

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/25/09

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: EagIwing, LP
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: Petromark Drilling, LLC
License: 33323

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Wellsite Geologist: Bryan Bynog
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/10/07</u>	<u>12/18/07</u>	<u>1/9/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23492 - 00-00
County: Stafford
N/2 NW SW NE Sec. 18 Twp. 22 S. R. 11 East West
1400 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Panning Well #: 6
Field Name: Max

Producing Formation: Arbuckle
Elevation: Ground: 1821 Kelly Bushing: 1827
Total Depth: 3700 Plug Back Total Depth: 3677
Amount of Surface Pipe Set and Cemented at 323 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1681
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 22500 ppm Fluid volume 1000 bbls
Dewatering method used trucking, evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Bob's Hauling Service, In c.
Lease Name: Seifkes #1 SWD License No.: 33729
Quarter NW Sec. 13 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

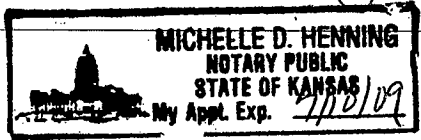
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Bonta
Title: Operations Engineer Date: 2/25/08

Subscribed and sworn to before me this 25th day of February, 2008.

Notary Public: Michelle D. Henning

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
MAR 06 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Panning Well #: 6
 Sec. 18 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity Log,
 Sonic Cement Bond Log and Micro Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached sheet

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	323'	Class A	354	3% cc, 2% gel
production	7-7/8	5-1/2	14	3699'	ASC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3640-42		
2	3620-32	200 gal 15% FE Acid	3620-32
		500 gal 15% FE Acid	3620-32

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3672	0	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1/15/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	TSTM	205		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

3620-32
 3640-42

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ALLIED CEMENTING CO., INC.

31031

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MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>12-11-07</u>	SEC. <u>18</u>	TWP. <u>22</u>	RANGE <u>11W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Panning</u>	WELL # <u>6</u>	LOCATION <u>Ike + Jo's, 1S, 12E, 9S</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petio mark #2

TYPE OF JOB top off Surface

HOLE SIZE 12 1/4" T.D. 328'

CASING SIZE 8 5/8" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 100 #18 MINIMUM 0

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Vess oil

CEMENT AMOUNT ORDERED 150 sk Common, 3%CL

used 30 sk Common, 3%CL

COMMON	<u>30 sk</u>	@	<u>11.10</u>	<u>333.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>1 sk</u>	@	<u>46.60</u>	<u>46.60</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Rick H. HELPER Steve T.

BULK TRUCK # 342 DRIVER Joe D.

BULK TRUCK # DRIVER

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>153 sk</u>	@	<u>1.90</u>	<u>290.70</u>
MILEAGE	<u>153 sk 09</u>		<u>24</u>	<u>330.48</u>
TOTAL				<u>1000.78</u>

REMARKS:
pump 4 BBLs of Cement three 2" rotary hose and fill up cellar - wash up and rig down
used 30 sk Common 3%CL

CHARGE TO: Vess oil

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 30'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 24 @ 6.00 144.00

MANIFOLD @

TOTAL 959.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]
PRINTED NAME Jim Mickie

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

26410

FEB 25 2008

Great Bend

DATE <u>12-18-07</u>	SEC. <u>18</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Farming</u>		WELL # <u>6</u>	LOCATION <u>Dike + Jones 1 south</u>		COUNTY <u>Stafford</u>	STATE <u>Kansas</u>	
OLD OR (NEW) (Circle one)		<u>1 1/2 east</u>					

CONTRACTOR Petromark
 TYPE OF JOB Longstring
 HOLE SIZE 7/8 T.D. 3700'
 CASING SIZE 5 1/2 DEPTH 3701'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.75'
 CEMENT LEFT IN CSG. 20.75'
 PERFS. _____
 DISPLACEMENT 90 BBLs H₂O

OWNER Vess Oil
 CEMENT AMOUNT ORDERED 140 BX ASC
5# Kolseal per BX
500 Gallon WFR II

COMMON	@		
POZMIX	@		
GEL		<u>344</u>	@ <u>16.65</u> <u>4995</u>
CHLORIDE	@		
ASC		<u>140 BX</u>	@ <u>13.75</u> <u>1925.00</u>
WFR II -		<u>500 GAL</u>	@ <u>1.00</u> <u>500.00</u>
KOLSEAL -		<u>700 #</u>	@ <u>.70</u> <u>490.00</u>
SALT		<u>924</u>	@ <u>19.20</u> <u>172.80</u>

EQUIPMENT
U.B.
 PUMP TRUCK CEMENTER J.D. Drilling
 # 120 HELPER Rick Heine
 BULK TRUCK
 # 342 DRIVER Kevin Weighous
 BULK TRUCK
 # _____ DRIVER _____

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HAWKING 180 BX @ 1.90 342.00
 MILEAGE 180 mi @ 2.15 387.00
 CONSERVATION DIVISION WICHITA, KS 180 mi @ 2.15 387.00
 TOTAL 3868.55

REMARKS:

Ran 5 1/2 casing to Bottom, pump ball + circulate with aig mud. Pump 500 GAL WFR II down casing. Shut down plug rat hole with 15 BX. Hook Back to casing & mixed 125 BX ASC. Shut down wash up pump & lines. Drop 5 1/2 latch down plug. Hook Back to casing & displace with 90 BBL fresh H₂O float did hold.

