

MAY 28 2003

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (713) 431-1701
 Contractor: Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover (Refrac)
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: DIMITT HEIRS UNIT, WELL #3
 Original Comp. Date: 7-5-95 Original Total Depth: 2852
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

8-31-01	6-10-95	9-1-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 067-21350-00-01
 County: GRANT
NE SW SW Sec. 32 Twp. 27 S. R. 36 East West
1250 feet from (S) / N (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: DIMITT HEIRS UNIT Well #: 3
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3075 Kelly Bushing: 3086
 Total Depth: 2852 Plug Back Total Depth: 2802
 Amount of Surface Pipe Set and Cemented at 726 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan QWWO KGR 2-4-08
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

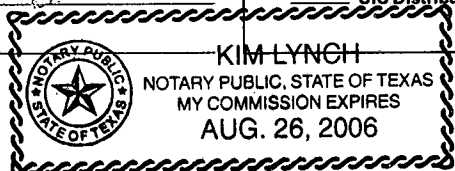
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 5/21/03
 Subscribed and sworn to before me this 21 day of May, 2003
 Notary Public: Kim Lynch
 Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution



Operator Name: Exxon Mobil Oil Corporation * Lease Name: DIMITT HEIRS UNIT Well #: 3
 Sec. 32 Twp. 27 S. R. 36 East West County: GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	U, KRIDER	2492'	2498'
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	L. KRIDER	2517'	2523'
List All E. Logs Run:		WINFIELD	2555'	2565'
		TOWANDA	2614'	2624'
		FT. RILEY	2656'	2676'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	726'	CLASS C	400	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2842'	CLASS C	300, 100	3%D79,2% B28

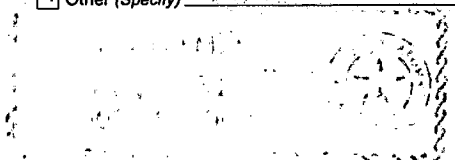
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 spf	2492' - 2676'	FRAC'D WELL WITH 80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



Schlumberger

Customer: Exxon Mobil
District: ULYSSES
Representative: Richard Lewis
DS Supervisor: Dave Brawley
Well: Dimmitt Heirs #3

