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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FEB 26 2008

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

2/26/09

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202-1383
Purchaser: High Sierra
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Mallard JV. Inc.
License: 4958

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Pickrell Drilling Co. Inc.

Well Name: Gillam "B" #1
Original Comp. Date: 3/04/1994 Original Total Depth: 4875'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/27/2008	12/29/2007	1/4/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22115-00-01
County: Pratt
SW Sec. 34 Twp. 29 S. R. 15 East West
520' feet from S / N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gillam "B" Well #: 1 (OWWO)
Field Name: Wildcat

Producing Formation: Maquoketa
Elevation: Ground: 1990' Kelly Bushing: 1995'
Total Depth: 4749' Plug Back Total Depth: 4660'
Amount of Surface Pipe Set and Cemented at 275' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmi.

Drilling Fluid Management Plan RENH 10-10-08
(Data must be collected from the Reserve Pit)
Chloride content 80,000 ppm Fluid volume 1000 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Watson #2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp
Title: Vice President of Exploration Date: 2/26/2008

Subscribed and sworn to before me this 26th day of February, 2008.

Notary Public: Brenda K. Fox
Date Commission Expires: 9/11/09

BRENDA K. FOX
Notary Public - State of Kansas
My Appt. Expires 9/11/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Abercrombie Energy, LLC Lease Name: Gillam "B" Well #: 1 (OWWO)
 Sec. 34 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		275'		200 sks	
Production	7 7/8"	5 1/2"		4709'	AA-2	150 sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	4575' - 4578', 4582' - 4591'	1000 gallons 15% MCA 2000 gal 20% NeFe w/ silt suspender	

TUBING RECORD	Size 2 3/8"	Set At 4655'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 2/7/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Abercrombie Energy, LLC

150 N. Main, Suite 801
Wichita, Kansas 67202
(316) 262-1841

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

February 26, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

CONFIDENTIAL

FEB 26 2008

KCC

RE: **GILLAM "B"-1 OWWO**
520' FSL & 660' FWL
Section 34-29S-15W
Pratt County, KS
API#15-151-22115-00-01

To Whom It May Concern:

Enclosed please find a completed ACO-1 for the referenced well. Abercrombie Energy, LLC, operator, is hereby formally requesting that the information on side two of the enclosed form be held confidential for a period of 12 months.

If you should have any questions, please feel free to call.

Respectfully,



Don Beauchamp
Vice President of Exploration
Abercrombie Energy, LLC

Enclosures

Customer <i>Abercrombie Energy</i>	Lease No.	CONSERVATION DIVISION WICHITA, KS		
Lease <i>Gilliam B</i>	Well # <i>1 DWLW0</i>	12-29-07		
Field Order # <i>17535</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4719</i>	County <i>Pratt</i> State <i>Ks.</i>
Type Job <i>CNW-LS</i>	Formation	Legal Description <i>34-295-15W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cost</i>	Acid <i>750SK HAZ</i>	RATE	PRESS	ISIP	
Depth <i>4719</i>	Depth	From	To	Pre Pad <i>1.45 ft³</i>	Max		5 Min.	
Volume <i>112.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4677</i>	Packer Depth	From	To	Flush <i>11000</i>	Gas Volume		Total Load	

Customer Representative <i>Gary Mizak</i>	Station Manager <i>Scotchy</i>	Treater <i>Bobby</i>
Service Units <i>19866 19840 19960 19918</i>		
Driver Names <i>Duke Paul Dale Kyle</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					On location w/ Fleet Capt.
1110					Run 11 1/2" 5" 15.5" Bit-1 Post-234,98
					10, 12, 13, 14, 16 Bit. Shoe 12" ft.
1130					Trucks on location - Hold Safety Meeting
1330					Csg. on Bottom
1345	1100				Hook up to Csg. - Break Ptrl. w/ Rig
1450	350		12	4.0	Mud Flush
1453	400		5	5.0	H2O Spacer
1454	500		47	5.0	Mix Cement @ 15.0#/gal
1509					Release Plug - Clear Pump + Lines
1511	175			6.0	Start Disp.
1520	300		75	5.5	Lift Pressure
1530	1500		110		Plug Down
1535					Plug Rat + Mouse Holes
					Circulation Thru Job
					Job Complete
					Thanks, Bobby

Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

FEB 26 2008

CONSERVATION DIVISION
WICHITA, KS

GILLAM 'B' #1 OWWO

140' S OF C SW SW
Section 34-29S-15W
Pratt County, KS

OPERATOR: Abercrombie Energy, LLC.

CONTRACTOR: Mallard JV, Inc.

RIG #:

JOB #:

PTD: 4875' Old Total Depth

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67201
(316) 262-1841

ELEVATION: 1990' GL
1995' KB

API# 15-151-22115-00-01

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12-26-07	MIRU	Page 1
12-27-07	Preparing to spud.	
12-28-07	1766' - Washing down. Viscosity 32, Weight 9.1. Total Mud \$390.00. (Drilled top plug 0'-35', middle plug 235' - 370', bottom plug 1015' - 1075'.) Spud @ 11:00 a.m. 12-27-07.	
12-29-07	Laying drill pipe. Washed down hole to 4749' RTD. Preparing to run 5 1/2" production casing.	
12-30-07	WOC. Ran 111 jts. 4709' 15.5# 5 1/2" production casing, set @ 4709' w/landing jt. Cemented w/150 sks. AA-2. Cemented rathole and mousehole w/25 sks. each 60/40 Poz. Plug down @ 3:30 p.m. 12-29-07. Job by Basic.	
12-31-07	WOC	
01-01-08	WOC.	
01-02-08	WOC.	
01-03-08	WO completion unit.	
01-04-08	Moving in completion unit. Ran cased hole log 1/3/08. Shut down for weekend.	