Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32346	API No. 15 - 191-22512-0000
Name: Bartelson Oil	County: Sumner
Address: P. O. Box 45	120'n - 25'w - c - nw Sec. 18 Twp. 32s S. R. 3 ☐ East West
City/State/Zip: 67152	1200 feet from S N (circle one) Line of Section
Purchaser: Western Gas Resources	1295 feet from E (W)(circle one) Line of Section
Operator Contact Person: Mitch Bartelson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 326-0486	(circle one) NE SE (NW) SW
Contractor: Name: Gulick Drilling	Lease Name: Hemberger Well #: 3
License: 32854	Field Name: Love Three
Wellsite Geologist: Steve Davis	Producing Formation: Howard
Designate Type of Completion:	Elevation: Ground: 1231 Kelly Bushing: 1240
✓ New Well Re-Entry Workover	Total Depth: 3130 Plug Back Total Depth: 3105
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 255 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set n/a Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 255
Operator:	feet depth to_surfacew/_ 175sx cmt.
Well Name:	Tool dopin to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT I WHY
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 3-/0-88
Plug Back Plug Back Total Depth	Chloride content 4000 ppm Fluid volume 1000 bbls
Commingled Docket No	Dewatering method used Transfer liquids then let pit dry
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:_Patton
	Lease Name: Ney License No.: 30914
9-20-06 7 - 16 - 07 9-27-067 - 23-07 11-1-06 7 - 24-07 Spud Date or Date Reached TD Completion Date or	Quarter se Sec. 32 Twp. 31s S. R. 2 East / West
Recompletion Date Recompletion Date	County: Sumner Docket No.: d-15797
per oper- KCC-DIS	
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
operator / 17-08	
	Letter of Confidentiality Received
Subscribed and sworn to before me this 17 day of 37 UARY	1 V
2008.	Wireline Log Received RECEIVED
Notary Public: Teleprotein	Geologist Report Received KANSAS CORPORATION COMMISS
Date Commission Expires: 9/2/08	JAN 1 7 2008
ROBERT JAMES BAIRD	CONSERVATION DIVISION WICHITA, KS

My Appt. Exp. 91

Operator Name: Bar	teison Oil			Lease	Name:	Terriberger		Well #:		
Sec Twp3	³ S. R. 3	East	: ✓ West	County	/: Sumn	er				
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sl along with f	hut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottom	hole
Drill Stem Tests Take	/ .	 ✓ Y	es No		 ✓L	og Format	ion (Top), Depth	and Datum	Sa	mple
Samples Sent to Ge		<u> </u>	es ✓No		Nam Tarki			Top 1855	Da -61	tum 3
Cores Taken		□ Y	es 🗸 No	•	White	Cloud		2057	-81	7
Electric Log Run		✓ Y	es 🗌 No		Howa	ard		2121	-88	1
(Submit Copy)					Elgin	Sand		2477	-12	37
List All E. Logs Run:				latan			2978	-17	38	
Dual Induction Dual Compensated Cbl CPI	Porosity				Stain			2997	-17	57
		Popo		RECORD	☐ Ne	ew Used ermediate, produc	ction 'etc'			
Duman of Chim	Size Hole	7	e Casing	Wei		Setting	Type of	# Sacks	Type and	d Percent
Purpose of String	Drilled	Se	(In O.D.)	Lbs.	řft.	Depth	Cement	Used	+	itives
Surface Pipe	12 1/4	8 5/8		20#		255	class a	175	2% gel 3	% cc
Production	7 7/8	4 1/2	-	10.5#		3130	Thick Set	275	5# kol-se	al
			ADDITIONAL	L CEMENTI	NG / SQL	JEEZE RECOR	D			
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sacks Used Type and Percent Additives			S			
Plug Back TD Plug Off Zone		,				l l l				
		<u> </u>					1.	4.7 (4.1.7)		
Shots Per Foot	PERFORAT Specify	ON RECOF Footage of I	ID - Bridge Plu Each Interval Pe	gs Set/Type rforated	 	Acid, Fra	acture, Shot, Cemer Amount and Kind of N	nt Squeeze Reco faterial Used)	rd	Depth
2 spf	2121-2125					natural no	acid			
THEING PEOOPS	Size	Set At		Packer A	\+	Liner Run				
TUBING RECORD 2	3/8 Size	2133		n/a	"	Lines Hull	☐ Yes	0		
Date of First, Resumer	rd Production, SWD or I	Enhr.	Producing Me		√ Flowin	g Pump	oing Gas L	ift Dtf	ner (Explain)	
Estimated Production	Oil	Bbls.	Gás	Mcf	Wat		Bbls.	Gas-Oil Ratio		Gravity
Per 24 Hours	0		95 mcf/day		2 Bb	s/day				
Disposition of Gas	METHOD OF	COMPLETIO	ON ,			Production Inte	erval			
Vented ✓ Sold			Open Hole	✓ Perf	· 🗀 (Dually Comp.	Commingled			
(If vented, S	ubmit ACO-18.)		Other (Spec	cify)						

