

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32346
Name: Bartelson Oil
Address: P. O. Box 45
City/State/Zip: Wellington Ks 67152
Purchaser: Western Gas Resources
Operator Contact Person: Mitch Bartelson
Phone: (620) 326-0486
Contractor: Name: Gulick Drilling
License: 32854
Wellsite Geologist: Steve Davis
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-12-06 9-19-06 11-20-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22484-0000
County: Sumner
200-n - c - nw - nw Sec. 18 Twp. 32s S. R. 3 East West
400 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hemberger Well #: 1
Field Name: Love Three
Producing Formation: Stalnaker
Elevation: Ground: 1238 Kelly Bushing: 1247
Total Depth: 3007 Plug Back Total Depth: 2999
Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 255
feet depth to surface w/ 175 sx cm.

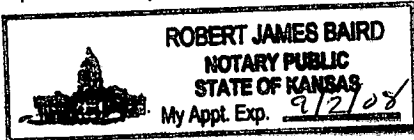
Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 3-10-08
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used Transfer liquids then let pit dry
Location of fluid disposal if hauled offsite:
Operator Name: Patton
Lease Name: Ivey License No.: 30914
Quarter se Sec. 32s Twp. 31 S. R. 2E East West
County: Sumner Docket No.: d-15797

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 1-17-08
Subscribed and sworn to before me this 17 day of JANUARY
2008
Notary Public: [Signature]
Date Commission Expires: 9/2/08

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION



JAN 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bartelson Oil Lease Name: Hemberger Well #: 1

Sec. 18 Twp. 32s S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: cbl	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Tarkio</td> <td>1855</td> <td>-608</td> </tr> <tr> <td>White Cloud</td> <td>2065</td> <td>-818</td> </tr> <tr> <td>Howard</td> <td>2126</td> <td>-879</td> </tr> <tr> <td>Elgin Sand</td> <td>2487</td> <td>-1240</td> </tr> <tr> <td>Iatan</td> <td>2983</td> <td>-1736</td> </tr> <tr> <td>Stalnaker</td> <td>3003</td> <td>-1756</td> </tr> </table>	Name	Top	Datum	Tarkio	1855	-608	White Cloud	2065	-818	Howard	2126	-879	Elgin Sand	2487	-1240	Iatan	2983	-1736	Stalnaker	3003	-1756
Name	Top	Datum																				
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Stalnaker	3003	-1756																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20#	255	60/40	175	3% cc
Production	7 7/8	5 1/2	15.5#	3003	Thick Set	225	2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole from 3003 - 3007	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	3003	n/a			
Date of First, Resumerd Production, SWD or Enhr. 12-11-2006			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	27 mcf/day	6 Bbls/day				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*


METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

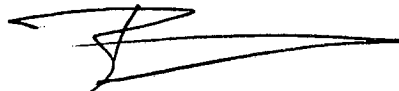
**BARTELSON OIL
P.O BOX 45
WELLINGTON KS, 67152
Mitch Bartelson President
Drilling Report**

Lease: Hemberger # 1
Legal: nw/nw 18, 32s, 3w
Api # 191-22484-0000
RTD: 3007
PBSD: 2999
Casing: 5 ½ at 3003
Cement: 225sx
KB 1247

9-12-06 Spud at 10 am, set surface pipe at 6 pm Consolidated 175sx
9-13-06 Drilling at 642
9-14-06 Drilling at 1580
9-15-06 Trip out with test at 1880
9-16-06 Trip in for test at 2132
9-17-06 Circ for samples at 2498
9-18-06 Drilling at 2880
9-19-06 Condition for production casing, Run 3003 ft of 5 1/2 15.5# ltc. Basket style shoe with 225sx thick set Consolidated, No logs run, 5 dst's taken
Production pipe set to produce the Tarkio sand at 1880, the Howard limestone at 2132 and the Stalnaker sand at 3004.



**Thank You
Mitch Bartelson**



9-19-06

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CONSERVATION DIVISION
WICHITA, KS

**BARTELSON OIL
P.O BOX 45
WELLINGTON KS, 67152
Mitch Bartelson President
Well Completion Report**

Lease: Hemberger 1
Legal: 200' N nw/nw 18, 32s, 3w
Api # 191-22484-00-00
RTD: 3007
PBSD: 2999
Casing: 5 ½ at 3003
Cement: 225sx
KB 1247

11-20-06 Move in completion rig, run bond log. Find top of cement at 1450. Run in with bit and tubing find pbsd at 2999. Ru power swivel and drill out shoe. Trip out bit and run in with pkr (r4 in compression) sn and 96 jts tubing land pkr and pack off wellhead. Ru swab and pull from 1500 no show. Well kicked off going in for 2nd pull blow to pit for 1 hr well gauged max 430mcf with mist of water. Wait on pipeline.

