

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: MSG Resources ,INC.
Address: 975 1400 St. Iola, Ks. 66749
Phone: (620) - 0638 Operator License #: 32595
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10/31/08 (Date)
by: Chanute Office (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
cattleman Depth to Top: 650 Bottom: 658 T.D. _____
bartlesville Depth to Top: 690 Bottom: 708 T.D. 710
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 133 - 01710 - 00 - 00
Lease Name: Lyle (Alma) Meyer
Well Number: b-5
Spot Location (QQQQ): _____ - SW - se - ne
2790 Feet from North / South Section Line
900 Feet from East / West Section Line
Sec. 33 Twp. 27 S. R. 19 East West
County: Neosho
Date Well Completed: 1956
Plugging Commenced: 10-31-2008
Plugging Completed: 10-31-2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Bartlesville</u>		<u>0</u>	<u>710</u>	<u>2 in</u>		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

ran in 700 ft of one inch inside two inch casing, washed down 575 feet to cement outside of casing . circulated cement , used 171 sacks total

Name of Plugging Contractor: Kepley Well Service LLC KCCPPT License #: 33749 **RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2009**
Address: Chanute, Ks **CONSERVATION DIVISION WICHITA, KS**
Name of Party Responsible for Plugging Fees: MSG resources Inc
State of _____ County, _____, ss. KCCPPT

_____, (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Michael E Brown
(Address) 975 1400 St Iola, Ks

SUBSCRIBED and SWORN TO before me this 21 day of January, 2009

Michelle M Bigelow My Commission Expires: 2-9-2011
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MICHELLE M. BIGELOW
Notary Public - State of Kansas
My Comm. Expires 2-9-2011

KWS, LLC
19245 Ford Road
Chanute, KS 66720

Invoice

Date	Invoice #
10/31/2008	945

Bill To
MSG Resources, Inc. Michael E. Brown 975 1400 Street Iola, KS 66749

Myers #5
Neosho County

Quantity	Description	Rate	Amount
4.5	PULLING UNIT Run 1" to 700 ft. inside 2". Run 1" to 300 ft. Wash to 575 outside 2". Plug with cement 575' to surface and 700 ft. to surface inside 2". 171 sacks of cement.		
1	PUMP TRUCK		
4	VACUUM TRUCK		
171	Cement		
	Sales Tax		

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2009
CONSERVATION DIVISION
WICHITA, KS

Total