

MAY 28 2003

Form ACO-1  
CONSERVATION DIVISION September 1999  
WICHITA, KS Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
 Name: Exxon Mobil Oil Corporation \*  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, TX 77210-4358  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Beverly Roppolo  
 Phone: (713) 431-1701  
 Contractor: Name: Key Energy  
 License: N. A.  
 Wellsite Geologist: N. A.  
 Designate Type of Completion:  
 \_\_\_ New Well \_\_\_ Re-Entry  Workover (ReFrac)  
 Oil \_\_\_ SWD \_\_\_ SLOW \_\_\_ Temp. Abd.  
 Gas \_\_\_ ENHR \_\_\_ SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Mobil Oil Corporation  
 Well Name: H. WILSON #2 UNIT, WELL #4  
 Original Comp. Date: 9-10-96 Original Total Depth: 2999  
 \_\_\_ Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug Back \_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5-12-01	8-5-96	5-18-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22091-000  
 County: Stevens  
 \_\_\_ NE \_\_\_ SW \_\_\_ SE Sec. 13 Twp. 32 S. R. 37  East  West  
1250 feet from (S) / N (circle one) Line of Section  
1630 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: H. WILSON #2 UNIT Well #: 4  
 Field Name: Hugoton  
 Producing Formation: Chase  
 Elevation: Ground: 3115 Kelly Bushing: 3124  
 Total Depth: 2999 Plug Back Total Depth: 2945  
 Amount of Surface Pipe Set and Cemented at 655 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N. A. Feet  
 If Alternate II completion, cement circulated from N. A.  
 feet depth to N. A. w/ N. A. sx cmf.

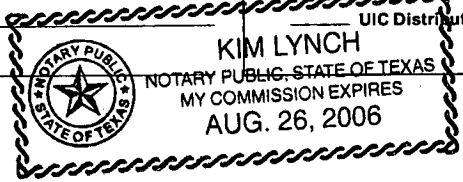
Drilling Fluid Management Plan DWWO KGR 2/5/08  
 (Data must be collected from the Reserve Pit)  
 Chloride content N. A. ppm Fluid volume N. A. bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
 Title: Contract Completions Admin Date: 5/21/03  
 Subscribed and sworn to before me this 21 day of May, 2003  
 Notary Public: Kim Lynch  
 Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**  
 \_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_ Wireline Log Received  
 \_\_\_ Geologist Report Received  
 \_\_\_ UIC Distribution



X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: H. WILSON #2 UNIT Well #: 4  
 Sec. 13 Twp. 32 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>U. KRIDER</td> <td>2642'</td> <td>2652'</td> </tr> <tr> <td>L. KRIDER</td> <td>2676'</td> <td>2686'</td> </tr> <tr> <td>WINFIELD</td> <td>2726'</td> <td>2736'</td> </tr> <tr> <td>TOWANDA</td> <td>2778'</td> <td>2798'</td> </tr> </table>	Name	Top	Datum	U. KRIDER	2642'	2652'	L. KRIDER	2676'	2686'	WINFIELD	2726'	2736'	TOWANDA	2778'	2798'
Name	Top	Datum														
U. KRIDER	2642'	2652'														
L. KRIDER	2676'	2686'														
WINFIELD	2726'	2736'														
TOWANDA	2778'	2798'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	655	CLASS C	360	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2990	CLASS C	150, 75	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2642' - 2798'	FRAC'D WELL WITH 80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

<b>Schlumberger</b>  Job Date: 05-15-2001	Customer: Exxon Mobil
	District: ULYSSES
	Representative: Richard Leius
	DS Supervisor: Dave Brawley
	Well: Wilson HI 4

