

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5214  
 Name: Lario Oil & Gas Company  
 Address: 301 S. Market  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jay G. Schweikert  
 Phone: (316) 265-5611  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Steve Davis  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9-1-07 Spud Date or Recompletion Date	9-12-07 Date Reached TD	WOPL Completion Date or Recompletion Date

API No. 15 - 095-22114-60-00  
 County: Kingman  
E2 SE NW Sec. 22 Twp. 28 S. R. 5  East  West  
1980 feet from S  (circle one) Line of Section  
2310 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  (circle one) NW SW  
 Lease Name: Sowers Trust A Well #: 1-22  
 Field Name: Broadway  
 Producing Formation: Mississippi  
 Elevation: Ground: 1381' Kelly Bushing: 1389'  
 Total Depth: 4140' Plug Back Total Depth: 3996'  
 Amount of Surface Pipe Set and Cemented at 253 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT I WITH 2-25-08*  
 Chloride content 46,000 ppm Fluid volume 1,100 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
 Title: Jay G. Schweikert, Operations Engineer Date: 1/22/08  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of January,  
 2008.  
 Notary Public: KATHY L. FORD  
 Notary Public - State of Kansas  
 My Appt. Expires 10-22-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 23 2008**

Operator Name: Lario Oil & Gas Company Lease Name: Sowers Trust A Well #: 1-22  
 Sec. 22 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR/CDL/CNL/PE/DIL/SONIC/MICRO</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2685</td> <td>-1296</td> </tr> <tr> <td>Lansing</td> <td>3010</td> <td>-1621</td> </tr> <tr> <td>Base KC</td> <td>3433</td> <td>-2044</td> </tr> <tr> <td>Pawnee</td> <td>3568</td> <td>-2179</td> </tr> <tr> <td>Cherokee Shale</td> <td>3624</td> <td>-2235</td> </tr> <tr> <td>Mississippian</td> <td>3789</td> <td>-2400</td> </tr> <tr> <td>Kinderhook</td> <td>4072</td> <td>-2683</td> </tr> </table>	Name	Top	Datum	Heebner	2685	-1296	Lansing	3010	-1621	Base KC	3433	-2044	Pawnee	3568	-2179	Cherokee Shale	3624	-2235	Mississippian	3789	-2400	Kinderhook	4072	-2683
Name	Top	Datum																							
Heebner	2685	-1296																							
Lansing	3010	-1621																							
Base KC	3433	-2044																							
Pawnee	3568	-2179																							
Cherokee Shale	3624	-2235																							
Mississippian	3789	-2400																							
Kinderhook	4072	-2683																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	253'	60/40 Poz	190	2% gel, 3% CC
Production	7.7/8"	5 1/2"	15.5#	4035'	60/40 Poz	25	Lead - 2% gel
					AA-2	200	.8% FLA-322, .2% DF,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3806' - 3817'	1500 gal 15% MCA	3806'-3817'
3	3826' - 3834'	and	3826'-3834'
		935 bbls x-linked gel, 277,500 scf N2, &	3806-17'
		45,000# sand	

TUBING RECORD	Size 2 3/8"	Set At 3822'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>WOPL</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**Pratt**

**B** LARIO OIL & GAS  
**L** PO BOX 307  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME Sowers Trust  
**O** WELL NO. A 1-22 (AF6#07-093)  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 09/14/2007
INVOICE NUMBER <b>1970000855</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00859	301		Net 30 DAYS	10/14/2007
<b>For Service Dates: 09/13/2007 to 09/13/2007</b>				
<b>1970-00859</b>				
<b>1970-16509</b>	<b>Cement-New Well Casing</b>	<b>9/13/07</b>		
Pump Charge-Hourly	Casing Cement Pumper	1.00	Hour	1764.000 1,764.00
Pump Charge-Hourly	Cement Pumper, Additonal hrs. on Location	2.00	Hour	210.000 420.00
Cementing Head w/Manifold	Cement Head Rental	1.00	EA	250.000 250.00
Cement Float Equipment	Basket	1.00	EA	268.500 268.50
Cement Float Equipment	I.R. Latch Down Plug & Baffle	1.00	EA	250.000 250.00
Cement Float Equipment	Turbolizer	6.00	EA	74.200 445.20
Cement Float Equipment	Weatherford Cementing Shoe Packer Type	1.00	EA	3700.000 3,700.00
Mileage	Cement Service Charge	250.00	DH	1.500 375.00
Mileage	Heavy Vehicle Mileage	100.00	DH	5.000 500.00
Mileage	Proppant and Bulk Delivery	578.00	DH	1.600 924.80
Pickup	Car, Pickup or Van Mileage	50.00	Hour	3.000 150.00
Additives	Cellflake	50.00	EA	3.700 185.00 T
Additives	Defoamer	38.00	EA	3.450 131.10 T
Additives	FLA-322 8.25	51.00	EA	8.250 1,245.75 T
Additives	Gas Blok	141.00	EA	5.150 726.15 T
Additives	JSCC-1	8.00	EA	44.000 352.00 T
Additives	Salt	1,134.00	EA	0.250 283.50 T