Date	Casing #	Tubing #	Flowrate	Water Produced BPD
12-10-06	SITP 1120#	Open for first gas sales.		
12-11-06	n/a	800	58	2
12-12	n/a	650	60	2
12-13	n/a	650	60	3
12-14	n/a	400	40	4
12-15	n/a	350	40	4
12-16	n/a	300	35	4
12-17	n/a	200	25	4
12-18	n/a	180	24	4
12-19	n/a	180	28	4
12-20	n/a	100	35	5

12-21 24 hour sitp 760#

2-19-07 Trip out pkr and run in t&r put on pump

2-23-07 Move in pump jack and begin pumping well Pump 27 mcf gas /day and 6 barrels water.

**Thank You
Mitch Bartelson**

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10649
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-06	12910	Hamberger #1	18	32	3	Sumner
CUSTOMER Bartelson Oil Co			Culick Drilling			
MAILING ADDRESS 475 N.W. Rd.						
CITY Wellington						
STATE Ks						
ZIP CODE			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Cliff		
			439	Jeff		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 270' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 267' DRILL PIPE _____ TUBING _____ OTHER Shot @ 200 PSI.
 SLURRY WEIGHT 14.7# SLURRY VOL 42 Bbl WATER gal/sk 6.5° CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.7 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 20 Bbl water.
Pump 6 Bbl Dyewater. Mixed 175 Sks Regular Class 'A' Cement w/ 2% Gel + 3% Cacl₂ @ 14.7# per gal. Displace Cement w/ 15.7 Bbl water.
shut casing in @ 200 PSI. Good Cement Returns to surface = 9 Bbl slurry to ft.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	620.00	620.00
5406	70	MILEAGE	3.15	220.50
1104S	175 Sks	Class 'A' Cement	11.25	1968.75
1118A	300 #	Gel 2%	.14 #	42.00
1102	500 #	Cacl ₂ 3%	.64 #	320.00
1107	50 #	Floccle 4# per sk	1.80 #	90.00
5407A	8.2 Ton	Ton - Mileage Bulk Truck	1.05	602.70
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Thank You!				
			Sub Total	3863.95
			6.32 SALES TAX	152.51
			ESTIMATED TOTAL	4016.46

AUTHORIZATION witnessed by Mitch Bartelson TITLE _____ DATE _____

208964

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10746
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-06	1290	Hemberger # 1	18	325	3E	Sumner
CUSTOMER <u>Bartelson Oil</u>			Gulick Drig Co.			
MAILING ADDRESS <u>P.O. Box 45</u>						
CITY <u>Wellington</u>	STATE <u>Ks</u>	ZIP CODE <u>67152</u>				
JOB TYPE <u>Logging</u> HOLE SIZE <u>7 7/8</u> HOLE DEPTH <u>3007' K.B.</u> CASING SIZE & WEIGHT <u>5 1/2 IS. 50 # NEW</u>						
CASING DEPTH <u>3007' K.B.</u> DRILL PIPE _____ TUBING _____ OTHER _____						
SLURRY WEIGHT <u>13.4 #</u> SLURRY VOL <u>67 BBL</u> WATER gal/sk <u>8.0</u> CEMENT LEFT in CASING <u>2'</u>						
DISPLACEMENT <u>71.5 BBL</u> DISPLACEMENT PSI <u>900</u> PSI <u>1400 Bump Plug</u> RATE _____						

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 10 BBL fresh water. Set Basket shoe @ 1000 PSI. Mixed 225 SKS Thick Set Cement w/ 4 # Kel-Seal per/sk @ 13.4 # per/gal, yield 1.68. Shut down, wash out Pump & Lines. Release Plug. Displace w/ 71.5 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good circulation at all times while cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	70	MILEAGE	3.15	220.50
1126 A	225 SKS	THICK Set Cement	14.65	3296.25
1110 A	900 #	Kel-Seal 4 # per/sk	.36 #	324.00
5407 A	12.3 TONS	70 miles BULK TRUCK	1.05	904.05
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
4104	1	5 1/2 Cement Basket	200.00	200.00
4130	3	5 1/2 CENTRALIZERS	42.00	126.00
4255	1	5 1/2 Type "B" Basket Shoe	1,100.00	1,100.00
			Sub Total	7026.80
			SALES TAX 6.3%	321.44
			ESTIMATED TOTAL	7348.24

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 KANSAS CORPORATION COMMISSION
 JAN 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

THANK you
 209113

AUTHORIZATION witnessed By Mitch Bartleson DATE _____

Hemberger 1