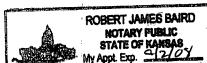
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 32346	API No. 15 - 191-22485-0000
Name: Bartelson Oil	County: Sumner
Address: P. O. Box 45	
City/State/Zip: 67152	1650 feet from S N (circle one) Line of Section
Purchaser: Western Gas Resources	330 feet from E (W) (circle one) Line of Section
Operator Contact Person: Mitch Bartelson	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 326-0486	(circle one) NE SE (NW) SW
Contractor: Name: Gulick Drilling	Lease Name: Hemberger Well #: 2
License: 32854	Field Name: Love Three
Wellsite Geologist: Steve Davis	Producing Formation: Tarkio
Designate Type of Completion:	Elevation: Ground: 1236 Kelly Bushing: 1245
New Well Re-Entry Workover	Total Depth: 3005 Plug Back Total Depth: 2996
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 255 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set n/a Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 255
Operator:	feet depth to_surface
Well Name:	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT I w Hm
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 3-10-08
Plug BackPlug Back Total Depth	Chloride content 4000 ppm Fluid volume 1000 bbls
Commingled Docket No.	Dewatering method used Transfer liquids then let pit dry
	Location of fluid disposal if hauled offsite:
	Operator Name: Patton
Other (SWD or Enhr.?) Docket No	Lease Name: Ney License No.: 30914
9-20-06 9-27-06 11-1-06	Quarter se Sec. 32 Twp. 31s S. R. 2 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Sumner Docket No.: d-15797
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
5	
Signature:	KCC Office Use ONLY
ritle: operator Date: / -178-0	8 Letter of Confidentiality Received
Subscribed and sworn to before me this 17 day of MUARY	
	Wireline Log Received
	1 . DECENTER
0009	Geologist Report Received KANSAS CORPORATION COM
Notary Public: Mehr 9 2708	Geologist Report Received KANSAS CORPORATION COMI



Operator Name: Bartelson Oil					Lease Name: Hemberger			Well #: 2		
Sec. 18 Twp. 32s S. R. 3 + East West					County: Sumner					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	ow important tops a and closed, flowing overy, and flow rate	and base of g and shut- s if gas to :	in pressures, surface test, a	whether sl long with t	hut-in pre	ssure reached	static level, hydr	ostatic pressui	es, bottom	hole
Drill Stem Tests Taker	, *	✓ Ye	s No		 ✓L	og Format	ion (Top), Depth	and Datum	Sa	ample
Samples Sent to Geo	•	Ye	s 🗸 No		Nam Tarki			Top 1855	Da -6:	atum 10
Cores Taken	, 3	☐ Ye	s 🗸 No			: Cloud		2066	-8:	21
Electric Log Run (Submit Copy)	us ser	✓ Ye			Howa			2125	-81	80
List All E. Logs Run:					Elgin	Sand		2486 2982		241 737
Dual Induction Dual Compensa Cbl	ated Porosity				Staln			3000	-17	755
		Repor		RECORD	No	ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface Pipe	12 1/4	8 5/8	<u> </u>	20#		255	class a	175	2% gel	3% сс
Production	7 7/8	4 1/2		10.5#		3002	Thick Set	280	4# kol-s	eal
			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOR	D ·			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	Percent Additive	s	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perf				e	Acid, Fi	acture, Shot, Ceme Amount and Kind of I	nt Squeeze Reco Material Used)	ord	Depth
4 spf	1864-1872					350 gal 15%	mca			
TUBING RECORD 2	Size 3/8	Set At 1860		Packer 1865	At	Liner Run	Yes 🗸 N	lo		
Date of First, Resumer	d Production, SWD or	Enhr.	Producing Me	thod	√ Flowin	ig Pum	ping Gas	_ift 🗌 OI	her <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 80 mcf/day	Mcf	Wa 2 Bb	er Is/day	Bbis.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	-			Production In	erval			
Vented ✓ Sold (If vented, So	Used on Lease		Open Hole		erf.	Dually Comp.	Commingled			

