

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/20/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: SemKan, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth:
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:

12/27/08 Spud Date or Recompletion Date
12/31/07 Date Reached TD
1/24/08 Completion Date or Recompletion Date

API No. 15 - 083-21540-0000
County: Hodgeman
SE NE Sec. 30' Twp. 23 S. R. 22 East West
1860 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burke Well #: 1
Field Name: Lippoldt SE
Producing Formation: Florence
Elevation: Ground: 2378' Kelly Bushing: 2385'
Total Depth: 2765' Plug Back Total Depth: 2755'
Amount of Surface Pipe Set and Cemented at 284 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2755 feet depth to surface w/ 585 _____ sx cmt.

Drilling Fluid Management Plan (see must be collected from the Reserve Pit)
Chloride content 52,000 ppm Fluid volume 310 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

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KANSAS CORPORATION COMMISSION
FEB 22 2008
CONSERVATION DIVISION
WICHITA, KS

ATTN 12-4-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker
Title: President Date: 2/19/08
Subscribed and sworn to before me this 19th day of February 2008
Notary Public: Camilla L Miller
Date Commission Expires: 1/25/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Burke Well #: 1
 Sec. 30 Twp. 23 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/FDC w/ PE, CBL w/ GR

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Dakota	532' (+1853)
	Cedar Hill SS	959' (+1426)
	Stone Corral Anhydrite	1486' (+899)
	Wellington Group	1941' (+444)
	Chase Group	2416' (-31)
	Krider	2447' (-62)
	Lower Krider	2476' (-91)
	Winfield	2508' (-123)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	284' KB	common	175	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	2755' KB	Lite	460	1/4#flo-seal
					ASC	125	1/4# flo-seal, 5%fl-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Florence 2708-2715'	1200 gals. 15% double Fe	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	2529'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumend Production, SWD or Entr.		Producing Method						
2/8/08		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		220		9			

Disposition of Gas Ventd Sold Used on Lease (If vented, Submit ACC-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ACO-1 Page 3
Becker Oil Corporation
#1 Burke
SE/4 NE/4 Sec. 30-23S-22W
Hodgeman County, Kansas

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Formation Tops Cont.

Towanda	2583 (-198)
Ft. Riley	2637 (-252)
Florence	2693 (-308)
Wreford	2741 (-356)
TD(Drlr.)	2765 (-380)
TD(Log)	2760 (-375)

DST #1 2422-2492 (Upper and Lower Krider), times 20/30/30/45, IF: GTS 3", built to 1.15 MMCFGPD, FF: built to 1.255 MMCFGPD, stab., rec. 240' Mud. IHP 1226, IFP 268-223, ISIP 575, FFP 278-230, FSIP 573, FHP 1204

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KANSAS CORPORATION COMMISSION

FEB 22 2008

CONSERVATION DIVISION
WICHITA, KS

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. BOX 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

February 20, 2008

RECEIVED
KANSAS CORPORATION COMMISSION

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, Kansas 67202

FEB 22 2008

CONSERVATION DIVISION
WICHITA, KS

Re: Burke #1
SE/4NE/4 Sec. 30-T23S-R22W
Hodgeman County, Kansas

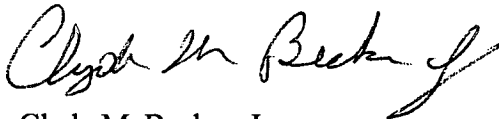
Gentlemen:

Enclosed are an original and two copies of a Well Completion Form with the required logs, reports and cementing tickets for the above-captioned well.

We ask that you please hold the information contained on side two confidential for 12 months.

Thank you.

Yours truly,



Clyde M. Becker, Jr.

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CMB/cm

Enclosures

ALLIED CEMENTING CO., INC.

31002

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend
~~Hutchinson~~

DATE <u>12-13-07</u>	SEC <u>30</u>	TWP <u>23</u>	RANGE <u>22</u>	CALLED OUT <u>9 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>3 PM</u>	JOB FINISH <u>4 PM</u>
LEASE <u>Burk</u>	WELL # <u>1</u>	LOCATION <u>Houston 7S 3W 2 N W/4</u>			COUNTY <u>Hodge man</u>	STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Landmark Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 290 #

CASING SIZE 8 1/2 DEPTH 290 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 17.5 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

120 HELPER Tyler

BULK TRUCK

342 DRIVER Maiken

BULK TRUCK

_____ DRIVER _____

REMARKS:

As was Drilling when got here
Start to run pipe 8 1/2
Circulate the hole with Rig
Mud pump
Mix Cement + then Release the
Plug Displace plug Down
with water

CHARGE TO: Becker oil corp

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jerry Riley

OWNER _____

CEMENT

AMOUNT ORDERED 175 # Common
37cc 28 gal

COMMON	<u>175 sx</u>	@	<u>11.10</u>	<u>1942.50</u>
POZMIX		@		
GEL	<u>3 sx</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sx</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

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Hwy Conservation Division	<u>183</u>	@	<u>1.90</u>	<u>347.70</u>
Wichita, KS	<u>83 X 45 X .09 =</u>			<u>741.15</u>
				TOTAL <u>3,314.30</u>

SERVICE

DEPTH OF JOB	<u>290</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>4.00</u>	<u>270.00</u>
MANIFOLD Head Rent		@	<u>100.00</u>	<u>100.00</u>

