

15-195-20649-00-00

4-110064

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

4-28

API Number: 15-195-20,649-00-00

NW SW SE /4 SEC. 07, 11 S, 22 W  
990 feet from S section line  
2310 feet from E section line

Operator license# 4767

Lease: Buchholz Well # B-1

Operator: Ritchie Exploration, Inc.  
8100 E.22nd St. N. Suite#700  
Address: P.O. Box 783188  
Wichita, Kansas 67278-3188

County: Trego  
Well total depth 3932 127.79 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 191 feet

Aband. oil well  Gas well  Input well  SWD  D & A

Plugging contractor: Express Well Service License# 6426

Address: P.O. Box 426 - Victoria, Kansas 67671

Company to plug at: Hour: 8:00A.M. Day: 28 Month: April Year: 1999

Plugging proposal received from: Pete Fiorini

Company: Ritchie Exploration, Inc. Phone: 785-623-1506

Were: Plug according to Rules & Regulations set forth by the Kansas Corporation Commission. Plug with tubing and ordered 280 sxs cement and 800# hulls. Perforation 3500' - 3911'. Petro log perforated at 2175' and 1735' on 04-28-99.

RECEIVED  
KANSAS CORP COM  
MAY 18 1999  
5-18-1999

Plugging Proposal Received by: Herb Deines  
Plugging operations attended by agent? All , Part , None

Completed: Hour: 1:00 P.M. Day: 28 Month: April Year: 1999

Actual plugging report: 8 5/8" set at 191' w/160 sxs. 4 1/2" casing at 3931' w/175 sxs. Squeezed in 1991 at 940' w/340 sxs. Ran tubing to 2900' and pumped 100 sxs cement and 400# hulls. Pulled tubing to 1500' and pumped 140 sxs cement with 400# hulls to surface. Pulled remaining tubing, tied to 4 1/2" casing and squeezed with 30 sxs cement to 750# Max. S.I.P. 400#. Saw cement in head from 1991 squeezes. Total of 270 sxs 60/40 pozmix with 10% gel and 800# hulls. Dakota at 546' - 846'. Anhydrite 1701' to 1745'. Salt at 2066' - 2156'.

Remarks: Allied Cementing - Russell  
Condition of casing(in hole): GOOD  BAD  Anhy.plug: YES  NO   
Bottom plug(in place): YES  CALC  NO  Dakota plug: YES  NO   
Plugged through TUBING  CASING  Elevation: 2226 GL

I did  / did not  observe the plugging.

Rogers D. Moses  
(agent)

INVOICED

DATE MAY 19 1999

INV. NO. 60954

A. SCOTT RITCHIE #950-125 N MARKET #1 B BUCHHOLZ 7-11-22W  
 WICHITA, KS 67202 NW SW SE  
 CONTR MUFRRIN DRILLING CO CITY TREGO

GEOL \_\_\_\_\_ FIELD WC(MCCALL SW DISC)  
 E 2231 KB CM 6/13/80 CARD 11/13/80 IP P. 80 BOPD + 20% WTR  
 2226 GL ISSUED

API 15-095-20,649

LOG	TOPS	DEPTH	DATUM
ANH		1701	+ 530
B/ANH		1745	+ 486
TOP		3248	-1017
HEEB		3461	-1230
TOR		3484	-1253
L'AN		3499	-1268
B/KC		3723	-1492
MARM		3820	-1589
ARB		3904	-1673
RTD		3928	-1697
LTD		3932	-1701

LKC 3500-3598 OA

+	+
+	+
+	+

8-5/8" 191/160sx, 4 1/2" 3931/175sx

CORRECTION: WAS #1 'H' BUCHHOLD

DST (1) 3490-3548/30-30-30-30,  
 REC 995' GIP, 125' V MDY O,  
 (73% O), 250' MDY GSY O, (95% O,  
 505MDY TO CL O), SIP 896-896#,  
 FP 140-238/281-324#  
 DST (2) 3546-3579/30-30-30-30,  
 REC 200' CL O, 1050' GSY MDY O,  
 (85% O, 10% W, 5% M), 440' MDY O,  
 (70% O, 4% W, 26% M), SIP 831-831#  
 (OVER)

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

A. SCOTT RITCHIE #1 B BUCHHOLZ 7-11-22W  
 NW SW SE

DST (3) 3578-3615/30-30-30-30, GTS 17" (2ND OP), NO GA,  
 REC 760' MDY GSY O (60% O, 35% M, 5% W), 1040' SL MDY O,  
 (95% O, 3% M, 2% W), SIP 821-810#, FP 398-540/681-691#  
 DST (4) 3615-3676 (140' -160' -180' ZN) NO TIMES REC 15' DM,  
 SIP 367#, FP 54-68#  
 DST (5) 3678-3735 (200-220' ZN) 45-45-45-45, REC 125' M, SIP  
 831-788#, FP 64-75/75-97#  
 DST (6) 3821-3865 (MARM) /45-45-45-45, REC 125' O, SIP  
 1175-1111#, FP 64-75/97-108#  
 DST (7) 3913-3928 (ARB/45-45-45-45 REC 75' M W / F W SPTS O,  
 (TOOL PARTIALLY PLUGGED), SIP 961-928#, FP 64-75/75-75#  
 MICT - CO, PF 10/3906-3911, SWB DWN 150' 60", AC 1000 GAL  
 15% SWB 3 HRS, REC 15 GAL FC 50% O / 1ST HR, 10 GAL FL  
 100% O / 3RD HR, 250' 60", SWB DWN, AC 1000 GAL 28%, SWB  
 2-50' BF, 80% O, ONFD 800' FL (200' O), PF (MARM) 44/3824-  
 4844, SET PLUG @ 3881, SWB DRY, AC 500 GAL, SWB 2 REC 66  
 68 BF, NO SO, ONFD 250' AC WTR, NO SO, PF 8/3690-3694, SET  
 RP @ 3720 SWB DRY, AC 1500 GAL 28% & OVERFLUSH W/ 4500 GAL  
 WTR, SWB 2 HRS, REC 22.55 BF, ALL OIL, PF 3596-3584-3573  
 SET RP @ 3615, SWB 5' 80/30", AC 2500 GAL 28%, SWB 13.56  
 BF 85% O / 1ST HR, PF 3556, 3540, SET DRILLABLE PLUG @ 3798  
 & RP @ 3564, AC 2000 GAL 28%, SWB 3 HRS, REC 16.70 BF (80  
 %) / 3RD HR, PF 3500-3598 OA, SET RP @ 3520, AC 1200 GAL  
 28%, SWB 6 HRS, REC 11.69 BF, (70% O) / 1ST HR, 13.36 BF (80%  
 O) / 5TH HR, PULLED PLUG, RAN T&R, POP, IP 80 BOPD + 20% WTR