

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

\*\*~10' N & 90' E of

Operator: License # 5214  
 Name: Lario Oil & Gas Company  
 Address: 301 S. Market  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jay G. Schweikert  
 Phone: (316) 265-5611  
 Contractor: Name: Murfin Drilling Co., Inc.  
 License: 30606  
 Wellsite Geologist: Tim Priest  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. D-30058  

9-16-07	9-26-07	WOC
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25676-0000  
 County: Ellis  
 \*\*    NW    SE    SE Sec. 24 Twp. 11 S. R. 18  East  West  
1000 feet from (S) N (circle one) Line of Section  
900 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Marshall E Well #: 30  
 Field Name: Bemis-Shutts  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1890' Kelly Bushing: 1895'  
 Total Depth: 3890' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 262 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2734 Feet  
 If Alternate II completion, cement circulated from 2734  
 feet depth to surface w/ 700 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Alt II WHM 2-25-08*  
 Chloride content 42,500 ppm Fluid volume 650 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
 Title: Jay G. Schweikert, Operations Engineer Date: 1/22/08  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of January,  
2008  
 Notary Public: Kathy L. Ford  
 My Appt. Expires 10-22-10 10-22-10  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 23 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Marshall E Well #: 30  
 Sec. 24 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

GR/CNL/CDL/DIL/MEL/BHCS

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3078	-1178
Lansing	3121	-1221
Base KC	3362	-1463
Arbuckle	3407	-1507

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	262'	Common	175	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	3647'	AA-2 Common	120	10# salt, .8% FLA-322,
DV tool				2734'	A-CON	700	2% DF, 1/4 sx CF

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
WOC	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



PAGE 1 of 2	CUST NO 1970-LAR004B	INVOICE DATE 09/30/2007
INVOICE NUMBER <b>1970000925</b>		

**Pratt**

AFE #07-187  
Marshall  
E-30 SWD (Long string casing)  
Ellis  
KS

**B** LARIO OIL & GAS  
**L** P O BOX 784  
**L**  
**T** HAYS KS 67601  
**O** ATTN:

**J** LEASE NAME  
**O** WELL NO.  
**B** COUNTY  
**S** STATE  
**I** JOB DESCRIPTION  
**T** JOB CONTACT  
Cement-New Well Casing/Pipe:

*John Gallagher*  
10-19-07

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00929	301		Net 30 DAYS	10/30/2007
<b>For Service Dates: 09/27/2007 to 09/27/2007</b>				
<b>1970-00929</b>				
<b>1970-16585</b>	<b>Cement-New Well Casing</b>	<b>9/27/07</b>		
Pump Charge-Hourly			1.00 Hour	1,680.00
Casing Cement Pumper				
Cementing Head w/Manifold			1.00 EA	250.00
Cement Head Rental				
Cement Float Equipment			2.00 EA	537.00
Basket				
Cement Float Equipment			1.00 EA	30.00
Threadlock Compound Kit				
Cement Float Equipment			7.00 EA	519.40
Turbolier				
Cement Float Equipment			1.00 EA	4,583.00
Two Stage Cement Collar				
Cement Float Equipment			1.00 EA	3,700.00
Weatherford Cementing Shoe				
Packer Type				
Cement Float Equipment			1.00 EA	726.00
Weatherford Latch down Plug & Baffle				
Mileage			845.00 DH	1,267.50
Cement Service Charge				
Mileage			500.00 DH	2,500.00
Heavy Vehicle Mileage				
Mileage			4,956.00 DH	7,929.60
Proppant and Bulk Delivery				
Pickup			125.00 Hour	375.00
Car, Pickup or Van Mileage				
Additives			205.00 EA	758.50 T
Cellflake				
Additives			29.00 EA	174.00 T
Cement Friction Reducer				
Additives			23.00 EA	79.35 T
Defoamer				
Additives			91.00 EA	750.75 T
FLA-322				
Additives			686.00 EA	171.50 T
Salt				

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WICHITA, KS



**Pratt**

**B** LARIO OIL & GAS  
**L** P O BOX 784  
**L**  
**T** HAYS KS 67601  
**O** ATTN:

**J** LEASE NAME Marshall  
**O** WELL NO. E-30  
**B** COUNTY Ellis  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