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
05:15:2001:08:08:38	275	0.0	0.0	0	0.0	0.0	0.0
05:15:2001:08:08:46	Started PAD						
05:15:2001:08:08:46	298	0.0	0.0	0	0.0	0.0	0.0
05:15:2001:08:08:58	0	2.6	2.6	0	0.0	0.1	0.0
05:15:2001:08:09:18	73	5.8	5.8	0	0.0	1.3	0.0
05:15:2001:08:09:38	224	40.4	7.8	13807	0.0	11.7	3.6
05:15:2001:08:09:58	279	40.0	7.8	13627	0.0	25.1	8.2
05:15:2001:08:10:18	339	39.8	7.8	13587	0.0	38.4	12.7
05:15:2001:08:10:38	366	39.8	7.8	13527	0.0	51.7	17.3
05:15:2001:08:10:57	Stage at Perfs: PAD						
05:15:2001:08:10:57	394	39.8	7.8	13507	0.0	64.2	21.5
05:15:2001:08:10:58	398	39.7	7.8	13547	0.0	64.9	21.8
05:15:2001:08:11:18	458	39.8	7.8	13547	0.0	78.1	26.3
05:15:2001:08:11:38	517	39.8	7.8	13567	0.0	91.4	30.8
05:15:2001:08:11:58	568	39.9	7.8	13547	0.0	104.7	35.3
05:15:2001:08:12:18	618	39.8	7.8	13567	0.0	117.9	39.8
05:15:2001:08:12:38	659	39.8	7.8	13547	0.0	131.2	44.4
05:15:2001:08:12:58	696	39.8	7.8	13547	0.0	144.5	48.9
05:15:2001:08:13:18	737	39.8	7.8	13547	0.0	157.7	53.4
05:15:2001:08:13:38	787	39.8	7.8	13547	0.0	171.0	57.9
05:15:2001:08:13:58	815	39.7	7.8	13567	0.0	184.2	62.4
05:15:2001:08:14:18	842	39.8	7.8	13547	0.0	197.5	67.0
05:15:2001:08:14:38	856	39.8	7.8	13547	0.0	210.8	71.5
05:15:2001:08:14:58	870	39.8	7.8	13587	0.0	224.0	76.0
05:15:2001:08:15:18	883	39.9	7.8	13567	0.0	237.3	80.5
05:15:2001:08:15:38	906	39.9	7.8	13607	0.0	250.6	85.1
05:15:2001:08:15:58	916	39.9	7.8	13587	0.0	263.9	89.6
05:15:2001:08:16:18	943	39.8	7.8	13587	0.0	277.2	94.1
05:15:2001:08:16:38	961	38.0	6.0	13607	0.0	290.5	98.6
05:15:2001:08:16:58	1067	66.1	11.8	23672	0.0	304.0	103.3
05:15:2001:08:17:18	1227	80.5	15.5	27714	0.0	328.9	112.0
05:15:2001:08:17:38	1337	79.8	15.9	27108	0.0	355.6	121.2
05:15:2001:08:17:58	1405	80.3	15.9	27305	0.0	382.3	130.2
05:15:2001:08:18:18	1465	80.5	16.0	27327	0.0	409.1	139.3
05:15:2001:08:18:38	1492	80.6	16.1	27384	0.0	436.0	148.5
05:15:2001:08:18:58	1506	80.6	16.1	27365	0.0	462.8	157.6
05:15:2001:08:19:18	1520	80.7	16.1	27404	0.0	489.7	166.7
05:15:2001:08:19:38	1534	80.6	16.1	27404	0.0	516.6	175.8
05:15:2001:08:19:58	1543	80.7	16.1	27422	0.0	543.5	185.0
05:15:2001:08:20:18	1561	80.7	16.1	27424	0.0	570.4	194.1
05:15:2001:08:20:38	1570	80.8	16.1	27441	0.0	597.3	203.3
05:15:2001:08:20:58	1584	80.8	16.1	27461	0.0	624.3	212.4
05:15:2001:08:21:18	1598	80.8	16.1	27461	0.0	651.2	221.6
05:15:2001:08:21:38	1607	80.9	16.1	27459	0.0	678.1	230.7
05:15:2001:08:21:58	1616	80.9	16.1	27516	0.0	705.1	239.9
05:15:2001:08:22:18	1630	81.0	16.1	27516	0.0	732.1	249.1
05:15:2001:08:22:38	1639	81.0	16.1	27496	0.0	759.1	258.2
05:15:2001:08:22:58	1662	81.0	16.1	27554	0.0	786.1	267.4
05:15:2001:08:23:18	1680	81.0	16.1	27572	0.0	813.1	276.6
05:15:2001:08:23:38	1685	81.1	16.1	27571	0.0	840.1	285.8
05:15:2001:08:23:58	1703	81.1	16.1	27572	0.0	867.2	295.0
05:15:2001:08:24:18	1707	81.1	16.1	27591	0.0	894.2	304.2
05:15:2001:08:24:38	1717	81.1	16.1	27572	0.0	921.2	313.4
05:15:2001:08:24:58	1730	81.2	16.1	27589	0.0	948.3	322.6
05:15:2001:08:25:18	1735	81.2	16.1	27628	0.0	975.3	331.8
05:15:2001:08:25:38	1744	81.2	16.1	27628	0.0	1002.4	341.0
05:15:2001:08:25:58	1740	81.9	16.1	27981	0.0	1029.5	350.2