BARTELSON OIL P.O BOX 45 WELLINGTON KS, 67152 Drilling Report

Lease: Hemberger #3

Legal: 120'N, 25'W, C NW 18, 32s, 3w

Api # 191-22512-0000

RTD: 3130 PBTD: 3105 Casing: 4 1/2 Cement: 275sx

KB 1240

7-16-07	Spud at 1pm, set surface pipe at 10 pm Consolidated 175sx
7-17	Drilling at 269
7-18	Drilling at 1048
7-19	Drilling at 1749
7-20	Drilling at 1962 ran DST # 1
7-21	Drilling at 2164 ran DST # 2
7-22	Drilling at 2771
7-23	Drilling at 3057 ran DST # 3
7-24	Run 4 ½ well completed

Run 3130 ft of 4 1/2 10.5# ltc. Float shoe with 275sx thick set cement Consolidated, Logs run neutron density dual induction, with cpi log, 3 dst's taken Production pipe set to produce the Tarkio at 1855, White Cloud at 2057, and Howard at 2121.

Thank You Mitch Bartelson

RECEIVED KANSAS CORPORATION COMMISSION

JAN 172008

CONSERVATION DIVISION WICHITA, KS

BARTELSON OIL P.O BOX 45 WELLINGTON KS, 67152 Well Completion Report

Lease: Hemberger #3

Legal: 120'N, 25'W, C NW 18, 32s, 3w

Api # 191-22512-0000

RTD: 3130 PBTD: 3105 Casing: 4 1/2 Cement: 275sx KB 1240

8-23-07 MICT run bond log find toc at 1100. Perf 2121-2125 2spf. Rig up and run ma, sn, and 67 jts $2\ 3/8$ ma at 2145 sn at 2129. RU swab test at 4 pm.

Hour	Casing#	Tubing#	pulls	Recovery
1	vac	n/a	6	18 bbls water with gas increasing
2	80#	n/a	4	16 bbls water and flowing gas
3 thru 14	100#	10#	0	open flowing over night

8-24-07 Hookup to system and sell gas

Hour	Casing#	Tubing#	Flowrate	Water	Choke
1	40	30	120	trace	full open
2	230	80	95	trace	1/4
3	230	75	95	trace	1/4
3 thru 24	230	75	95	trace	1/4

8-25 lay down top joint run 20' subs pack off and move off well resumed flowing MA at 2133 SN at 2117.

Thank You Mitch Bartelson

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JAN 17 2008

CONSERVATION DIVISION WICHITA, KS

ONSOLIDATED OIL WELL SERVICES, L.C. 1.O. BOX 884, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

TICKET NUMBER	12101
LOCATION EURENA	
FOREMAN HOUN AN	Cox

TREATMENT REPORT & FIELD TICKET

				CLINEI				
DATE	DATE CUSTOMER # WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY	
7-17-07	1890	Hemberger # 3			18	325	300	Sinceres
CUSTOMER							25000	15
BARTELSON OIL		Gulkk	TRUCK#	DRIVER	TRUCK#	DRIVER		
AAILING ADDRESS		DR19.	445	Justin				
P.o.	Box 45			C.	439	Jennid		
YTK		STATE	ZIP CODE	7 [
WELLING	ナロル	Ks	67152					
IOB TYPE	RENCE	HOLE SIZE	12 /4	HOLE DEPTH	269' KB	CASING SIZE & V	VEIGHT	AD NOW
	268' KB						OTHER	
	T/4-8 #					CEMENT LEFT in	CASING 20	
				-		RATE		
						K CIRCULAT		9 2066
						h CACLE 29		
						6 BUL TRUS		
						BUL Stuppy		
	. Rig dom							
	7							
	·	· · · <u></u>						
				· · · · · · · · · · · · · · · · · · ·				
		- 	·					

