

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/23/07</u>	<u>8/24/07</u>	<u>8/28/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27074-0000
County: Neosho
 ne se Sec. 14 Twp. 27 S. R. 19 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mih, Alexander D. Well #: 14-4
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 1005 Kelly Bushing: n/a
Total Depth: 1039 Plug Back Total Depth: 1032.39
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1032.39
feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II with 2-25-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/19/07
Subscribed and sworn to before me this 19th day of December, 2007.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **DEC 26 2007**
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 14-4
 Sec. 14 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1032.39	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	931-933	400gal 15%HCL/w/ 45 bbls 2%Kcl water, 446bbls water w/ 2% KCL, Biocide, 5600# 20/40 sand	931-933
4	650-652/618-621/595-597	300gal 15%HCL/w/ 41 bbls 2%Kcl water, 546bbls water w/ 2% KCL, Biocide, 3800# 20/40 sand	650-652/618-621 595-597
4	524-528/513-517	300gal 15%HCL/w/ 47 bbls 2%Kcl water, 646bbls water w/ 2% KCL, Biocide, 4800# 20/40 sand	524-528/513-517

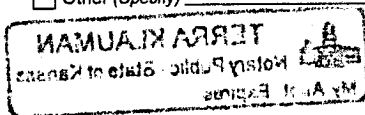
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	973	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/27/07	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	246.3bbls		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____



082407

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/24/07
Lease: Mih, Alexander D.
County: Neosho
Well#: 14-4
API#: 15-133-27074-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	498	Gas Test 7# at 1/4" Choke
22-32	Broken Lime	510-517	Black Shale
32-57	Lime	517-524	Lime
57-67	Sandy Shale	519	Gas Test 7# at 1/4" Choke
67-137	Lime	524-527	Black Shale and Coal
137-158	Shale	527-596	Sandy Shale
158-186	Sand	535	Gas Test 5# at 1/2" Choke
186-228	Sandy Shale	596-597	Lime
228-298	Shale	597-598	Coal
298-308	Red Shale	598-619	Shale
308-320	Sandy Shale	619-620	Lime
320-329	Lime	620-621	Coal
329-342	Shale	621-647	Sand
342-356	Lime Streaks	647-648	Lime
356-378	Shale	648-651	Coal
378-397	Sand	651-700	Sandy Shale
397-404	Lime	700-701	Coal
404-406	Coal	701-731	Sand
406-448	Lime	731-732	Coal
448-451	Black Shale and Coal	732-764	Sandy Shale
451-473	Shale	764-765	Coal
473-487	Sand	765-791	Sandy Shale
487-488	Coal	791-806	Sand
488-510	Lime	806-818	Shale

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2378**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

623230

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-28-07	Min Alexander 14.4				14	27	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	1:15	5:00		903427		1:55	<u>Joe Blanchard</u>	
Tim	↓	5:00		903255		3:25	<u>Tim</u>	
Tyler	↓	6:00		903600		4:25	<u>Tyler</u>	
MAVERICK	↓	5:00		903140	932452	4:25	<u>Maverick</u>	
Gary	↓	6:00		931615		5:25	<u>Gary</u>	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1040 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1032.39 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.46 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAM 1SK gel + 10 bbl dye + 130 SKS of cement to get dye to surface flush pump. Pump wiper plug to bottom & set float shoe.

1032.39	5 1/2 4 1/2 Casing	
6	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.55 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903600	4.25 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 Port Blend Cement Baffles 5/8 + 3	
1126	1	QWC Blend Cement 1 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchloride	
1123	700 gal	City Water	
903140	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931615	5.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

210 Park Ave, Suite 300
Oklahoma City, OK 73102
405-600-7704
405-600-7756 fax



211 West 14th Street
Chanute, KS 66720
620-431-9500
620-431-9501 fax

December 19, 2007

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

To Whom It May Concern:

RE: Mih, Alexander D. 14-4
API # 15-133-27074-0000
Sec14-T27S-R19E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Ammann".

Jennifer R. Ammann
New Well Development Coordinator

Enclosure

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CONSERVATION DIVISION
WICHITA, KS

210 Park Ave, Suite 300
Oklahoma City, OK 73102
405-600-7704
405-600-7756 fax



211 West 14th Street
Chanute, KS 66720
620-431-9500
620-431-9501 fax

December 19, 2007

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130 S. Market – Room 2078
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