MAY 28 2003

Job Date: 09-04-2001

CONSERVATION DIVISION
WICHITA, KS

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min	TOT INJ bbl	TOT CFLD bbl
09:04:2001:12:24:53	64	0.0	1381	0.0	0.0	0.0	0.0
09:04:2001:12:25:13	64	0.0	1421	0.0	0.0	0.0	0.0
09:04:2001:12:25:33	69	0.0	1371	0.0	0.0	0.0	0.0
09:04:2001:12:25:53	3218	0.1	1381	0.0	2.9	0.0	0.0
09:04:2001:12:26:13	2856	0.0	1371	0.0	0.0	0.0	0.0
09:04:2001:12:26:33	2783	0.0	1371	0.0	0.0	0.0	0.0
09:04:2001:12:26:53	2737	0.0	1371	0.0	0.0	0.0	0.0
09:04:2001:12:27:13	2696	0.0	6764	0.0	0.0	0.0	0.0
09:04:2001:12:27:33	2866	0.0	1381	0.0	0.0	0.0	0.0
09:04:2001:12:27:53	2870	0.0	1401	0.0	0.0	0.0	0.0
09:04:2001:12:28:13	2838	0.0	1321	0.0	0.0	0.0	0.0
09:04:2001:12:28:33	2701	0.0	1301	0.0	0.0	0.0	0.0
09:04:2001:12:28:53	156	0.0	1831	0.0	0.0	0.0	0.0
09:04:2001:12:29:13	160	0.0	1951	0.0	0.0	0.0	0.0
09:04:2001:12:29:31	Started PAD						
09:04:2001:12:29:31	124	0.0	1941	0.0	0.0	0.0	0.0
09:04:2001:12:29:33	60	0.0	1961	0.1	4.6	0.0	0.0
09:04:2001:12:29:53	-5	2.6	1241	0.5	5.5	1.6	0.5
09:04:2001:12:30:13	128	5.5	9875	1.5	28.1	4.6	1.5
09:04:2001:12:30:33	233	7.8	12797	5.4	37.9	16.2	3.9
09:04:2001:12:30:53	339	7.8	13577	9.9	39.9	29.3	6.5
09:04:2001:12:31:13	426	7.8	13577	14.4	39.8	42.6	9.1
09:04:2001:12:31:33	508	7.8	13617	19.0	39.9	55.8	11.7
09:04:2001:12:31:40	Stage at Perfs: PAD						
09:04:2001:12:31:40	536	7.8	13617	20.5	39.8	60.5	12.6
09:04:2001:12:31:53	586	7.8	13587	23.5	39.9	69.1	14.3
09:04:2001:12:32:13	723	11.9	24893	30.4	70.3	87.8	17.1
09:04:2001:12:32:33	916	15.1	26634	39.4	78.2	113.4	21.7
09:04:2001:12:32:53	1076	15.9	26874	48.3	79.2	139.6	26.9
09:04:2001:12:33:13	1291	15.9	27284	57.3	80.2	166.2	32.2
09:04:2001:12:33:33	1401	16.1	27284	66.4	80.4	193.1	37.5
09:04:2001:12:33:53	1460	16.1	27334	75.5	80.5	219.9	42.9
09:04:2001:12:34:13	1529	16.1	27354	84.6	80.6	246.7	48.2
09:04:2001:12:34:33	1593	16.1	27404	93.8	80.6	273.6	53.6
09:04:2001:12:34:53	1643	16.1	27394	102.9	80.7	300.5	58.9
09:04:2001:12:35:13	1685	16.1	27404	112.0	80.6	327.4	64.3
09:04:2001:12:35:33	1735	16.1	27374	121.2	80.7	354.3	69.7
09:04:2001:12:35:53	1762	16.1	27374	130.3	80.7	381.2	75.0
09:04:2001:12:36:13	1767	16.1	27384	139.4	80.7	408.1	80.4
09:04:2001:12:36:33	1753	16.1	27384	148.6	80.6	435.0	85.7
09:04:2001:12:36:53	1730	16.1	27404	157.7	80.7	461.9	91.1
09:04:2001:12:37:13	1703	16.1	27404	166.8	80.7	488.8	96.5
09:04:2001:12:37:33	1698	16.1	27374	175.9	80.6	515.7	101.8
09:04:2001:12:37:53	1685	16.1	27374	185.1	80.7	542.5	107.2
09:04:2001:12:38:13	1666	16.1	27374	194.2	80.6	569.4	112.5
09:04:2001:12:38:33	1657	16.1	27344	203.3	80.6	596.3	117.9
09:04:2001:12:38:53	1648	16.1	27354	212.4	80.6	623.2	123.3
09:04:2001:12:39:13	1634	16.1	27354	221.5	80.6	650.0	128.6
09:04:2001:12:39:33	1625	16.1	27384	230.7	80.7	676.9	134.0
09:04:2001:12:39:53	1616	16.1	27344	239.8	80.6	703.8	139.3
09:04:2001:12:40:13	1611	16.1	27384	248.9	80.6	730.6	144.7
09:04:2001:12:40:33	1607	16.1	27394	258.0	80.6	757.5	150.1
09:04:2001:12:40:53	1602	16.1	27424	267.2	80.8	784.4	155.4
09:04:2001:12:41:13	1598	16.1	27454	276.3	80.8	811.3	160.8
09:04:2001:12:41:33	1593	16.1	27434	285.5	80.8	838.3	166.1
09:04:2001:12:41:53	1588	16.1	27424	294.6	80.8	865.2	171.5
09:04:2001:12:42:13	1588	16.1	27404	303.7	80.8	892.1	176.9