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 28 2003

CONSERVATION DIVISION  
WICHITA, KS

**ORIGINAL**  
 Job Date: 05-15-2003

Well: Wilson HI 4

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
05:15:2001:08:26:38	1767	81.2	16.1	27624	0.0	1084.3	368.9
05:15:2001:08:26:58	1776	80.6	16.1	27358	0.0	1111.2	378.0
05:15:2001:08:27:18	1781	80.6	16.1	27375	0.0	1138.0	387.1
05:15:2001:08:27:38	1790	80.6	16.1	27392	0.0	1164.9	396.3
05:15:2001:08:27:58	1790	80.6	16.1	27392	0.0	1191.8	405.4
05:15:2001:08:28:18	1776	80.7	16.1	27392	0.0	1218.7	414.5
05:15:2001:08:28:38	1749	80.7	16.1	27389	0.0	1245.6	423.6
05:15:2001:08:28:58	1717	80.7	16.1	27392	0.0	1272.5	432.8
05:15:2001:08:29:18	1689	80.6	16.1	27429	0.0	1299.4	441.9
05:15:2001:08:29:38	1675	80.8	16.1	27463	0.0	1326.3	451.1
05:15:2001:08:29:58	1657	80.8	16.1	27483	0.0	1353.2	460.2
05:15:2001:08:30:18	1653	80.6	16.1	27363	0.0	1380.1	469.3
05:15:2001:08:30:38	1648	80.6	16.1	27383	0.0	1407.0	478.5
05:15:2001:08:30:58	1643	80.6	16.1	27363	0.0	1433.9	487.6
05:15:2001:08:31:18	1643	80.5	16.1	27323	0.0	1460.7	496.7
05:15:2001:08:31:38	1643	80.5	16.1	27319	0.0	1487.6	505.8
05:15:2001:08:31:58	1634	80.5	16.1	27323	0.0	1514.4	514.9
05:15:2001:08:32:18	1634	80.6	16.1	27356	0.0	1541.3	524.0
05:15:2001:08:32:38	1630	80.6	16.1	27353	0.0	1568.1	533.2
05:15:2001:08:32:58	1620	80.5	16.1	27373	0.0	1595.0	542.3
05:15:2001:08:33:18	1616	80.7	16.1	27356	0.0	1621.8	551.4
05:15:2001:08:33:38	1611	80.6	16.1	27373	0.0	1648.7	560.5
05:15:2001:08:33:58	1607	80.7	16.1	27370	0.0	1675.6	569.7
05:15:2001:08:34:18	1607	80.7	16.1	27407	0.0	1702.5	578.8
05:15:2001:08:34:38	1607	80.7	16.1	27407	0.0	1729.4	587.9
05:15:2001:08:34:58	1607	80.7	16.1	27390	0.0	1756.3	597.1
05:15:2001:08:35:18	1602	80.2	16.1	27222	0.0	1783.1	606.1
05:15:2001:08:35:38	1593	80.3	16.1	27238	0.0	1809.8	615.2
05:15:2001:08:35:58	1598	80.3	16.1	27218	0.0	1836.6	624.3
05:15:2001:08:36:18	1593	80.3	16.1	27255	0.0	1863.4	633.4
05:15:2001:08:36:38	1593	80.3	16.1	27255	0.0	1890.1	642.5
05:15:2001:08:36:58	1588	80.3	16.1	27235	0.0	1916.9	651.5
05:15:2001:08:37:18	1588	80.3	16.1	27238	0.0	1943.7	660.6
05:15:2001:08:37:38	1588	80.2	16.1	27222	0.0	1970.4	669.7
05:15:2001:08:37:58	1588	80.3	16.1	27222	0.0	1997.2	678.8
05:15:2001:08:38:18	1588	80.3	16.1	27218	0.0	2024.0	687.9
05:15:2001:08:38:38	1588	80.3	16.1	27185	0.0	2050.7	696.9
05:15:2001:08:38:58	1584	80.3	16.1	27222	0.0	2077.5	706.0
05:15:2001:08:39:18	1584	80.3	16.1	27222	0.0	2104.2	715.1
05:15:2001:08:39:38	1584	80.3	16.1	27202	0.0	2130.9	724.1
05:15:2001:08:39:58	1588	80.3	16.1	27255	0.0	2157.7	733.2
05:15:2001:08:40:18	1588	80.4	16.1	27272	0.0	2184.5	742.3
05:15:2001:08:40:38	1588	80.4	16.1	27235	0.0	2211.3	751.4
05:15:2001:08:40:58	1588	80.2	16.1	27255	0.0	2238.1	760.5
05:15:2001:08:41:18	1593	80.4	16.1	27255	0.0	2264.8	769.6
05:15:2001:08:41:38	1588	80.3	16.1	27255	0.0	2291.6	778.6
05:15:2001:08:41:58	1593	80.4	16.1	27218	0.0	2318.4	787.7
05:15:2001:08:42:18	1588	80.4	16.1	27252	0.0	2345.2	796.8
05:15:2001:08:42:38	1588	80.4	16.1	27272	0.0	2372.0	805.9
05:15:2001:08:42:58	1588	80.4	16.1	27289	0.0	2398.8	815.0
05:15:2001:08:43:18	1588	80.4	16.1	27252	0.0	2425.6	824.1
05:15:2001:08:43:38	1588	80.3	16.1	27289	0.0	2452.4	833.2
05:15:2001:08:43:58	1588	80.4	16.1	27289	0.0	2479.2	842.3
05:15:2001:08:44:18	1588	80.4	16.1	27289	0.0	2506.0	851.4
05:15:2001:08:44:38	1588	80.4	16.1	27289	0.0	2532.8	860.5
05:15:2001:08:44:58	1588	80.5	16.1	27269	0.0	2559.6	869.6
05:15:2001:08:45:18	1588	80.5	16.1	27289	0.0	2586.4	878.7
05:15:2001:08:45:38	1588	80.4	16.1	27269	0.0	2613.2	887.7
05:15:2001:08:45:58	1588	80.4	16.1	27289	0.0	2640.0	896.8
05:15:2001:08:46:18	1588	80.4	16.1	27272	0.0	2666.8	905.9
05:15:2001:08:46:38	1588	80.4	16.1	27289	0.0	2693.6	915.0
05:15:2001:08:46:58	1588	80.4	16.1	27252	0.0	2720.4	924.1
05:15:2001:08:47:18	1579	80.4	16.1	27289	0.0	2747.1	933.2

