

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator License # 31458  
Name: H J Inc  
Address 70 N. Farmland Rd  
City/State/Zip: Garden City, KS 67846  
Purchaser: PRG, LC  
Operator Contact Person: Kenneth Lang  
Phone: (620) 287-1910  
Contractor: Name: Post & Mastin Well Service Inc.  
License: 8438  
Wellsite Geologist: None  
Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Amoco  
Well Name: Wallace #3  
Original Comp. Date: 3-7-91 Original Total Depth: 2748

~~Deepening~~  ~~Re-perf.~~  ~~Conv. to Enhr./SWD~~   
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>6-12-03</u>	<u>6-18-03</u>	<u>6-23-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-20,664-00-01  
County: Haskell  
SW - SW-1/4 Sec. 30 Twp. 30 S. R. 32  East  West  
1250 feet from S (circle one) Line of Section  
1250 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wallace Well #: 3

Field Name: Hugoton  
Producing Formation: Herrington Krider Winfield  
Elevation: Ground: 2902 Kelly Bushing: 10'

Total Depth: 2748 Plug Back Total Depth: 2748  
Amount of Surface Pipe Set and Cemented at 654 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO RGR 2-4-08  
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 80 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Lang  
Title: President Date: August 8, 2003  
Subscribed and sworn to before me this 8th day of August

2003  
Notary Public: Joann Borthwick  
Date Commission Expires: July 8, 2004  
JOANN BORTHWICK  
Notary Public - State of Kansas  
My Appt. Expires 7-8-04

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: H. J. Inc Lease Name: Wallace Well #: 3  
 Sec 30 Twp. 30 S. R. 32  East  West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe		8 5/8	24#	654		195 150	Howco Light Prem Plus 'C'
Production		5 1/2	15.5#	2754		450 100	35/65 POZ 6% Class C D-29

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4 Joints of Slotted Pipe 167.85	Halliburton Frac	2754
		8/16 Brady Sand 233,420 lbs. LGC Gelling Agent 333 gal. K-34 Buffer 200 lbs.	
		K-38 P. H. Control 250 lbs B E-5 Bactericide 30 lbs.	
		G B W-30 Breaker 50 lbs.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2686	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr. 7-10-03 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5 mcf	100 bbls.		

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) Slotted Casing