TOTAL 1185.00

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
<u>2 1/2 Centrifigars</u>	@	<u>55.00</u>	<u>110.00</u>
	@		
	@		

TOTAL 170.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

31005

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.
12-21-07

DATE <u>12-20-07</u>	SEC <u>30</u>	TWP <u>23</u>	RANGE <u>22</u>	CALLED OFF <u>8:30 PM</u>	ON LOCATION <u>2 AM</u>	JOB START <u>8 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Burk</u>	WELL # <u>1</u>	LOCATION <u>Hanston 75 3w 3/4 N 415</u>			COUNTY <u>Hodgeman</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR handmark Rig 2

TYPE OF JOB 4 1/2 Pipe Job

HOLE SIZE 7 7/8 T.D. 2765 ft

CASING SIZE 4 1/2 DEPTH 2755 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1800 MINIMUM 850

MEAS. LINE _____ SHOE JOINT 10 ft

CEMENT LEFT IN CSG. 10 ft

PERFS. _____

DISPLACEMENT 213.6 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike m.

181 HELPER Wayne D.

BULK TRUCK _____

357 DRIVER Maiken D.

BULK TRUCK _____

342 DRIVER Kevin W.

REMARKS:

1:00 PM when got there Rig was having Down Drill Pipe

3:30 PM start to run 4 1/2 casing to 2755 ft

7:15 PM circulate the hole with Rig mud pump

8:30 PM mix cement Plug Rat Hole then pump 475 sk of cement the fall in with 125 sk ASC then wash up + Release Plug Pump Plug Down with water

9:30 PM circulate cement to surface 1400 # float held Pres chart 2

CHARGE TO: Becker oil corp

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TITLE James Riley

OWNER _____

CEMENT

AMOUNT ORDERED 125 ASC 4" # flo seal

w/FL-160

475 65/35 68 gal 1/4" # Flo seal Pr/sk

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	<u>2 sk</u>	<u>16.65</u> <u>33.30</u>
CHLORIDE	@	_____	_____
ASC	@	<u>125 sk</u>	<u>13.75</u> <u>1718.75</u>
<u>ALW</u>	@	<u>475 sk</u>	<u>10.45</u> <u>4963.75</u>
<u>SALT</u>	@	<u>8 sk</u>	<u>19.20</u> <u>153.60</u>
<u>FLO SEAL</u>	@	<u>150 #</u>	<u>2.00</u> <u>300.00</u>
<u>FL-160</u>	@	<u>38 #</u>	<u>10.65</u> <u>617.70</u>
	@	_____	_____
	@	_____	_____
	@	_____	_____
	@	_____	_____
HANDLING	@	<u>650 sk</u>	<u>1.90</u> <u>1235.00</u>
MILEAGE	@	<u>650 sk</u>	<u>4.5</u> <u>2632.50</u>
TOTAL			<u>11654.60</u>

SERVICE

DEPTH OF JOB 2755 ft

PUMP TRUCK CHARGE _____ 1610.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 6.00 270.00

MANIFOLD @ _____

HEAD RENTAL @ 100.00 100.00

TOTAL 1980.00

PLUG & FLOAT EQUIPMENT

<u>1-4 1/2 Guide shoe</u>	@	<u>150.00</u>	<u>150.00</u>
<u>1-4 1/2 Insert</u>	@	<u>225.00</u>	<u>225.00</u>
<u>3-4 1/2 Turber Cert</u>	@	<u>60.00</u>	<u>180.00</u>
<u>2-4 1/2 Regular Cert</u>	@	<u>45.00</u>	<u>90.00</u>
<u>1-4 1/2 RTUG.</u>	@	<u>55.00</u>	<u>55.00</u>
TOTAL			<u>700.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

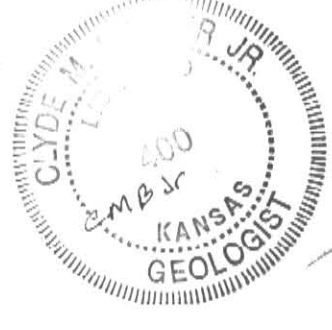
PRINTED NAME _____

Thank you

Kansas BECKER Oil Corp.
 COUNTY FARM WELL NO.
 Hodgeman Eureka 1
 BLOCK SURVEY
 SE NE 1860' FNL, 660' FEL
 SEC. 30 2765
 23S 22W Wellsite Geo. Clyde M Beckers, Jr
 CONTRACTOR Landmark Prg, LLC
 COMMENCED 12/13/07
 COMPLETED TO 12/20/07
 REMARKS lost 3 days at 1806'
 waiting on pump
 ALTITUDE 182385
 PRODUCTION Gas
 CASING RECORD
 8 5/8" set at 284' CMT W/ 175 x Comm
 370cc, 2% gas
 4 1/2" set at 2755.8 CMT W/ 525 x
 140" x 170" 1/4" Flossal
 125' x AGC 1/4" Flossal
 SHOT QUARTS BEIWLLN
 54.17-160
 TIME RATE SCALE: 1/10" - MINUTES
 Kraftbill 450-A 1111 SA, OKI AHCMA 74101 PRINTED IN U.S.A.
 TIME RATE 1/10" SQUARES

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