SEP 19 2007  
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 CONSERVATION DIVISION  
 WICHITA, KS



PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 09/14/2007
INVOICE NUMBER <b>1970000855</b>		

Pratt

**B** LARIO OIL & GAS  
**I** PO BOX 307  
**L**  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME Sowers Trust  
**O** WELL NO. A 1-22  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00859	301			Net 30 DAYS	10/14/2007		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				1,000.00	EA	1.530	1,530.00 T
<i>Super Flush II</i>							
Cement				50.00	EA	10.710	535.50 T
60/40 POZ							
Cement				200.00	EA	16.530	3,306.00 T
AA2							
Supervisor				1.00	Hour	150.000	150.00
<i>Service Supervisor</i>							

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WICHITA, KS

BS  
9-17-07

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,799.47 14,693.03 369.30 15,062.33
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Subject to Correction

Date <u>7-17-07</u>		Customer ID		Lease <u>Lewis Trust</u>	Well # <u>A1-22</u>	Legal <u>23 28-3w</u>	
CHARGE		<u>10110 Oil + Gas</u>		County <u>Andrew</u>	State <u>Ks.</u>	Station <u>Pratt</u>	
		Depth	Formation		Shoe Joint <u>37.14</u>		
		Casing <u>5 1/2</u>	Casing Depth	TD <u>4110</u>	Job Type <u>11101-1.5.</u>		
		Customer Representative <u>Jay</u>			Treater <u>Bobby Drake</u>		
AFE Number <u>07-093</u>		PO Number		Materials Received by <input checked="" type="checkbox"/> <u>Jay Fletcher</u>		DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	D205	10000	11/12		3306.00	
P	11203	5000	1-1/2" 802		235.00	
P	C194	5016.	Cellulose		185.00	
P	C195	15116.	FCA-322		1745.75	
P	C221	113416.	Salt (Anhyd)		293.50	
P	C243	3216.	Detergent		131.40	
P	C312	11116.	Gas Blok		726.15	
P	C111	4000	JSCC-1		350.00	
P	C301	100000	Super Flush II		1530.00	
P	F101	6000	Turbolizer, 5 1/2"		445.50	
P	F121	1000	Basket, 5 1/2"		268.50	
P	F171	1000	I.R. Lock Down Plug + Baffle 5 1/2"		250.00	
P	F274	1000	W-Threaded Cementing Shoe Parker Type, 5 1/2"		3700.00	
P	E100	10000	Heavy Vehicle Mileage		500.00	
P	E101	5000	Pickup Mileage		150.00	
P	E104	57800	Brake Delivery		9211.00	
P	E107	25000	Percent Service Charge		375.00	
P	E891	1000	Service Supervisor		150.00	
P	P209	1000	Percent Pump, 4001'-4500'		1764.00	
P	P201	1000	Percent Head Rental		250.00	
P	P402	2000	Additional Hours		420.00	
Discounts						
						<u>114,693.00</u>

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WICHITA, KS

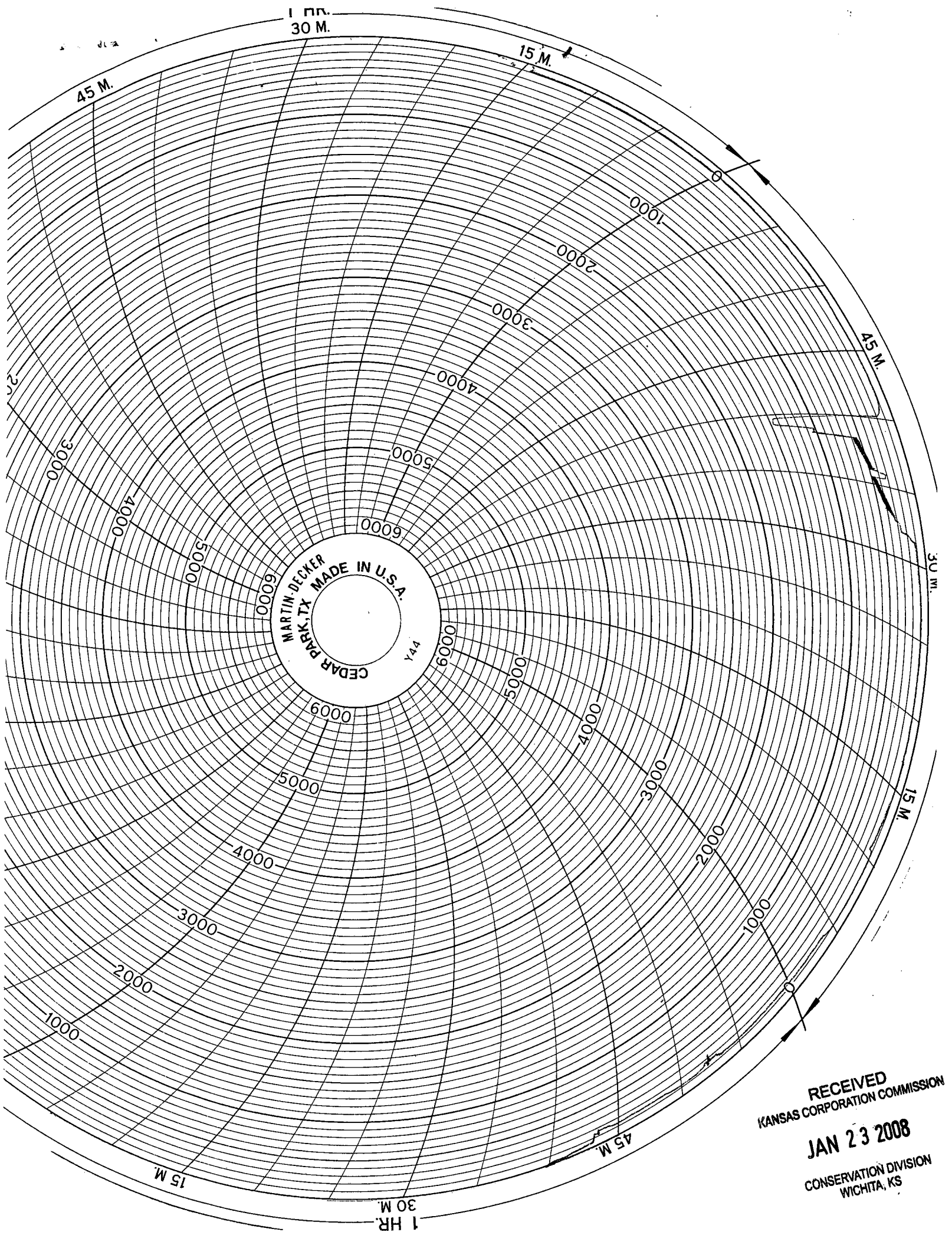
Customer <i>Leas Oil &amp; Gas</i>	Lease No.	Date <i>7-13-07</i>
Lease <i>Springs Tract</i>	Well # <i>A 1-22</i>	
Field Order # <i>16509</i>	Station <i>Pratt</i>	Casing Size <i>5 1/2</i>
	Depth <i>4024</i>	County <i>Kingman</i>
Type Job <i>CNW - L.S.</i>	Formation	Legal Description <i>Lot-285-5w</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	<i>2.2% HCl</i>	Max		5 Min.
Volume	Volume	From	To	<i>Pre Pad 1.45 ft<sup>3</sup></i>	Min		10 Min.
Max Press	Max Press	From	To	<i>Pad</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>Frac</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	<i>Flush</i>	Gas Volume		Total Load