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	/	PUMP CHARGE	650-00	650.00
5406	70	MILEAGE	3.30	231.00
11045	175 SKS	Class A "Cement	42.29	ANDE. OF
1102	500 #	CACLE 34	. 67	\$57.00
1118 A	300 #	64 24	.15	13.00
1107	50 ⁴	Flacele 14 Peepsk	1,90	36.00
5407A	8.22 Tens	70 miles BULK TRUCK	1.19	433 TV
		RECEIVED RECEIVED	COMMISSION	
		1AN 1 14	.000	
		CONSERVATION WICHTA	KS Cry	
			Sed Ward	442.94
		THANK YOU 6.3%	SALES TAX	164.45
	······································	- 21440g	ESTIMATED TOTAL	1202.37

AUTHORIZATION WITHERED BY MITCH BARTOLEW TITLE

DATE

4288.39

SOLIDATED OIL WELL SERVICES, LLC .. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 12130 LOCATION EUROKA

FOREMAN KEWN MCCoy TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#			CEMEN.	Γ			
		WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	1 600
7-24-07 CUSTOMER	1840	Hemberger #3		18	10010		COUNTY	
	etelson] 325	3W	Semme
MAILING ADDRES	SS SS	OIL		Gulick	TRUCK#	DRIVER	TRUCK#	
P. O.	Box 45	. •		Dela.	445	Justin	- MOCK#	DRIVER
CITY		STATE	710.000	[Co. '	439	Jerrid		
Wellin			ZIP CODE		515	CAIN		
JOB TYPE TONG	,		67152] [
CASING DEDTH	7/4	HOLE SIZE 7	7/8	HOLE DEPTH .	3/30' KB	CASING SIZE & W	- 218e	
CASING DEPTH		DRILL PIPE						
SLURRY WEIGHT	13,44	SLURRY VOL 83	3 / .		0 _	CEMENT LEFT In (OTHER PROPERTY	3115 KB
DISPLACEMENT	51 BbL	DISPLACEMENT :	900	TATER gal/sk_	0.0	CEMENT LEFT in (CASING 17	
REMARKS:	Tety Meet	2	31_700_	PSI /400	Bump Plug	RATE		
Fresh we	dec serve	1 22	<u>up 76 1</u>	12 CASIN	2. BREAK	CIRCULATIO	Mul 15	D//
Florale 4	ye, mixe	a 275 5x	THICK	Set Cen	nent wi	5 * KoL-Se	2 2	// 4
Al A	A2K @ 13	- Pec/9x	K. Vield	1.69 . 111	o ch	5 * Kol-Se Pamp & Lure	ve ree/sk	74 -
MEREASE PL	140. DISOI	100 ml 01	211		1371 OUT P	amp & Line	s. Shut a	lanus.
Dump Flu	9 79 /400	ASI MINO	1 0			CUMPING PA	cerrine de	90 AS/
CIRCUlation	N 60 P/	1	- x mi	vutes. Rel	ease Pres	SUK. Floor	- Held G	201
	- ncc	rimes whi	te Cema	stong. J	b Comok	sum. Floor te. Rig do	-77-783 O	000
					<i>T</i> N		ww.	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
5401	1		UNIT PRICE	TOTAL
5406	20	PUMP CHARGE	840.00	Bee
		MILEAGE		-
1121			3.30	231.00
1126 A	275 sks	THICK Set Cement		
1110 A	1375 *	Kol-Spot 5# and	15.40	4425.0
1107	70 4	Hol-Seal 5 * pec/sk Flocale 1/4 * pec/sk	.38	544.50
		Troops 14 per/sk	1.90 *	133.00
5407A	15. 1 TONE			
	70. 10/12	70 miles Bulk TRUCKS	1.10	1162.70
4453				3,000
4/03	2	41/2 LATCH down Plug	200,00	20-00
4129	7	4/2 Cement Baskets	100	380.00
4161		41/2 × 7 1/8 Centralizers 41/2 AFU FIGHT Stoe RECEIVED COMMISSION 41/2 Weld on Collar KANSAS CORPORATION COMMISSION 14/4 Weld on Collar RENEAS CORPORATION COMMISSION COMMIS	36-00	
4311		4/2 AFU FIGHT Shoe RECEIVINGONNING	240	252.00
/3//		4/2 weld on College CORPORATION	248.00	249.00
		KANGAS 1 2008	60.00	60.00
		412 Weld ON Collar KANSAS CORPOR		
		Cal I III		•
		CONSERVATION DIVISION CONSERVATION DIVISION		
		Tuestal	Sub Total	8244.20
		THANK YOU 6.3%	SALES TAX	377.93
		214956	ESTIMATED	100
	wessed By Mitch	CA 1-4-46 II V		8644-13