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min	TOT INJ bbl	TOT CFLD bbl
09:04:2001:12:42:53	1584	16.1	27404	322.0	80.7	945.9	187.6
09:04:2001:12:43:13	1579	16.1	27394	331.1	80.7	972.8	192.9
09:04:2001:12:43:33	1579	16.1	27404	340.3	80.7	999.7	198.3
09:04:2001:12:43:53	1579	16.1	27384	349.4	80.7	1026.6	203.7
09:04:2001:12:44:13	1575	16.1	27374	358.5	80.7	1053.5	209.0
09:04:2001:12:44:33	1575	16.1	27374	367.6	80.6	1080.3	214.4
09:04:2001:12:44:53	1575	16.1	27364	376.8	80.6	1107.2	219.7
09:04:2001:12:45:13	1570	16.1	27394	385.9	80.6	1134.1	225.1
09:04:2001:12:45:33	1570	16.1	27424	395.0	80.7	1161.0	230.4
09:04:2001:12:45:53	1570	16.1	27414	404.2	80.8	1187.9	235.8
09:04:2001:12:46:13	1570	16.1	27434	413.3	80.8	1214.8	241.2
09:04:2001:12:46:33	1566	16.1	27444	422.4	80.8	1241.7	246.5
09:04:2001:12:46:53	1566	16.1	27434	431.6	80.8	1268.7	251.9
09:04:2001:12:47:13	1556	16.1	27384	440.7	80.7	1295.6	257.2
09:04:2001:12:47:33	1556	16.1	27404	449.9	80.7	1322.5	262.6
09:04:2001:12:47:53	1556	16.1	27384	459.0	80.6	1349.4	268.0
09:04:2001:12:48:13	1556	16.1	27384	468.1	80.7	1376.3	273.3
09:04:2001:12:48:33	1556	16.1	27394	477.2	80.7	1403.2	278.7
09:04:2001:12:48:53	1552	16.1	27394	486.4	80.7	1430.0	284.0
09:04:2001:12:49:13	1552	16.1	27384	495.5	80.7	1456.9	289.4
09:04:2001:12:49:33	1547	16.1	27394	504.6	80.6	1483.8	294.8
09:04:2001:12:49:53	1547	16.1	27364	513.8	80.7	1510.7	300.1
09:04:2001:12:50:13	1547	16.1	27394	522.9	80.6	1537.6	305.5
09:04:2001:12:50:33	1547	16.1	27384	532.0	80.6	1564.5	310.8
09:04:2001:12:50:53	1547	16.1	27414	541.1	80.7	1591.4	316.2
09:04:2001:12:51:13	1547	16.1	27414	550.3	80.7	1618.3	321.6
09:04:2001:12:51:33	1547	16.1	27434	559.4	80.7	1645.2	326.9
09:04:2001:12:51:53	1547	16.1	27444	568.6	80.8	1672.1	332.3
09:04:2001:12:52:13	1543	16.1	27394	577.7	80.7	1699.0	337.6
09:04:2001:12:52:33	1547	16.1	27404	586.8	80.8	1725.9	343.0
09:04:2001:12:52:53	1543	16.1	27414	596.0	80.7	1752.8	348.3
09:04:2001:12:53:13	1543	16.1	27364	605.1	80.7	1779.7	353.7
09:04:2001:12:53:33	1538	16.1	27374	614.2	80.6	1806.6	359.1
09:04:2001:12:53:53	1538	16.1	27384	623.4	80.6	1833.5	364.4
09:04:2001:12:54:13	1538	16.1	27374	632.5	80.7	1860.4	369.8
09:04:2001:12:54:33	1529	16.1	27414	641.6	80.7	1887.3	375.1
09:04:2001:12:54:53	1529	16.1	27394	650.7	80.7	1914.2	380.5
09:04:2001:12:55:13	1524	16.1	27414	659.9	80.7	1941.1	385.9
09:04:2001:12:55:33	1520	16.1	27444	669.0	80.8	1968.0	391.2
09:04:2001:12:55:53	1524	16.1	27414	678.2	80.8	1994.9	396.6
09:04:2001:12:56:13	1524	16.1	27424	687.3	80.8	2021.8	401.9
09:04:2001:12:56:33	1524	16.1	27404	696.5	80.7	2048.8	407.3
09:04:2001:12:56:53	1529	16.1	27394	705.6	80.7	2075.7	412.7
09:04:2001:12:57:13	1534	16.1	27424	714.7	80.7	2102.6	418.0
09:04:2001:12:57:33	1534	16.1	27394	723.9	80.6	2129.5	423.4
09:04:2001:12:57:53	1534	16.1	27404	733.0	80.7	2156.4	428.7
09:04:2001:12:58:13	1534	16.1	27394	742.1	80.7	2183.3	434.1
09:04:2001:12:58:33	1534	16.1	27404	751.3	80.7	2210.2	439.5
09:04:2001:12:58:53	1534	16.1	27404	760.4	80.7	2237.1	444.8
09:04:2001:12:59:13	1534	16.1	27374	769.5	80.7	2264.0	450.2
09:04:2001:12:59:33	1534	16.1	27434	778.7	80.7	2290.9	455.5
09:04:2001:12:59:53	1534	16.1	27394	787.8	80.7	2317.8	460.9
09:04:2001:13:00:13	1538	16.1	27404	796.9	80.8	2344.7	466.2
09:04:2001:13:00:33	1538	16.1	27414	806.1	80.8	2371.6	471.6
09:04:2001:13:00:53	1543	16.1	27424	815.2	80.7	2398.5	477.0
09:04:2001:13:01:13	1543	16.1	27404	824.3	80.7	2425.4	482.3
09:04:2001:13:01:33	1547	16.1	27414	833.5	80.8	2452.3	487.7
09:04:2001:13:01:53	1547	16.1	27414	842.6	80.7	2479.2	493.0
09:04:2001:13:02:13	1552	16.1	27404	851.7	80.7	2506.1	498.4
09:04:2001:13:02:33	1552	16.1	27404	860.9	80.7	2533.0	503.7
09:04:2001:13:02:53	1556	16.1	27394	870.0	80.7	2559.9	509.1
09:04:2001:13:03:13	1556	16.1	27404	879.1	80.7	2586.8	514.5
09:04:2001:13:03:33	1556	16.1	27404	888.3	80.6	2613.7	519.8

