





**BARTELSON OIL  
P.O BOX 45  
WELLINGTON KS, 67152  
Mitch Bartelson President  
Drilling Report**

Lease: Hemberger # 2  
Legal: nw/sw/nw 18, 32s, 3w  
Api # 191-22485-0000  
RTD: 3005  
PBSD: 2998  
Casing: 4 1/2 at 3002  
Cement: ~~225sx~~ 280sx  
KB 1245

9-20-06 Spud at 10 am, set surface pipe at 6 pm Consolidated 175sx  
9-21-06 Drilling at 650  
9-22-06 Drilling at 1360  
9-23-06 Trip out with test at 1882  
9-24-06 Drilling at 2100  
9-25-06 Drilling at 2390  
9-26-06 Circulating at 3004  
9-27-06 Run 3002 ft of 4 1/2 10.5# ltc. Basket style shoe with 225sx thick set  
Consolidated, Logs run neutron density dual induction with cpi log, 4 dst's taken  
Production pipe set to produce the Tarkio sand at 1870, the Howard limestone at 2130  
and the Stalnaker sand at 3002.

**Thank You  
Mitch Bartelson**

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**BARTELSON OIL  
P.O BOX 45  
WELLINGTON KS, 67152  
Well Completion Report**

Lease: Hemberger 2  
Legal: nw/sw/nw 18, 32s, 3w  
Api # 191-22485-00-00  
RTD: 3005  
PBTD: 2996  
Casing: 4½ at 3002  
Cement: 280sx  
KB 1245

11-1-06 Run bond log. Find top of cement at 1150. Find PBTD at 2996. Perforate 1864-1872 4spf no blow on 4 ½.

11-16-06 Run in with tubing and ad-1 packer set in tension at 1865 swab down and SDON. ONFU 250' of dirty water, release packer and spot acid. Treat with 350 gal 15% mca at 1.1 bpm at 350#. Well on vacuum in seven minutes. Total load 16bl. Ru swab with packer swinging take pull off sn at 1865. Reset packer and begin swab test.

Hour	Casing #	Tubing #	pulls	Recovery
1	n/a	n/a	6	8 bbls dirty water
2	n/a	n/a	4	2 bbls cleaner water with blow
3	n/a	n/a	4	2 bbls soapy water -increase in gas
4	n/a	n/a	4	1 bbl soapy water and flowing gas

Hook up flow tester. Flowing approx 85 mcf/day and light mist of water. Wait on pipeline connection.

12-11-06 Hookup to pipeline for first sales

Date	Casing#	Tubing#	Flowrate	Water produced BPD
12-11-06	n/a	600#	shut in	0
12-11	n/a	200#	83	2
12-12	n/a	200#	80	2
12-13	n/a	200#	80	2
12-14	n/a	200#	80	2

**Thank You  
Mitch Bartelson**

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10756  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06	1290	Hemberger #2	18	32	3	Sumner
CUSTOMER Bartelson Oil Co.			Gulick Drp.			
MAILING ADDRESS 475 N.W. Rd.						
CITY Wellington	STATE Ks	ZIP CODE				
TRUCK # DRIVER TRUCK # DRIVER						
JOB TYPE <u>Surface</u>			HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>270'</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>	
CASING DEPTH <u>267'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT <u>14.7#</u>			SLURRY VOL <u>428bl</u>	WATER gal/sk <u>6.5#</u>	CEMENT LEFT in CASING <u>20'</u>	
DISPLACEMENT <u>15.78bl</u>			DISPLACEMENT PSI	MIX PSI	RATE	

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 208bl Fresh water. Pump 68bl Dye water. Mixed 175sks Class "A" Cement w/ 2% Gel, 3% Cactb + 1/4" Floccle @ 14.7# Ppt. Displace w/ 15.78bl Fresh water. Shut casing in @ 200 PSI. Good Cement to surface = 108bl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
54015	1	PUMP CHARGE	620.00	620.00	
5406	70	MILEAGE	3.15	220.50	
11045	175sks	Class "A" Cement	11.25	1968.75	
1118A	300#	Gel 2%	.14#	42.00	
1102	500#	Cactb 3%	.64#	320.00	
1107	50#	Floccle 1/4" #12	1.80#	90.00	
5407A		Ton-Mileage Bulk Truck	1.05	602.70	
				Sub Total	3863.95
				SALES TAX	152.51
				ESTIMATED TOTAL	4016.46

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Thank You!

AUTHORIZATION called by Ron Gulick TITLE Gulick Drp. DATE 200613

Hemberger 2

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10800  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-06	1290	Hemberger # 2	18	325	3E 3W	Sumner
CUSTOMER <b>Bartelson OIL</b>		Gulick Drig Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 45			445	Justin		
CITY Wellington			439	JERRID		
STATE KS	ZIP CODE 67152		502	CALIN		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3004' CASING SIZE & WEIGHT 4 1/2 10.5" new  
 CASING DEPTH 3006' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 84 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 2'  
 DISPLACEMENT 47.8 BBL DISPLACEMENT PSI 900 PSI 1500 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Drop BALL to Set Basket shoe. let Ball fall to seat. Pressure Basket shoe to 1100 PSI, Pressure to 1700 PSI, Pressure to 2000 PSI, Pressure to 2500 PSI. Basket shoe Set Port Holes open. Pump 15 BBL fresh water. Mixed 280 SKS THICK Set Cement w/ 4" Kol-Seal per/sk @ 13.4# per/gal, yield 1.68. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 47.8 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1500 PSI. wait 2 minutes. Release Pressure. Float Hold. Good Circulation AT ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	70	MILEAGE 1 <sup>st</sup> well of 2	3.15	220.50
1126 A	280 SKS	THICK Set Cement	14.65	4102.00
1110 A	1120 #	KOL-SEAL 4" per/sk	.36 #	403.20
5407 A	15.4 TONS	70 miles Bulk Trucks	1.05	1131.90
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4103	2	4 1/2 Cement Baskets	190.00	380.00
4129	5	4 1/2 x 7 7/8 Centralizers	36.00	180.00
4254	1	4 1/2 Type "B" Basket Shoe	1,000.00	1,000.00
THANK You			Sub Total	8257.60
6.3%			SALES TAX	384.63
209347			ESTIMATED TOTAL	8642.23

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AUTHORIZATION witnessed By Mitch Bartelson TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Hemberger 2