P.O BOX 45 WELLINGTON KS, 67152 Mitch Bartelson President Drilling Report

Lease: Hemberger # 2

Legal: nw/sw/nw 18, 32s, 3w

Api # 191-22485-0000

RTD: 3005 PBTD: 2998

Casing: 4 1/2 at 3002 Cement: 325ex 280 sx

KB 1245

9-20-06 Spud at 10 am, set surface pipe at 6 pm Consolidated 175sx

9-21-06 Drilling at 650

9-22-06 Drilling at 1360

9-23-06 Trip out with test at 1882

9-24-06 Drilling at 2100

9-25-06 Drilling at 2390

9-26-06 Circulating at 3004

9-27-06 Run 3002 ft of 4 1/2 10.5# ltc. Basket style shoe with 225sx thick set Consolidated, Logs run neutron density dual induction with cpi log, 4 dst's taken Production pipe set to produce the Tarkio sand at 1870, the Howard limestone at 2130 and the Stalnaker sand at 3002.

Thank You Mitch Bartelson

14291

RECEIVED KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DIVISION WICHITA, KS

BARTELSON OIL P.O BOX 45 WELLINGTON KS, 67152 Well Completion Report

Lease: Hemberger 2

Legal: nw/sw/nw 18, 32s, 3w

Api # 191-22485-00-00

RTD: 3005 PBTD: 2996

Casing: 4½ at 3002 Cement: 280sx

KB 1245

11-1-06 Run bond log. Find top of cement at 1150. Find PBTD at 2996. Perforate 1864-1872 4spf no blow on $4\frac{1}{2}$.

11-16-06 Run in with tubing and ad-1 packer set in tension at 1865 swab down and SDON. ONFU 250' of dirty water, release packer and spot acid. Treat with 350 gal 15% mca at 1.1 bpm at 350#. Well on vacuum in seven minutes. Total load 16bl. Ru swab with packer swinging take pull off sn at 1865. Reset packer and begin swab test.

Hour	Casing #	Tubing #	pulls	Recovery
1	n/a	n/a	6	8 bbls dirty water
2	n/a	n/a	4	2 bbls cleaner water with blow
3	n/a	n/a	4	2 bbls soapy water -increase in gas
4	n/a	n/a	4	1 bbl soapy water and flowing gas

Hook up flow tester. Flowing approx 85 mcf/day and light mist of water. Wait on pipeline connection.

12-11-06 Hookup to pipeline for first sales

Date	Casing#	Tubing#	Flowrate	Water produced BPD
12-11-06	n/a	600#	shut in	0
12-11	n/a	200#	83	2
12-12	n/a	200#	80	2
12-13	n/a	200#	80	2
12-14	n/a	200#	80	2

Thank You Mitch Bartelson

RECEIVED KANSAS CORPORATION COMMIS

JAN 17 2008

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10756
LOCATION Eureta	
FOREMAN Ton Say	- War

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06	1290	Hemberger #2			18	32	3	Summer
CUSTOMER		•						
MAILING ADDR	Ison Oil (<u>Co.</u>		Gulick	TRUCK#	DRIVER	TRUCK #	DRIVER
					446	Cliff		
47.5	N. W. Rd.	OTATE	Tain 0.005	Put	502	Calin		
		STATE	ZIP CODE					
Wellington		<u>Ks</u>						
ىك _OB TYPE		HOLE SIZE	124"	HOLE DEPTH	270'	CASING SIZE &	WEIGHT 8%	
		DRILL PIPE		TUBING			OTHER	
LURRY WEIGH		SLURRY VOL_	4281	WATER gal/s	k_ 6.5°	CEMENT LEFT in	n CASING	<u> </u>
ISPLACEMENT		DISPLACEMEN		MIX PSI		RATE		
EMARKS: 5	afely meeting	c. Rig W	0 to 8	%" Casing	. Break C	irculation u	J/ 2084 4	Fach bytes
fumo 61	BU Dye h	sater. M	lixed 1	75cks Cla	ss "4" C	ment	27 G-	776
+ 1/4 F	locele @ 1	4.7 4 80/2/	N:=-l-		33 71 6	MANT WI	21. Gel	, 3 % Cacl
200 RT.	C-1 C	1-7 - 75-7	· UISPE	re 6/ 15	7 861 Fre	sh water.	Shut Ca	stag in @
2011	Good Co	mmy x	o Suctace	= 10861	Slung to	P.4.		
						·	- All All All All All All All All All Al	
					Job	Conplete.		
-			 			···		
**								
ACCOUNT			γ.					
CODE	QUANTITY	or UNITS		ESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
54015	,	····	PUMP CHAR	GE			 	
5406	70		MILEAGE	,			620.00	620.00
			IMECAGE				3.15	220.50
11045	/7.5s	h.	Class "	15 0 1				
1118.4	300*		1 .	1º Cement	······································		11.25	1968.75
1102			Gel 2				.144	42.00
	500*		Caclo 3				.644	320.00
7107	50*		Floorle	No. USE			1.80 4	90.00
			<u> </u>					
5407A			Ton- p	Tilage Bu	K Truck	ECELVED COMMISSE REPORTION COMMISSE REPORTION COMMISSE	I.05	602.70
				<i>J</i>		CEIVECOMM		33.70
					R	BORATTA		<u></u>
					3,500	1 2000		
					WHEN	Via HA	30//	
						JA, WHONNE		
						CONSERVICHITA.		
				, , , , , , , , , , , , , , , , , , , 		CONSEGNATION ON		
	<u> </u>		7/	Bank You!			**	
			· · · · · · · · · · · · · · · · · · ·				Seb Total	3863.95
						637	SALES TAX	152.51
				_	_	-		
				こと	7813 -		ESTIMATED TOTAL	4016.46