Customer Representative <i>Jay</i>	Station Manager <i>Scotty</i>	Treater <i>Robby</i>
Service Units <i>16240</i>		
Driver Names <i>Dickie Paul McGraw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>17430</i>					<i>On location - Safety Meeting</i>
<i>1740</i>					<i>Run Log. 107 ft 5 1/2 x 15.5" 10, 11, 12, 13</i>
<i>1825</i>					<i>Top 10 Bottom</i>
<i>1800</i>					<i>Handing in Log. - Break Pipe w/ Rig</i>
<i>1830</i>	<i>1700</i>				<i>Set Packer Shoe</i>
<i>1141</i>	<i>150</i>		<i>24</i>	<i>40</i>	<i>Super Chalk TE</i>
<i>1147</i>	<i>150</i>		<i>5</i>	<i>40</i>	<i>H<sub>2</sub>O spacer</i>
<i>1148</i>	<i>150</i>		<i>5.5</i>	<i>49</i>	<i>Mix 6400 @ 14.4#/gal</i>
<i>1150</i>	<i>150</i>		<i>56</i>	<i>48</i>	<i>Mix 1112 @ 15.0#/gal</i>
<i>1105</i>					<i>Release Plug - Check Pump &amp; Lines</i>
<i>1208</i>	<i>150</i>			<i>3.5</i>	<i>Start Disp.</i>
<i>1230</i>	<i>150</i>		<i>74</i>	<i>3.5</i>	<i>Lift Pressure</i>
<i>1240</i>	<i>1500</i>		<i>76</i>		<i>Plug Down</i>
<i>1250</i>			<i>4</i>		<i>Plug Ret. + <del>check</del> Hole</i>
					<i>Percolation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Robby</i>