PAGE 2 of 2	CUST NO 1970-LAR004B	INVOICE DATE 09/30/2007
INVOICE NUMBER <b>1970000925</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00929	301			Net 30 DAYS	10/30/2007		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				500.00	EA	1.530	765.00 T
<i>Super Flush II</i>							
Calcium Chloride				1,974.00	EA	1.000	1,974.00 T
Cement				25.00	EA	10.710	267.75 T
<i>60/40 POZ</i>							
Cement				120.00	EA	16.530	1,983.60 T
<i>AA2</i>							
Cement				700.00	EA	17.070	11,949.00 T
<i>A-Con Blend</i>							
Supervisor				1.00	Hour	150.000	150.00
<i>Service Supervisor</i>							

*Oil*  
*40*  
  
**OCT 22 2007**  
*Oil*  
*40*

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<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-6,899.02 <b>36,221.93</b> <b>840.25</b> <b>37,062.18</b>
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Customer <b>LARIO OIL &amp; GAS</b>	Lease No.	Date <b>9-27-07</b>
Lease <b>MARSHALL 'E'</b>	Well # <b>30</b>	
Field Order # <b>10585</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2</b>
	Depth	County <b>ELLIS</b>
Type Job <b>CNW-2 STAGE LONGSTRING-NEW WELL</b>	Formation	Legal Description <b>24-11-18</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>1ST STAGE CEMENT</b>	Acid <b>AA2 1.45 cu ft</b>	Rate <b>120 SKS</b>	Press	ISIP		
Depth	Depth	From	To <b>.25</b>	Pre-Pad <b>Friction Reducer</b>	Max	5 Min.		
Volume	Volume	From	To <b>.25</b>	Pad <b>No Foam</b>	Min	10 Min.		
Max Press	Max Press	From	To <b>.85 LA</b>	Frac <b>322</b>	Avg	15 Min.		
Well Connection <b>P.C.</b>	Annulus Vol.	From	To <b>1090 S.I.T</b>	Flush <b>1/4" SL. CELLULOSE</b>	HHP Used	Annulus Pressure		
Plug Depth	Packer Depth	From	To		Gas Volume	Total Load		

Customer Representative <b>JAY FLETCHER</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>STEVE ORLANDO</b>
Service Units <b>19869 19842 19862 19832 19831</b>		
Driver Names <b>ORLANDO LESLEY MCGRAW BOLES KALHANCE</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION - SAFETY MEETING
					RUN CSG - PACKER SHLE / LATCH DOWN BAFFLE ON S. 5
					CENT. ON 2-4-6-8-10-22-24 BASK. ON 1-24
					RUN 91 JTS. 5 1/2 X 15.5" CASING
					D.V. TOOL 2,700'
					CSG. ON BOTTOM
					HOOK UP TO CSG. BREAK CIRC. W/ <del>TRUCK</del> TRUCK
12:05	300		5	5	H2O SPACER
12:06	200		12	5	SUPERFLUSH
12:08	150		31	5	MIX 120 SKS. AA2 @ 15 lbs/gal
					SHUTDOWN LOAD & RELEASE PLUG
12:25	100		20	6	START H2O DISPLACEMENT
12:35	400		67	6	MUD DISPLACEMENT
12:45	1500				PRESSURE UP TO 1500 LBS.
					RELEASE DROP BOMB / PLUG RAT & MUSE HOLE
					LOAD HEAD WITH TOP PLUG
1:00	900				OPEN D.V. TOOL W/ MUD ON TRUCK
					HOOK UP TO RIG - CIRC. FOR 3 HRS.

