

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/16/07</u>	<u>8/17/07</u>	<u>8/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27035-0000
 County: Neosho
 -nw -nw -sw Sec. 3 Twp. 27 S. R. 19 East West
2310 feet from S N (circle one) Line of Section
510 feet from W E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mih, A.D. Well #: 3-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 950 Kelly Bushing: n/a
 Total Depth: 1064 Plug Back Total Depth: 1057.84
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1057.84
 feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt II w/ km 2-25-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/14/07
 Subscribed and sworn to before me this 14th day of December
2007
 Notary Public: Dorra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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DEC 18 2007

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

JAMICIRO

Operator Name: Quest Cherokee, LLC Lease Name: Mih, A.D. Well #: 3-2
 Sec. 3 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1057.84	"A"	160	

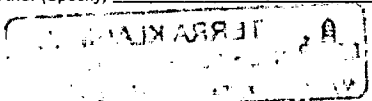
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	788-790/770-772/738-740/681-683/650-653/628-630	300gal 15%HCLw/ 40 bbls 2%kcl water, 645bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	788-790/770-772
			738-740/680-683 650-653/628-630
4	544-548/533-537	300gal 15%HCLw/ 40 bbls	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>817</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/25/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

081707

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/17/07
Lease: Mih, A.D.
County: Neosho
Well#: 3-2
API#: 15-133-27035-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	539-548	Lime
22-72	Lime	548-550	Shale
72-83	Lime Streaks	550-551	Coal
83-99	Sandy Shale	551-678	Shale
99-156	Lime	678-679	Coal
156-198	Sand	679-696	Shale
198-308	Sandy Shale	696-697	Coal
308-309	Coal	697-729	Shale
309-329	Lime	729-731	Coal
329-333	Sandy Shale	731-798	Shale
333-349	Lime	798-799	Coal
349-375	Red Shale	799-841	Shale
375-386	Sandy Shale	841-868	Sand
386-430	Sand	868-904	Sandy Shale
430-448	Lime Streaks	904-906	Coal
448-450	Coal	906-939	Sand
450-480	Lime	939-941	Coal
480-484	Black Shale	941-948	Shale
484-494	Shale	942	Gas Test 15# at 1/4" Choke
494-507	Sand	948-1059	Mississippi Lime
507-508	Coal	959	Gas Test 15# at 1/4" Choke
508-529	Lime	1059	To Much Water For Gas Test
518	Gas Test 4# at 1/4" Choke	1059	TD
529-539	Black Shale		Surface 22'

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2254**

FIELD TICKET REF # _____

FOREMAN Joe

623110

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-21-07	Mih A.D. 3-2			3	27	19	ND
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	12:45		903427		2.75	<i>Joe P. [Signature]</i>
MAVERICK	↓	↓		903197		↓	<i>[Signature]</i>
Daniel	↓	↓		903600		↓	<i>[Signature]</i>
Tim	↓	↓		903140	932452	↓	<i>[Signature]</i>
Gary	↓	↓		931500		↓	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1064 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1057.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 12 bbl dye & 160 SKS of cement to set dye to surface flush pump. Pump wiper plug to bottom of Set float shoe

1057.84	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	15 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement → 3 1/2 Bottle	
1126	1	OWC - Blend Cement → 4 1/2 wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate → Calchride	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931500	↓ hr	80 Vac	

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