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WICHITA, KS

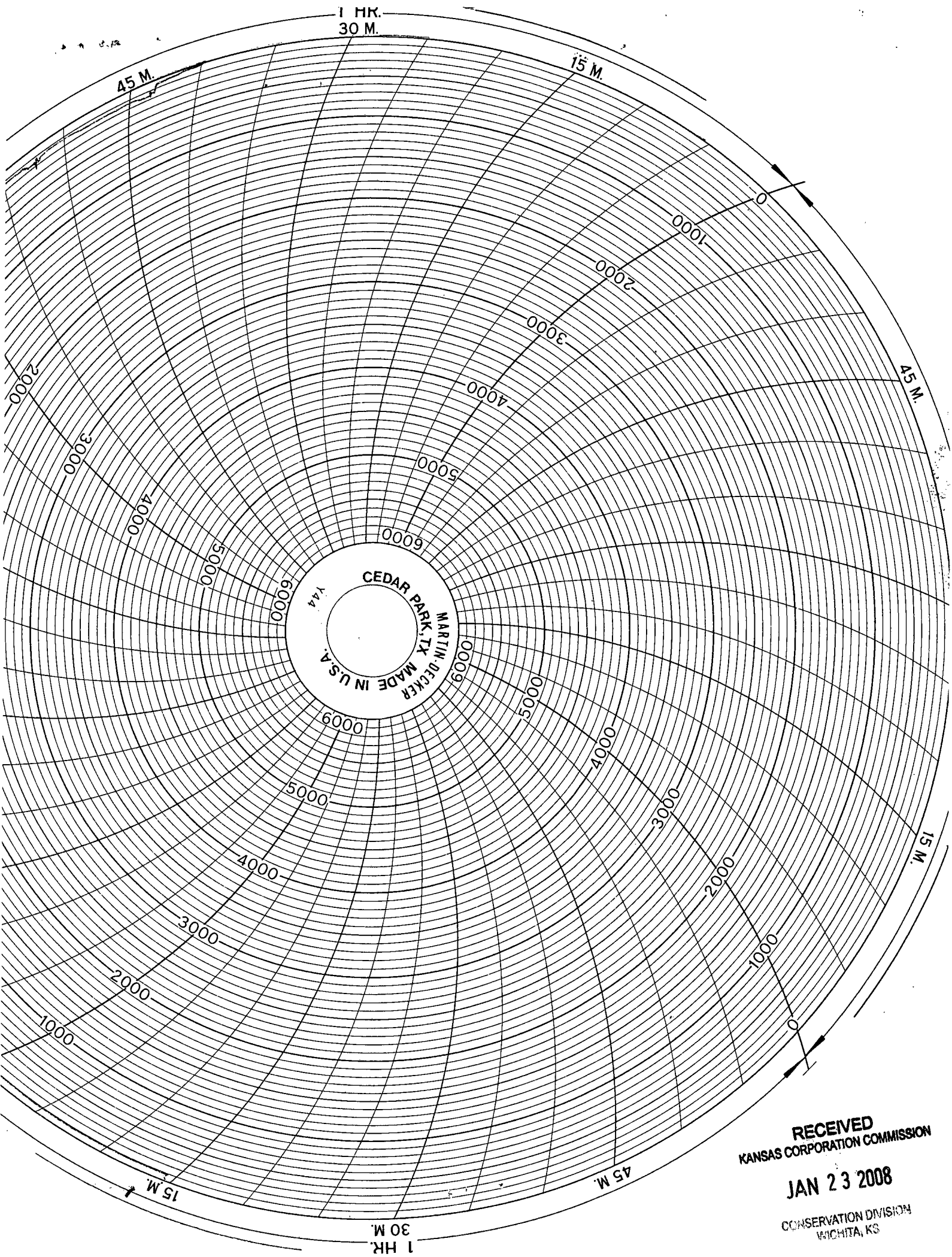


MARTIN-DECKER  
MADE IN U.S.A.  
CEDAR PARK, TX  
Y44

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WICHITA, KS



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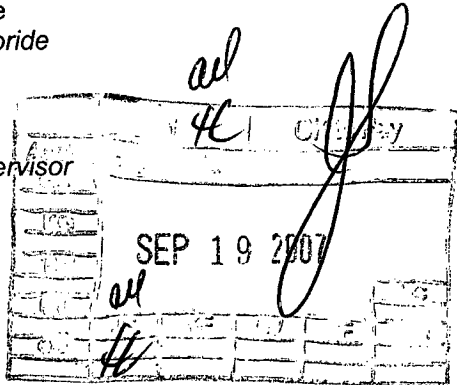
**Liberal**

PAGE 1 of 1	CUST NO 1975-LAR004A	INVOICE DATE 09/06/2007
INVOICE NUMBER <b>1975000377</b>		

**B I L L T O**  
 LARIO OIL & GAS  
 PO BOX 307  
 KINGMAN KS 67068  
 ATTN:

**J O B S I T E**  
 LEASE NAME Sowers Trust A  
 WELL NO. 1-22 (AFE#07-093)  
 COUNTY Kingman  
 STATE Ks  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00381	301		Net 30 DAYS	10/06/2007
<b>For Service Dates: 09/01/2007 to 09/01/2007</b>			<b>QTY</b>	<b>U of M</b>
<b>1975-00381</b>			<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
1975-15197 Cement-New Well Casing 9/1/07				
Pump Charge-Hourly			1.00 Hour	924.00 924.00
Casing Cement Pump			1.00 EA	250.00 250.00
Cementing Head w/Manifold			1.00 EA	88.90 88.90
Cement Head Rental				
Cement Float Equipment			190.00 DH	1.50 285.00
Wooden Cement Plug, 8 5/8"			100.00 DH	5.00 500.00
Mileage			410.00 DH	1.60 656.00
Cement Service Charge			50.00 Hour	3.00 150.00
Mileage			47.00 EA	3.70 173.90 T
Heavy Vehicle Mileage			492.00 EA	1.00 492.00 T
Mileage			190.00 EA	10.710 2,034.90 T
Proppant and Bulk Delivery			1.00 Hour	150.00 150.00
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				



BS  
9-17-07

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>BID DISCOUNT</b>	-912.75
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>SUBTOTAL</b>	<b>4,791.95</b>
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>TAX</b>	<b>120.23</b>
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>	<b>INVOICE TOTAL</b>	<b>4,912.18</b>



