

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32346  
Name: Bartelson Oil  
Address: P. O. Box 45  
City/State/Zip: 67152  
Purchaser: Western Gas Resources  
Operator Contact Person: Mitch Bartelson  
Phone: (620) 326-0486  
Contractor: Name: Gulick Drilling  
License: 32854  
Wellsite Geologist: Steve Davis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

~~9-20-06~~ 7-16-07 ~~9-27-06~~ 7-23-07 ~~1-1-06~~ 7-24-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
per oper - KCC-DIG

API No. 15 - 191-22512-0000  
County: Sumner  
120<sup>n</sup> 25<sup>w</sup> c nw Sec. 18 Twp. 32s S. R. 3  East  West  
1200 feet from S (N) (circle one) Line of Section  
1295 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Hemberger Well #: 3  
Field Name: Love Three  
Producing Formation: Howard

Elevation: Ground: 1231 Kelly Bushing: 1240  
Total Depth: 3130 Plug Back Total Depth: 3105  
Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set n/a Feet  
If Alternate II completion, cement circulated from 255  
feet depth to surface w/ 175 sx cmt.

**Drilling Fluid Management Plan** ALT IWH  
(Data must be collected from the Reserve Pit) 3-10-08  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used Transfer liquids then let pit dry

Location of fluid disposal if hauled offsite:  
Operator Name: Patton  
Lease Name: Ivey License No.: 30914  
Quarter se Sec. 32 Twp. 31s S. R. 2  East  West  
County: Sumner Docket No.: d-15797

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

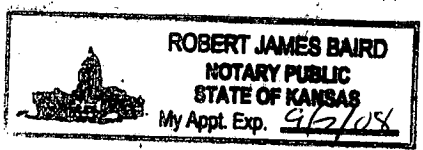
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: operator Date: 1-17-08  
Subscribed and sworn to before me this 17 day of JANUARY,  
2008.  
Notary Public: [Signature]  
Date Commission Expires: 9/2/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**JAN 17 2008**



CONSERVATION DIVISION  
WICHITA, KS



**BARTELSON OIL  
P.O BOX 45  
WELLINGTON KS, 67152  
Drilling Report**

Lease: Hemberger # 3  
Legal: 120'N, 25'W, C NW 18, 32s, 3w  
Api # 191-22512-0000  
RTD: 3130  
PBTD: 3105  
Casing: 4 1/2  
Cement: 275sx  
KB 1240

7-16-07 Spud at 1pm, set surface pipe at 10 pm Consolidated 175sx  
7-17 Drilling at 269  
7-18 Drilling at 1048  
7-19 Drilling at 1749  
7-20 Drilling at 1962 ran DST # 1  
7-21 Drilling at 2164 ran DST # 2  
7-22 Drilling at 2771  
7-23 Drilling at 3057 ran DST # 3  
7-24 Run 4 ½ well completed

Run 3130 ft of 4 1/2 10.5# ltc. Float shoe with 275sx thick set cement Consolidated,  
Logs run neutron density dual induction, with cpi log, 3 dst's taken  
Production pipe set to produce the Tarkio at 1855, White Cloud at 2057, and Howard at  
2121.

**Thank You  
Mitch Bartelson**

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8-23-07 MICT run bond log find toc at 1100. Perf 2121-2125 2spf. Rig up and run ma, sn, and 67 jts 2 3/8 ma at 2145 sn at 2129.  
RU swab test at 4 pm.

Hour	Casing#	Tubing#	pulls	Recovery
1	vac	n/a	6	18 bbls water with gas increasing
2	80#	n/a	4	16 bbls water and flowing gas
3 thru 14	100#	10#	0	open flowing over night

8-24-07 Hookup to system and sell gas

Hour	Casing#	Tubing#	Flowrate	Water	Choke
1	40	30	120	trace	full open
2	230	80	95	trace	1/4
3	230	75	95	trace	1/4
3 thru 24	230	75	95	trace	1/4

8-25 lay down top joint run 20' subs pack off and move off well resumed flowing MA at 2133 SN at 2117.

**Thank You  
Mitch Bartelson**

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**JAN 17 2008**

**CONSERVATION DIVISION  
WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 12101  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-07	1090	Hembergar #3	18	32S	3W	Sumner
CUSTOMER		Gulick		TRUCK #		DRIVER
MAILING ADDRESS		DRY.		445		Justin
CITY		Co.		439		Jeraid
STATE		ZIP CODE				
Wellington		KS		67152		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 269' KB CASING SIZE & WEIGHT 2 1/2" 40' NEW  
 CASING DEPTH 460' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8" SLURRY VOL 42 BBL WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'  
 DISPLACEMENT 16 BBL DISPLACEMENT PSI \_\_\_\_\_ PSI 300 Shut in RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL  
Fresh water. Mixed 175 sks Class A Cement w/ 3% CaCl2 2% gal, 1/4" Fresh  
Per/sk @ 14.8" per/gal, yield 1.35. Displace w/ 16 BBL Fresh water. Shut in  
@ 300 psi. Good Cement Returns to Surface = 6 BBL Slurry to Pit. Job  
Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	70	MILEAGE	3.30	231.00
11045	175 SKS	Class A Cement	12.29	2151.75
1102	500 *	CaCl2 3%	.67	335.00
1118A	300 *	Gal 2%	.15	45.00
1107	50 *	Fluorite 1/4" per/sk	1.90	95.00
5407A	8.22 TONS	70 miles Bulk Truck	1.19	977.74
RECEIVED KANSAS CORPORATION COMMISSION JAN 17 2008 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4128.94
		THANK YOU	SALES TAX 6.3%	169.45
		214408	ESTIMATED TOTAL	4298.39

AUTHORIZATION Witnessed By Mitch Bartelso TITLE \_\_\_\_\_ DATE \_\_\_\_\_

4288.39

