

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33864  
Name: Habit Petroleum, LLC  
Address: 639 280th Ave  
City/State/Zip: Hays, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: Irvin E Haselhorst  
Phone: (785) 623-1154  
Contractor: Name: T.R. Services & Rentals  
License: 33346  
Wellsite Geologist: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 20 2008  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Skelly Oil Co.

Well Name: James Bartos #2  
Original Comp. Date: 4-13-51 Original Total Depth: 3868  
 Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7-1-07	10-31-07	11-18-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-01719-00-00 01  
County: Graham  
NE NE NW 4 Sec. 10 Twp. 10 S. R. 21  East  West  
330 feet from S (N) (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bartos Well #: 2

Field Name: Cooper  
Producing Formation: Arbuckle  
Elevation: Ground: 2286 Kelly Bushing: 2290  
Total Depth: 3869 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 275 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from 2200  
feet depth to 1,010 w/ 500 sx cmt.

Drilling Fluid Management Plan Art Island  
(Data must be collected from the Reserve Pit) W.H.M. 8-5-08  
Chloride content 1,600 ppm Fluid volume 80 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Irvin E. Haselhorst  
Title: President Date: 2-13-08

Subscribed and sworn to before me this 13 day of Feb  
2008

Notary Public: Connie B. Haselhorst  
Date Commission Expires: 5/15/2010  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 5/15/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

