

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

TEMPORAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Drilling  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8/22/07 8/27/07 8/29/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26967-0000  
County: Neosho  
\_\_\_\_\_n/2\_\_\_\_\_ne\_\_\_\_\_nw Sec. 25 Twp. 29 S. R. 18  East  West  
330 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Triplett, C.D. Well #: 25-2  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 995 Kelly Bushing: n/a  
Total Depth: 1100 Plug Back Total Depth: 1089.13  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1089.13  
feet depth to Surface w/ 165 sx cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Act II with 2-25-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/19/07  
Subscribed and sworn to before me this 19th day of December, 2007.  
Notary Public: Debra Klaujan  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution  
**DEC 26 2007**

**TERRA KLAJMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.D. Well #: 25-2  
 Sec. 25 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top <span style="float:right">Datum</span></span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1089.13	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

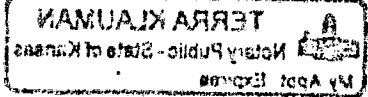
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1003-1006/950-952/944-946	500gal 15%HCLw/ 56 bbls 2%kcl water, 658bbls water w/ 2% KCL, Biocide, 8100# 20/40 sand	1003-1006/950-952 944-946
4	724-726/687-690/663-665	300gal 15%HCLw/ 53 bbls 2%kcl water, 643bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	724-726/687-690 663-665
4	580-584/567-571	300gal 15%HCLw/ 54 bbls 2%kcl water, 712bbls water w/ 2% KCL, Biocide, 8100# 20/40 sand	580-584/567-571

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1046</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>9/18/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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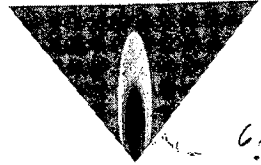
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>49.5mcf</u>	Water Bbls. <u>81.8bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2380**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN JL

621950

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-29-07	Triplett C.D. 25-2		25	29	18	No	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	1:30		903427		2	<i>Joe Blain</i>
Jim	↓	↓		903255		↓	<i>Jim</i>
Tyler	↓	↓		903600		↓	<i>Tyler</i>
Maverick	↓	↓		903206		↓	<i>Maverick</i>
Daniel	↓	↓		931420		↓	<i>Daniel</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1100 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1089.13 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.37 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed Cementhead RAW 1 SK gal & 11 bbl dyed 165 SKS of cement to get  
dyed to surface. flush pump. Pump wiper plug to bottom of set foot shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1089.13	Ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 f load shoe	
903427	2 hr	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903600	2 hr	Bulk Truck	
1104	155 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 3 1/2 + 3</u>	
1126	1	<del>OWC Blend Cement</del> <u>4 1/2 wiper plug</u>	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal.	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> <u>Calc chloride</u>	
1123	7000 gal	City Water	
	2 hr	Transport Truck	
	2 hr	Transport Trailer	
931420	2 hr	80 Vac	

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KANSAS CORPORATION COMMISSION

DEC 26 2007

CONSERVATION DIVISION  
WICHITA, KS

210 Park Ave, Suite 300  
Oklahoma City, OK 73102  
405-600-7704  
405-600-7756 fax



211 West 14<sup>th</sup> Street  
Chanute, KS 66720  
620-431-9500  
620-431-9501 fax

December 19, 2007

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

To Whom It May Concern:

RE: Triplett, C.D. 25-2  
API # 15-133-26967-0000  
Sec25-T29S-R18E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Ammann".

Jennifer R. Ammann  
New Well Development Coordinator

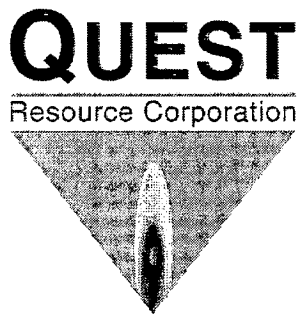
Enclosure

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210 Park Ave, Suite 300  
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405-600-7704  
405-600-7756 fax



211 West 14<sup>th</sup> Street  
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