**FIELD ORDER** 15197

Subject to Correction

Date <b>9-1-07</b>		Customer ID		Lease <b>Sowers TRUST 'A'</b>	Well # <b>F22</b>	Legal <b>22-28-5W</b>
County <b>Kingman</b>		State <b>KS</b>		Station <b>1975</b>		
CHARGE	Depth <b>256</b>		Formation		Shoe Joint <b>15'</b>	
	Casing <b>8 5/8</b>	Casing Depth <b>256</b>	TD Plug Depth <b>241</b>	Job Type <b>Surface CNW</b>		
	Customer Representative <b>John ARMBRISTER</b>			Treater <b>Garry Humphries JAB</b>		
	Materials Received by <b>X John P. Armbrister</b>					

AFE Number	PO Number
------------	-----------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	D203	190 SK	60/40 Poz		2034.90
Lib	C194	47 lb	Cellflake		173.90
Lib	C310	492 lb	Calcium Chloride		492.00
Lib	F163	1 EA	Wooden Cement Plug 8 5/8"		88.90
Lib	E100	100 MI	TRUCK MILEAGE 1-WAY		500.00
Lib	E101	50 MI	PICKUP MILEAGE 1-WAY		150.00
Lib	E104	410 TM	Bulk Delivery		656.00
Lib	E107	190 SK	Cement Service Charge		285.00
Lib	E891	1 EA	Service Supervisor		150.00
Lib	R200	1 EA	Casing Cement Powder		924.00
Pratt	R701	1 EA	Cement HEAD Rental		250.00
Discounted Total					4791.95
Plus Tax					

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**JAN 23 2008**  
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 WICHITA, KS

Customer <b>Larid Oil + Gas</b>	Lease No.	Date <b>9-1-07</b>
Lease <b>Sowers Trust 'A'</b>	Well # <b>1-22</b>	
Field Order # <b>15197</b>	Station <b>1975</b>	Casing <b>8 5/8</b> Depth
Type Job <b>Surface CNW</b>	Formation	County <b>KINGMAN</b> State <b>KS</b>
		Legal Description <b>116907-2228-5W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid <b>1910 SKS 60/40 Poz</b>	RATE	PRESS	ISIP	
Depth <b>256</b>	Depth	From	To	Pre Pad <b>2 1/2 cc 1/4</b>	Max Cellflake @ <b>14.7</b>			5 Min.
Volume <b>15</b>	Volume	From	To	Pad <b>yield = 1.25</b>	Min			10 Min.
Max Press <b>3000</b>	Max Press	From	To	Frac <b>Water Req = 5.7</b>	Avg			15 Min.
Well Connection <b>3</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>241</b>	Packer Depth	From	To	Flush <b>Water</b>	Gas Volume			Total Load

Customer Representative <b>John Ambrister</b>	Station Manager	Treater
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Service Units	<b>19902</b>	<b>19827</b>	<b>19843</b>	<b>19615</b>	<b>19809</b>				
Driver Names	<b>Garry</b>	<b>Cody</b>	<b>Cody</b>	<b>Gabe Santiago</b>	<b>Gabe Santiago</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					ARRIVE on Loc
1240					Rig up Equip
1435					Casing on Bottom
1440	—	—	—	—	Circ. Well
1453	200		42	3	Pump Cement @ 14.7#
1507					Drop Wooden Plug
1510	0		15	2	Pump Displacement
1517	0		15	2	Land Plug
1518	—	—	—	—	Shut in Manifold
1519	—	—	—	—	Release Pressure
1525			16		Rig Down Equip
1545			16		Crew Leave Loc.

