/4" hole to 161', ran log. Running structurally low, moved rig off.

04/19/02 Rig up Blue Star Cementing . Plugging information as follows:

Cemented hole from 161' to surface with 40 sx 60/40 pozmix cement with 140 lbs 4% gel. State Plugger Ralph Tittel, District #2.

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
N^o 3392

Date 4-19-02	Customer Order No.	Sect. 1	Twp. 20	Range 7E	Truck Called Out —	On Location 3:00pm	Job Began 3:05	Job Completed 3:45pm
Owner American Energies Corp		Contractor L & S Well Serv.			Charge To American Energies Corp			
Mailing Address 155 North Meeker, Suite 710		City Wichita			State Ks 67202			
Well No. & Form Reething Trust # B-2		Place Chase			State Kansas			
Depth of Well 160'	Depth of Job 160'	Casing (New) _____ (Used) _____	Size _____ Weight _____	Size of Hole Amt. and Kind of Cement 6 3/4" x 12 1/4" 40 SKS		Cement Left in casing by)		Request Necessity _____ feet
Kind of Job P.T.A.					Drillpipe _____ (Rotary) _____ Casing 1" (Cable) _____	Truck No. #2		

Price Reference No. _____
Price of Job 200.00
Second Stage _____
Mileage n/c
Other Charges _____
Total Charges 200.00

Remarks **Rig up to 1" Pipe, Mix cement till we had good cement returns from 160' to surface. Pull pipe out of well - fill hole back up with cement. Job complete - Tear down**

Note: 40' of 12 1/4" Hole **RECEIVED**
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Cementor **Brad Buttk** District **Eureka** State **Kansas**
Helper **Mike - Monti**

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[Signature]
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
40	SKS. 60/40 Pozmix cement	6.50	260.00
140	lbs. Gel 42	9.50	13.30
21-52			
ENTD MAY 02 2002			
Plugs	40 SKS Handling & Dumping	.50	20.00
	1.73 Ton Mileage 50	.80	69.20
	Sub Total		562.50
	Delivered by Truck No. #4	Discount	
	Delivered from Eureka	Sales Tax	33.18
	Signature of operator Brad Buttk	Total	595.68