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Customer <b>Lario Oil Gas</b>	Lease No.	Date <b>9-27-07</b>
Lease <b>Marshall</b>	Well # <b>E # 30</b>	
Field Order # <b>16585</b>	Station <b>Pratt</b>	Casing <b>5 1/2 15.5"</b>
		Depth <b>3644</b>
Type Job <b>CNW-2 stage L.S.</b>	Formation	County <b>Ellis</b>
		State <b>KS</b>
		Legal Description <b>24-11-18</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Conc	Acid	RATE	PRESS	ISIP	
			<b>700sus</b>	<b>A-Con Blend</b>	<b>296 cu ft</b>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
			<b>3706</b>	<b>chloride</b>				
Volume	Volume	From	To	Pad	Min		10 Min.	
			<b>22</b>	<b>Metsolite</b>				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
			<b>1/4"</b>	<b>cellulose</b>				
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<b>64.25 bbl</b>				

Customer Representative <b>Jay Fletcher</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>							
Service Units	19869	19842	19862	19832	19831				
Driver Names	<b>Orlando</b>	<b>Lagley</b>	<b>McGraw</b>	<b>Bolos</b>	<b>Lachere</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>3:08</b>	<b>150</b>		<b>10</b>	<b>5</b>	<b>Start Fresh H2O pre flush</b>
<b>3:10</b>	<b>150</b>		<b>369</b>	<b>5</b>	<b>Mix 700sus A con blend @ 11.5#/gal</b>
					<b>Stop pumping - Clear pump line</b>
					<b>Release top stage plug</b>
<b>4:10</b>	<b>0</b>		<b>0</b>	<b>7</b>	<b>Start Fresh H2O Displacement</b>
<b>4:23</b>	<b>800</b>		<b>64</b>	<b>4</b>	<b>plug down</b>
<b>4:25</b>	<b>1500</b>				<b>Close DV Tool by pressuring up</b>
					<b>Release pressure.</b>
					<b>Job Complete</b>
					<b>Thanks Steve</b>
					<b>Circulated 100sus to pit</b>

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WICHITA, KS



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 110203  
Invoice Date: Sep 20, 2007  
Page: 1

<b>Bill To:</b>
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068



Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Marshall #E-30	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Sep 20, 2007	10/20/07

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Common Class A <i>AFE# 07-187</i>	11.10	1,942.50
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride <i>(Surface P-pe)</i>	46.60	279.60
184.00	SER	Handling	1.90	349.60
46.00	SER	Mileage 184 sx @.09 per sk per mi	16.56	761.76
1.00	SER	Surface	815.00	815.00
46.00	SER	Mileage Pump Truck	6.00	276.00
1.00	EQP	Wooden Plug	60.00	60.00

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WICHITA, KS

*xc*  
SEP 28 2007  
*xc*

*Tom Bevan 9-25-07*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 4,534.14

ONLY IF PAID ON OR BEFORE

Oct 20, 2007

Subtotal	4,534.41
Sales Tax	123.60
Total Invoice Amount	4,658.01
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,658.01</b>

# ALLIED CEMENTING CO., INC.

25431

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-16-07</u>	SEC. <u>24</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:15 AM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>MARSHALL</u>	WELL # <u>E-30</u>	LOCATION <u>Hay's N. To Rur Rd.</u>			COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)		<u>REES</u>					

CONTRACTOR MURFIN DRILL RIG #24 OWNER \_\_\_\_\_

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 5/8 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15-20'

PERFS. \_\_\_\_\_

DISPLACEMENT 15 3/4 BBL

**EQUIPMENT**

PUMP TRUCK CEMENTER GLENN

# 398 HELPER GARY

BULK TRUCK \_\_\_\_\_

# 345 DRIVER CHUCK

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cement Circulated

THANK'S

CHARGE TO: LARIO Oil & Gas Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CEMENT AMOUNT ORDERED 175 sk Comm.  
2% GEL  
3% CC

COMMON 175 sk @ 11.10 1942.50

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 3 sk @ 16.65 49.95

CHLORIDE 6 sk @ 46.60 279.60

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 184 Total sk @ 1.90 349.60

MILEAGE 46 Ten Mile @ .09¢ 761.76

TOTAL 3383.41

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 40 @ 6.00 276.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

~~PLUG & FLOAT EQUIPMENT~~ TOTAL 1091.00

**PLUG & FLOAT EQUIPMENT**

\* 8 5/8 WOODEN PLUG @ \_\_\_\_\_ 60.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 60.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin

Anthony Martin  
PRINTED NAME