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 28 2003
 CONSERVATION DIVISION
 WICHITA, KS

Well: Dimmitt Heirs #3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min	TOT INJ bbl	TOT CFLD bbl
09:04:2001:13:03:53	1556	16.1	27414	897.4	80.8	2640.6	525.2
09:04:2001:13:04:13	1561	16.1	27434	906.5	80.8	2667.5	530.5
09:04:2001:13:04:33	1561	16.1	27474	915.7	80.8	2694.5	535.9
09:04:2001:13:04:53	1561	16.1	27464	924.8	80.9	2721.4	541.3
09:04:2001:13:05:13	1506	16.1	27524	934.0	81.0	2748.4	546.6
09:04:2001:13:05:25	Started Flush Automatically						
09:04:2001:13:05:25	1424	14.5	27504	939.5	81.0	2764.6	549.8
09:04:2001:13:05:33	1378	0.0	27474	943.2	64.8	2773.7	550.4
09:04:2001:13:05:53	1355	0.0	27494	952.3	64.8	2795.3	550.4
09:04:2001:13:06:13	1337	0.0	27444	961.5	64.8	2816.9	550.4
09:04:2001:13:06:23	Stage at Perfs: Flush						
09:04:2001:13:06:23	1282	0.0	18500	966.0	64.6	2827.7	550.4
09:04:2001:13:06:33	1195	0.0	1081	966.7	2.5	2830.3	550.4
09:04:2001:13:06:53	1181	0.0	260	966.9	0.6	2830.8	550.4

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WICHITA, KS