ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33864	API No. 15 - 065-01719-00-90 O
Name: Habit Petroleum, LLC	County: Graham
Address: 639 280th Ave	NE -NE -NW -4 Sec. 10 Twp. 10 S. R. 21 East West
	330 feet from S (N) circle one) Line of Section
Purchaser: Coffeyville Resources K4NS40 Ro	2310 feet from E (W) (circle one) Line of Section
Operator Contact Person: Irvin E Haselhorst	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 623-1154	(circle one) NE SE NW SW
Contractor: Name: T.R. Services & Rentals Cotto	SS/Quase Name: Bartos Well #: 2
City/State/Zip: Hays, KS 67601 Purchaser: Coffeyville Resources Operator Contact Person: Irvin E Haselhorst Phone: (785) 623-1154 Contractor: Name: T.R. Services & Rentals License: 33346	Field Name: Cooper
Contractor: Name: T.R. Services & Rentals CONSERVATION OF SERVATION OF	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2286 Kelly Bushing: 2290
New Well Re-Entry Workover	Total Depth: 3869 Plug Back Total Depth:
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 275 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set N/A Feet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from 2200
Operator: Skelly Oil Co.	feet depth to 1,010 w/ 500 sx cmt.
Well Name: James Bartos #2	
Original Comp. Date: 4- 13-51 Original Total Depth: 3868	Drilling Fluid Management Plan (Data must be collected from the Reserve Pil) 1600 1600
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1,600 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
7-1-07 10-31-07 11-18-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Ticompetion bate	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Druck E. Basellost	KCC Office Use ONLY
	Al
Title: Issuden T Date: 2-13-08	Letter or confidentially Accessed
Subscribed and sworn to before me this	If Denied, Yes Date:
20 18	Wireline Log Received
Notary Publicannel A SELHI	ORST Geologist Report Received
STATE OF KANSAS	
Date Commission Expires: 15/30/State of KANSAS My App. Exp 5/157	20/01

SIDE TWO ORIGINAL

Operator Name: Habit	Petroleum, LLC			Lease	Name:	Bartos	·	_ Well #: 2		
Sec. 10 Twp. 10		East	☑ West		y: Graha					
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut s if gas to	-in pressures, surface test, a	whether sl	hut-in pre	essure reached	static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets)		_ Y	Yes No		✓ Log Formation		on (Top), Depth and Datum		Sample	
Samples Sent to Geological Survey		Yes No			Name			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Ye			Arbu	ckle		3866	1576	
List All E. Logs Run:						-				
Std Cased hold	.						\ .			
		Repor		RECORD conductor, su	∏ Ne urface, inte	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	nt
Surface	12 1/4	10 3/4		32lbs		275	N/A	220	N/A	,
Production	9 1/4	7		24lbs		3866	N/A	500	N/A38	
Production	7	5 1/2		141 lbs		3866	SMD	200	SMD	
-	- 		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
✓ Protect Gasing ── Plug Back TD ── Plug Off Zone	1,010	N/A		500		N/A				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type CEIVED Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth OMMISSION							h		
FEB 2 0 2008										
				CONSERVAT WICH	TION DIVIS	ion				
TUBING RECORD	Size	Set At 3852		Packer A	ıt	Liner Run	☑Yes ☐ No			
Date of First, Resumerd		· · · · · · · · · · · · · · · · · · ·	Producing Meth	-		<u> </u>				
11-18-07 Estimated Production	Oil	Phie	Gas		Flowing				er (Explain)	·······
Per 24 Hours	,	Bbis. 6	Gas	Mcf	Wate	er Bb 135		as-Oil Ratio %	Gravity 26	,
Disposition of Gas	METHOD OF C	OMPLETIO	N	$\overline{}$	****	Production Interv	al 3866	to 386°	7	
✓ Vented Sold (If vented, Sub-	Used on Lease	6	Open Hole	Perf.		ually Comp.	Commingled			