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10800		
LOCATION EUREKA			
FOREMAN KEUN ME	Cou		

TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
9-27-06	1900	Hemberger # 2			18	325	JE 3W	Summer
	Rtelson	OIL	•				9 00 4 4 20 20 4	
AILING ADDRE	SS			Gulick	TRUCK#	DRIVER	TRUCK#	DRIVER
	80× 45			DRIG	445	Justin		
TY	00× 75	ICTATE .		Co.	439	Jerrid		
		STATE	ZIP CODE		502	CALIN		
uelling to		Ks	67152	i l			~	•
B TYPE LOW	gstring	HOLE SIZE_	77/8	HOLE DEPTH	3004'	CASING SIZE & W	ICUT 4/16	5 *
ASING DEPTH 3006 DRILL PIPE				_TUBING				0 7
LURRY WEIGHT 13.4 SLURRY VOL 84 86C					0 0	0511717	OTHER	
SPLACEMENT_	47.8 BBL	DISPLACEME	NT PSI 900	PRI PSI 1500	Ruma	PRATE	ASING 2	
	et Meet	INO : R.		16 64 -	Samp Pio	PRAIE		<u> </u>
BALL FALL	to Coar	Parco	gup 18 7	A CASING	. UROP B.	ALL to Set B	lasket sho	e, 1st
		4.0	, - wee	C CURT M	1/8.F (7/47/A/		// Par./ .	/
MINEU A	00 3 KS //	nck set	Cement u	リノ ダサメイ	- Saa/ Da	- 124	# deal - 1	
		out ru	MID & GINE.	r <i>meneas</i> a	Dina Isi.		0 B	
<i>W</i>	FINAL FE	imai~a	MARKELIA .	TAA ASI R		-		
Release	PRESSUR.	FINT	Held. G.	ad Cier	104.	- 0 1300 PU	· WHIT Z	minut
Job Como	lete. Rig	doces		ou cikel	INTYON A	T ALL time	s while C	emesting
	15156 // 19	CVWQ.						•

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		_
5406	70	MILEAGE / ST WELL OF 2	800.00	800.00
			3.15	220.50
1126 A	280 SKS	THICK Set Cement	111.1=	1440.0
1110 A	1120 *	KOL-SEAL 4" PER/SE	14.65	4/02.00
			.36 4	403.20
5407 A	15.4 TONS	70 miles Bulk TRucks	105	1121 00
error of the second			1.05	1131.90
4404		45 Top Rubbee Plug	40.00	40.00
4/03	2	41/2 Cement BASKets	190.00	380.00
4129	5	114 1 721 0 1		180.00
4254		41/2 Type "B" BASKET Shoe ED RECEIVED COMMISSION RECEIVED COMMISSION KANSAS CORPORATION COMMISSION 172008	1.000.00	1,000.00
		RECEIVON COMMIN		11433.00
		WEAR CORPORAL		
		KANSAS CORPY 17 2008		
		JAN JAN DIVISION CONSERVATION DIVISION KS		
		CONSERVICITA. NO	C 1 = 1:1	
				8257.60
		0.546	SALES TAX	384.63
	twessed By Mitch BA	209347	ESTIMATED TOTAL	8642, 23