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**MAY 28 2003**

CONSERVATION DIVISION  
 WICHITA, KS

# ORIGINAL

Job Date: 05-15-2001

Well: Wilson HI 4

AcqTime <sup>o</sup> mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
05:15:2001:08:47:29	Started Flush Automatically						
05:15:2001:08:47:29	Started 0.0 PPA Automatically						
05:15:2001:08:47:29	Started 0.0 PPA Automatically						
05:15:2001:08:47:29	1538	77.9	13.5	27289	0.0	2761.9	938.2
05:15:2001:08:47:38	1474	64.4	0.0	27303	0.0	2771.7	942.3
05:15:2001:08:47:58	1465	64.4	0.0	27323	0.0	2793.2	951.4
05:15:2001:08:48:18	1488	64.4	0.0	27339	0.0	2814.7	960.5
05:15:2001:08:48:30	Stage at Perfs: 0.0 PPA						
05:15:2001:08:48:30	1501	64.4	0.0	27339	0.0	2827.6	966.0
05:15:2001:08:48:38	1396	34.9	0.0	14748	0.0	2835.2	969.0
05:15:2001:08:48:58	1350	0.0	0.0	0	0.0	2836.6	969.4
05:15:2001:08:49:18	1341	0.0	0.0	0	0.0	2836.6	969.4
05:15:2001:08:49:38	1328	0.0	0.0	0	0.0	2836.6	969.4
05:15:2001:08:49:58	1323	0.0	0.0	0	0.0	2836.6	969.4

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