

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/24/07</u>	<u>8/25/07</u>	<u>8/28/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27072-0000  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ nw Sec. 14 Twp. 27 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Mih, Alexander D. Well #: 14-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 984 Kelly Bushing: n/a  
Total Depth: 1010 Plug Back Total Depth: 997.81  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 997.81  
feet depth to Surface w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT II WITH 2-25-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/19/07  
Subscribed and sworn to before me this 19th day of December,  
2007.  
Notary Public: Dorra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 26 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 14-2  
 Sec. 14 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	997.81	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

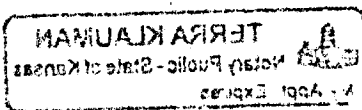
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	919-921	400gal 15%HCLw/ 39 bbls 2%kcl water, 446bbls water w/ 2% KCL, Biocide, 5300# 20/40 sand	919-921
4	745-747/636-638/605-608/583-585	400gal 15%HCLw/ 45 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	745-747/636-638 605-608/583-585
4	511-515/500-504	300gal 15%HCLw/ 49 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 3900# 20/40 sand	511-515/500-504

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	948	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
9/27/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	147.9bbls		

Disposition of Gas -  Vented  Sold  Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



082507-#2

**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 08/25/07  
**Lease:** Mih, Alexander D.  
**County:** Neosho  
**Well#:** 14-2  
**API#:** 15-133-27072-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	504-512	Lime
22-45	Lime	506	Gas Test 5# at 1/4" Choke
45-66	Sand	512-515	Black Shale
66-128	Lime	515-580	Shale
128-155	Sandy Shale	580-582	Coal
155-175	Shale	582-606	Sand
175-242	Sand	606-608	Lime
242-288	Shale	608-610	Coal
288-318	Lime	610-633	Shale
318-339	Shale	633-635	Coal
339-348	Sand	635-684	Shale
348-368	Shale	684-685	Coal
368-381	Sand	685-726	Shale
381-405	Shale With Lime Streaks	726-738	Sand
405-407	Coal	738-740	Coal
407-412	Sandy Shale	740-748	Shale
412-439	Lime	748-750	Coal
439-441	Black Shale and Coal	750-760	Shale
441-448	Shale	760-780	Oil Sand Slight Odor
448-478	Sand	780-813	Sand
478-479	Coal	813-860	Shale
479-497	Lime	860-904	Sandy Shale
497	Gas Test 5# at 1/4" Choke	904-905	Coal
497-504	Black Shale and Coal	905-909	Sandy Shale

RECEIVED  
KANSAS CORPORATION COMMISSION

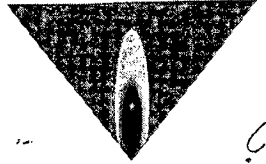
DEC 26 2007

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2376**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

623210

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-07	Mih Alexander 14-2	14	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:45	1:15		903427		2.5	<i>[Signature]</i>
Tim	↓	↓		903255		↓	<i>[Signature]</i>
Tyler	↓	↓		903600		↓	<i>[Signature]</i>
MAVERICK	↓	↓		903140	932452	↓	<i>[Signature]</i>
Gary	↓	↓		931500		↓	<i>[Signature]</i>

JOB TYPE Logstrill HOLE SIZE 6 3/4 HOLE DEPTH 1010 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 997.81 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.91 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46bpm

REMARKS:

Installed Cement head RAN 2 SKS gel of 10 bbl dye of 135 SKS of cement  
 To get dye to surface. Flush pump - Pump wiper plug to bottom of self front shoe

	997.81	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931500	↓ hr	80 Vac	

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 26 2007

CONSERVATION DIVISION  
WICHITA, KS