

2/15/08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: West Wichita Gas Gathering
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Jerry Smith

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-23-07 11-01-07 2-08-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22,120 - 60-00
County: Kingman
SW NW NE Sec. 7 Twp. 30S S. R. 6 East West
990' feet from S / N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Huson "A" Well #: 1
Field Name: Spivey-Grabs
Producing Formation: Mississippi
Elevation: Ground: 1411 Kelly Bushing: 1421
Total Depth: 4200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ 0410-308
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: T&C Manufacturing
Lease Name: Trenton SWD License No.: 31826
Quarter NW Sec. 2 Twp. 30S S. R. 7 East West
County: Kingman Docket No.: D-7122

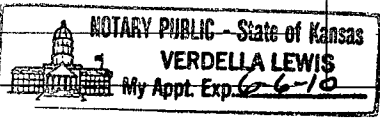
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitt
Title: C.W. Sebitts - President Date: 2-15-08

Subscribed and sworn to before me this 15 day of February,
20 08

Notary Public: Verdella Lewis
Date Commission Expires: 6-06-10



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received FEB 19 2008
 UIC Distribution CONSERVATION DIVISION WICHITA, KS

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Huson "A" Well #: 1
 Sec. 7 Twp. 30S S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Hebner 3010 (-1589)	
	Lansing 3236 (-1815)	
	Kansas City 3528 (-2107)	
	Dennis 3656 (-2235)	
	Stark 3676 (-2255)	
	Mississippi 4093 (-2672)	

Dual Induction

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	265'	60-40 poz	275sx	2% gel, 3% CC
Production Casing	7 7/8"	5 1/2"	14#	4198'	Class A	125sx	10% salt, 5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4097-4103	A-1000 gal MIRA	
		Frac w/10,200# of 16/30 sd	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4061'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. (2/15) Still W/O P.L. conn.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Trace	40	314		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 4097-4103

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427 • FAX (316) 262-0893

February 15, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

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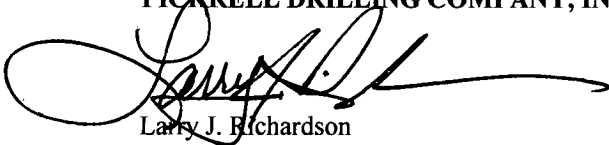
Re: #1 Huson "A"
SW NW NE
Section 7-30S-6W
Kingman County, Kansas

TO WHOM IT MAY CONCERN:

We would appreciate your cooperation in keeping the above referenced well **CONFIDENTIAL**.

Thank you.

PICKRELL DRILLING COMPANY, INC.



Larry J. Richardson

LJR:dl
enclosures

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KANSAS CORPORATION COMMISSION
FEB 19 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 23801

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL
FEB 15 2008

SERVICE POINT: Med Lodge

DATE <u>10-31-07</u>	SEC. <u>07</u>	TWP. <u>30s</u>	RANGE <u>06W</u>	CALLED OUT <u>KCC</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Hudson</u>	WELL # <u>A-1</u>	LOCATION <u>Ragwort 3 1/2 E</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		Sinto					

CONTRACTOR Pickrell OWNER Pickrell

TYPE OF JOB <u>Prod Log</u>	CEMENT
HOLE SIZE <u>7 7/8</u> I.D. <u>4200</u>	AMOUNT ORDERED <u>150 of A Desert</u>
CASING SIZE <u>5 5/8</u> DEPTH <u>4197</u>	<u>5# Kol Seal 11 gal claps</u>
TUBING SIZE DEPTH	<u>300 gal ASF</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>150 A</u> @ <u>11.10</u> <u>1665.00</u>
MEAS. LINE SHOE JOINT <u>31.75</u>	POZMIX @
CEMENT LEFT IN CSG. <u>3</u>	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <u>102 1/2 bbls 22Kd</u>	ASC @

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Mace</u>
BULK TRUCK # <u>381</u>	HELPER <u>Darin</u>
BULK TRUCK #	DRIVER <u>Randy F</u>
BULK TRUCK #	DRIVER

<u>1kol Seal 750</u>	@	<u>.70</u>	<u>525.00</u>
<u>Salt 16</u>	@	<u>9.60</u>	<u>153.60</u>
<u>ASF 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>Clap Pro 17 gal</u>	@	<u>25.00</u>	<u>275.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>181</u>	@	<u>1.90</u>	<u>343.90</u>
MILEAGE <u>45 x 181 x .09</u>			<u>733.05</u>
TOTAL			<u>4195.55</u>

REMARKS:

Pipe on bottom - circulate pump
flush plug rate mouse mix
125 of cement, shut down
Bump, wash pump & line &
release plug start displacement
2 ft pressure at 77 bbls, stop
rate to 3 pm bump plug at
102 1/2 bbls + 700 psi float check hold
shut in

SERVICE

DEPTH OF JOB <u>4197</u>		
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE @		
MILEAGE <u>45</u> @ <u>6.00</u>		<u>270.00</u>
MANIFOLD @		
<u>Head rental</u> @ <u>100.00</u>		<u>100.00</u>

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FEB 19 2008

TOTAL 2045.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>5 5/8</u>		
1- guide shoe @ <u>170.00</u>		<u>170.00</u>
1- AFU insert @ <u>260.00</u>		<u>260.00</u>
6- Centralizer @ <u>50.00</u>		<u>300.00</u>
1- TRP @ <u>65.00</u>		<u>65.00</u>

CHARGE TO: Pickrell

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

31360

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

CONFIDENTIAL
FEB 15 2008
KCC

DATE <u>23 Oct 07</u>	SEC. <u>07</u>	TWP. <u>30s</u>	RANGE <u>06w</u>	CALLED OUT	ON LOCATION	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Hudson A</u>	WELL # <u>1</u>	LOCATION <u>Rago Jct, 3 1/2 E, splits</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell #102 OWNER Pickrell Delg. Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270

CASING SIZE 8 5/8 DEPTH 270

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300 MINIMUM -

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 1/4 Bbls Fresh HD

CEMENT

AMOUNT ORDERED 450 sk 60.40: 2% gel + 3% cc (used 275 sk)

COMMON	<u>165 A</u>	@	<u>11.10</u>	<u>1831.50</u>
POZMIX	<u>110</u>	@	<u>6.20</u>	<u>682.00</u>
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>9</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

414 HELPER G. Griene

BULK TRUCK

381 DRIVER R. Ramons

BULK TRUCK

DRIVER

HANDLING	<u>473</u>	@	<u>1.90</u>	<u>898.70</u>
MILEAGE	<u>45 x 473 x .09</u>			<u>1915.65</u>
TOTAL				<u>5830.50</u>

REMARKS:

*Pipe on Bttm, Break Circ, Pump Space Mix
2.75 sk Cement, Stop Pump, Release Plug
Start Disp., Wash up on Plug, See increase
in PSI, Slow Rate, Stop Pump at 16 1/4 Bbls
Total Disp., Shot in, Cement Did Circ.*

SERVICE

DEPTH OF JOB	<u>270</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>6.00</u> <u>270.00</u>
MANIFOLD	<u>headental</u>	@	<u>100.00</u> <u>100.00</u>

CHARGE TO: Pickrell Delg. Co.

STREET _____

CITY _____ STATE _____ ZIP _____

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KANSAS CORPORATION COMMISSION
FEB 19 2008

TOTAL 1185.00

CONSERVATION DIVISION
WICHITA, KS
8 5/8 PLUG & FLOAT EQUIPMENT

1 - Wooden Plug	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment