

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2-20-09

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles Sr.
Phone: (620) 275-2963
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Marc Downing

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

1-8-07	1-15-07	2-4-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,012-00-00
County: Barton
NE SW SE Sec. 12 Twp. 17 S. R. 11 ☐ East ☒ West
1160 FSL _____ feet from S / N (circle one) Line of Section
1540 FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: John Roy Evans Well #: 1-12
Field Name: KRAFT-PRUSA

Producing Formation: ARBUCKLE
Elevation: Ground: 1885' Kelly Bushing: 1890'
Total Depth: 3380' Plug Back Total Depth: 3350'
Amount of Surface Pipe Set and Cemented at 348' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH9-24-08
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used HAULED OFF SITE

Location of fluid disposal if hauled offsite:

Operator Name: AMERICAN WARRIOR, INC.
Lease Name: KPU INJ 6-7 License No.: 4058
Quarter SE Sec. 12 Twp. 17 S. R. 11 ☐ East ☒ West
County: BARTON Docket No.: E-11,565-0003

*Changed Name From KPU 1-12

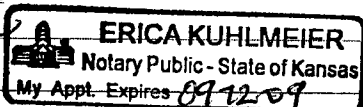
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 2-20-07

Subscribed and sworn to before me this 20 day of February
2007.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09



KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 21 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc.Lease Name: John Roy EvansWell #: 1-12Sec. 12 Twp. 17 S. R. 11 ☐ East ☒ WestCounty: Barton

KCC

FEB 21 2007

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log, Sonic Cement Bond Log,
Borehole Compensated Sonic Log, Microresistivity
Log, Dual Compensated Porosity Log,

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Topeka	2648	-758
Heebner	2896	-1006
Toronto	2916	-1026
Douglas Shale	2928	-1038
Brown Lime	3002	-1112
LKC	3016	-1126
BKC	3284	-1394
Arbuckle	3298	-1408

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	348'	Common	180 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14#	3378'	EA/2	150 sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3317' to 3322'	500 GAL 20% MCA	Same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3345'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

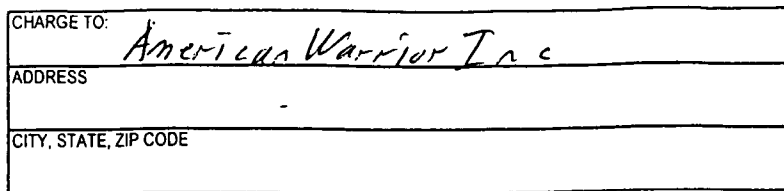
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 21 2007

CONSERVATION DIVISION
WICHITA, KS



Nº 11360

PAGE	OF
1	2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION					UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M			
575		1			MILEAGE #103	70	mi			4. ⁰⁰	280	⁰⁰
578		1			Pump Charge (long string)	1	ea	3381	'	1250. ⁰⁰	1250	⁰⁰
281		1			Mudflush	500	gal			75 ⁻	375	⁰⁰
221		1			KCL	2	gal			26. ⁰⁰	52	⁰⁰
407		1			Insert Float Shoe w/ F.II	1	ea	5½"		310. ⁰⁰	310	⁰⁰
406		1			L.D. Plug & Baffle	1	ea			235. ⁰⁰	235	⁰⁰
402		1			Centralizer S	6	ea			80. ⁰⁰	480	⁰⁰
403		1			Basket	1	ea			280. ⁰⁰	280	⁰⁰

RECEIVED
KANSAS CORPORATION COMM
FEB 21 2007
CONSERVATION DIVISION
WICHITA, KS

SURVEY	AGREE	UN- DECIDED	DIS- AGREE			
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	3262	60
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3555	53
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	125	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	387	
ARE YOU SATISFIED WITH OUR SERVICE?					6475	53
<input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	271	46
					6658	199

Thank You!

125 53
~~353~~

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

26339
SERVICE POINT: Great Bend

DATE <u>1-9-06</u>	SEC <u>12</u>	TWP <u>17</u>	RANGE <u>11 W</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>KPLU</u>	WELL # <u>1-12</u>	LOCATION <u>Hwy 156 + Wilson Blktop 3N,</u>				COUNTY <u>Barton</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>5 W, N/Intro</u>				

CONTRACTOR Petromark #2

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>348'</u>
CASING SIZE <u>8 3/8"</u>	DEPTH <u>350'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>348'</u>
TOOL	DEPTH
PRES. MAX <u>200# PSI</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>21 BBLs of Freshwater</u>	

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Rick H.</u>
	HELPER <u>Kevin D.</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Steve T.</u>
BULK TRUCK #	DRIVER

REMARKS:

Pipe on bottom Broke circulation
mixed 180 sx Common 3% cc, 2% gel
Shut down Released plugs Displaced w/ 21 BBLs
of Freshwater + Shut in

Cement did Circulate

CHARGE TO: John Roy Evans

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X [Signature]

OWNER John Roy Evans

FEB 23 2007
CONFIDENTIAL

CEMENT

AMOUNT ORDERED 180 sx Common 3% CC,
2% Gel

COMMON	<u>180 sx</u>	@	<u>10.65</u>	<u>1917.00</u>
POZMIX		@		
GEL	<u>4 gal</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 gal</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190 gal</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>190 mi</u>	@	<u>22</u>	<u>376.20</u>
TOTAL				<u>3000.40</u>

SERVICE

DEPTH OF JOB	<u>348'</u>	
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	<u>48</u>	@ <u>.65</u> <u>31.20</u>
MILEAGE	<u>22</u>	@ <u>6.00</u> <u>132.00</u>
MANIFOLD	<u>Head Rent</u>	@ <u>100.00</u> <u>100.00</u>
		@
		@
TOTAL <u>1078.20</u>		

PLUG & FLOAT EQUIPMENT

<u>1-Top 8 3/8" abop</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

PRINTED NAME _____



2-20-09

Date: 2-20-07

KCC
FEB 20 2007
CONFIDENTIAL

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well John Roy Evans 1-12

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 21 2007

CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231