

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/06/07	11/12/07	11/13/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,509-0000
County: TREGO
_____ SW _____ NW _____ SE _____ Sec. 5 Twp. 13s S. R. 22 East West
1670 feet from (S) N (circle one) Line of Section
2250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: DIETZ "C" Well #: 1-5
Field Name: WILDCAT
Producing Formation: LKC
Elevation: Ground: 2295 Kelly Bushing: 2303
Total Depth: 4269 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.78 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1761 Feet
If Alternate II completion, cement circulated from 1761
feet depth to SURFACE w/ 130 sx cm.

Drilling Fluid Management Plan ALT II with
(Data must be collected from the Reserve Pit) 2-25-08
Chloride content 17,000 ppm Fluid volume 400 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Blackhawk Production Company
Lease Name: BRULL SWD License No.: 32504
Quarter NE Sec. 30 Twp. 14s S. R. 18 East West
County: ELLIS Docket No.: E-26232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ala Downing
Title: VICE PRESIDENT Date: 02/05/08

Subscribed and sworn to before me this 5 day of February
20 08.

Notary Public: Michele L Meier
Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 07 2008

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp: 7/28/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: DIETZ "C" Well #: 1-5
 Sec. 5 Twp. 13s S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Micro, Sonic, Dual Induction & Compensated Neutron Density	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1768'</td> <td>+535</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1810'</td> <td>+493</td> </tr> <tr> <td>TOPEKA</td> <td>3414'</td> <td>-1111</td> </tr> <tr> <td>HEEBNER</td> <td>3638'</td> <td>-1335</td> </tr> <tr> <td>TORONTO</td> <td>3660'</td> <td>-1357</td> </tr> <tr> <td>LKC</td> <td>3674'</td> <td>-1373</td> </tr> <tr> <td>BKC</td> <td>3921'</td> <td>-1618</td> </tr> <tr> <td>MARMATON</td> <td>4030</td> <td>-1777</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOP ANHYDRITE	1768'	+535	BASE ANHYDRITE	1810'	+493	TOPEKA	3414'	-1111	HEEBNER	3638'	-1335	TORONTO	3660'	-1357	LKC	3674'	-1373	BKC	3921'	-1618	MARMATON	4030	-1777
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	221.78'	COMMON	150	2% Gel & 3% CC
Production-St.	7 7/8"	5 1/2"	14#	4263.87'	EA/2	150	
			Port Collar	1761'	SMDC	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4123' to 4126'		
4	3863' to 3866'	250 GAL. OF 15% MUD ACID	3863' to 3866'
		2750 Gal of 15% NE & 750 Gal of 3% Mutual Solvent	3863' to 3866'
4	3717' to 3720'	250 GAL. OF 15% MUD ACID	3717' to 3720'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	4011.67			
Date of First, Resumerd Production, SWD or Enhr. 01/18/08			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	18	0	0		24	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111083
Invoice Date: Nov 8, 2007
Page: 1

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601



Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Dietz "C" #1-5	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Nov 8, 2007	12/8/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
42.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	597.24
1.00	SER	Surface	815.00	815.00
42.00	SER	Mileage Pump truck	6.00	252.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 07 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,972.39

ONLY IF PAID ON OR BEFORE

Dec 8, 2007

Subtotal	3,972.39
Sales Tax	116.46
Total Invoice Amount	4,088.85
Payment/Credit Applied	
TOTAL	4,088.85



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
12/5/2007	13000

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Dietz C	Trego	FIMCO Well Serv...	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	14.50	1,885.00T
276	Flocele				50	Lb(s)	1.25	62.50T
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				390.4	Ton Miles	1.00	390.40
	Subtotal							3,967.90
	Sales Tax Trego County						5.80%	112.96

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$4,080.86
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SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/13/2007	13116

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-5	Dietz C	Trego	Discovery Drilling...	Oil	Development	5-1/2" LongString	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	4.00	160.00
578D-L	Pump Charge - Long String - 4264 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket	1	Each	290.00	290.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.00	1,800.00T
276	Flocele	38	Lb(s)	1.25	47.50T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	100	Lb(s)	4.00	400.00T
290	D-Air	2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	313.76	Ton Miles	1.00	313.76
	Subtotal				6,737.26
	Sales Tax Trego County			5.80%	281.21

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 07 2008

CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$7,018.47