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9-1-07

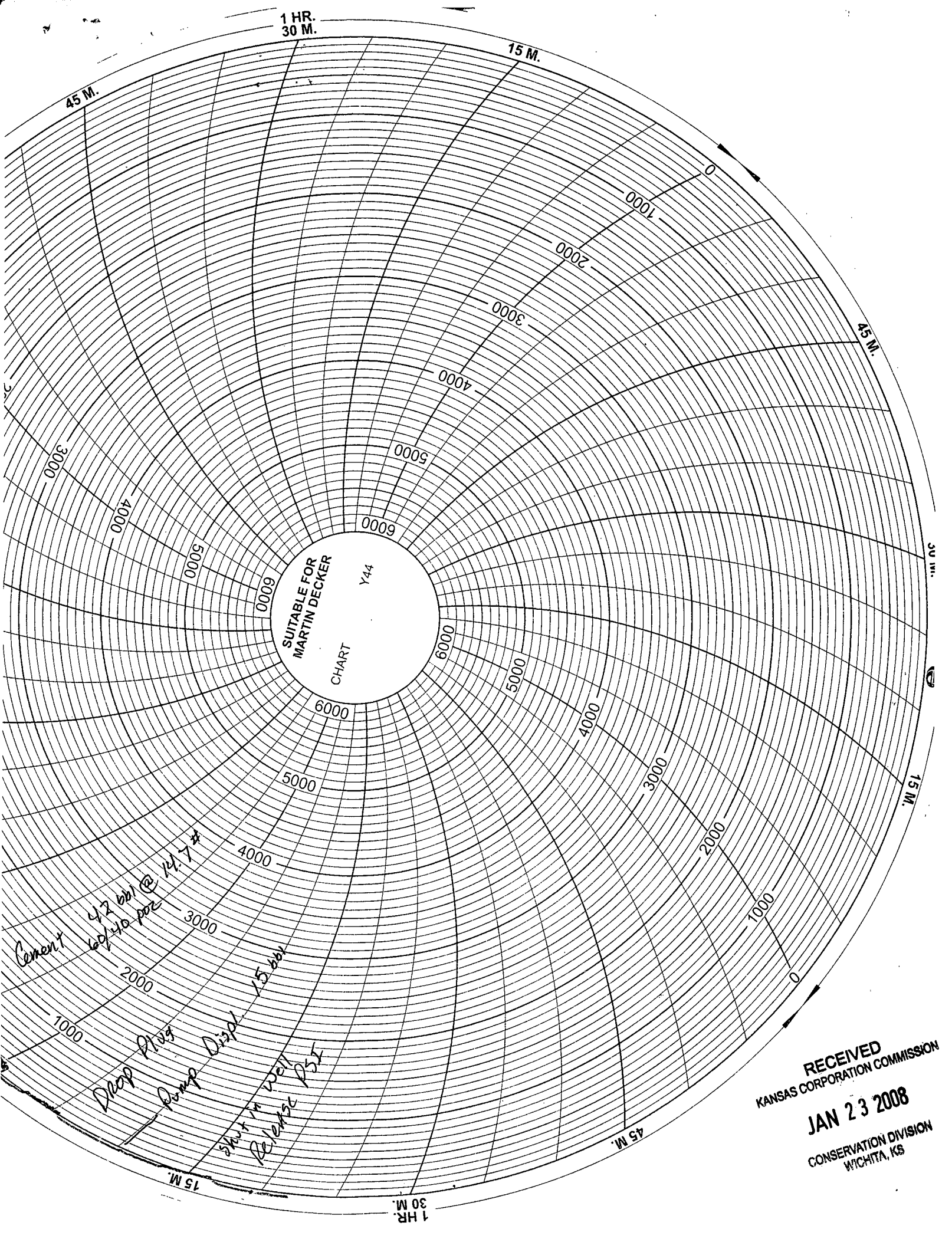
Lario Oil + Gas  
Sowers Trust 'A'

#1-22

8<sup>5</sup>/<sub>8</sub>" Surface 256'

Garry

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1 HR.  
30 M.

15 M.

45 M.

SUITABLE FOR  
MARTIN DECKER  
CHART  
Y44

Cement  
472 sh/ @ 14.7#  
6940 per  
Drop P159  
Pump Displ 15 bar  
shut in well  
Release PST

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1 HR.  
30 M.

15 M.

45 M.

15 M.

45 M.

30 M.

1 HR.  
30 M.

15 M.

45 M.

15 M.

45 M.

45 M.

15 M.

1 HR.  
30 M.

SUITABLE FOR  
MARTIN DECKER  
CHART  
Y44

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*Pump Cement*

*42 bit @ 14.7'*  
*69/40 pos*

*Drop Plug*

*Pump Displ*

*shut in well*  
*Release PST*