CHARGE TO: Vess Oil Corporation
 STREET 1700 Waterfront PKWY BLDG 500
 CITY Wichita STATE Kansas ZIP 67206

SERVICE

DEPTH OF JOB	<u>3701'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE		<u>24</u>	@ <u>6.00</u> <u>144.00</u>
MANIFOLD	@		
Head rental	@	<u>100.00</u>	<u>100.00</u>
Rotating head	@	<u>100.00</u>	<u>100.00</u>

TOTAL 1954.00

PLUG & FLOAT EQUIPMENT

<u>5 1/2"</u>			
float shoe	@	<u>470.00</u>	<u>470.00</u>
012 Centralizers	@	<u>50.00</u>	<u>600.00</u>
2 Baskets	@	<u>165.00</u>	<u>330.00</u>
1 Latchdown plug	@	<u>410.00</u>	<u>410.00</u>

TOTAL 1810.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Casey Coats

SIGNATURE X Casey Coats
 PRINTED NAME

Shubert

VESS OIL CORPORATION

February 25, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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Re: API #15-185-23492
Panning #6
N/2 NW SW NE
Sec. 18-22S-11W
Stafford County, KS

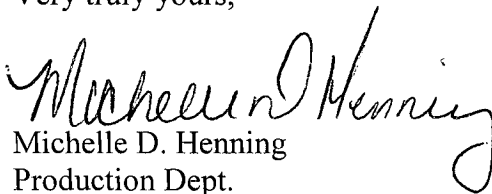
Gentlemen:

Enclosed is the completed ACO-1 and attachments for the Panning #6.

We are requesting that the information on this ACO-1 be held confidential for twelve (12) months.

If you have any questions please contact our office.

Very truly yours,


Michelle D. Henning
Production Dept.

/mdh

Enclosures

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CONSERVATION DIVISION
WICHITA, KS

ATTACHMENT TO ACO-1

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Panning # 6
 1400'FNL, 2310'FEL
 Sec. 18-22S-11W
 Stafford County, KS

SAMPLE TOPS	PANNING #6	LOG TOPS
OREAD	2906 -1079	2910 - 1083
HEEBNER	3091 -1264	3092 - 1265
BROWN LIME	3223 -1396	3226 - 1399
LANSING	3246 -1419	3249 - 1422
LANSING F	3316 -1489	
LANSING J	34`8 -1591	
B/KC	3477 -1651	3480 - 1653
CONGLOMERATE		
VIOLA	3519 -1693	3524 - 1697
SIMPSON		3567 - 1740
SIMPSON SAND		3589 - 1762
ARBUCKLE	3614 -1787	3618 - 1791
RTD		
LTD		3700 -1883

DST #1 3285-3340 Zone: L/KC C, F ZONE
 Times: 30-45-45-60
 1st open: FAIR 1" BLDG TO 3"
 2nd open FAIR 1" BLDG TO 4"
 Rec.: 110' GIP, 70' GCM(15-G, 4-W, 81-M W/ OIL SPECKS)
 IHP: 1560 FHP: 1543
 IFP: 26-40 FFP: 47-60
 ISIP: 604 FSIP: 568 TEMP: 93

DST #2 3616-3624 Zone: ARBUCKLE ZONE
 Times: 30-45-45-60
 1st open: STRONG, BTM OF BKT 1 MIN
 2nd open STRONG, BTM OF BKT 2 MIN. GTS 5 MIN, GAUGE 3 MCF(BURN)
 Rec.: 940' CGO(20-G, 80-O) 41 GRAVITY, 160' SLMCGO(5-M, 35-G, 60-O)
 IHP: 1749 FHP: 1717
 IFP: 115-226 FFP: 253-362
 ISIP: 712 FSP: 669 TEMP: 110

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DST #3 3626-3632 Zone: ARBUCKLE ZONE

Times: 30-45-45-60

1st open: STRONG, BTM OF BKT 3 MIN

2nd open STRONG, btm bkt 4 min, GTS 35 MIN, GAUGE TSTM

Rec.: 230' CGO(25-G, 75-O) 40 GRAVITY, 90' MCGO(2-W, 10-M, 25-G, 63-O)

30' G& OCWM(25-G, 15-O, 15-W, 40-M) 16000 CL CLOSE TO ARB , MUD
14100 CL

IHP: 1727

FHP: 1700

IFP: 33-91

FFP: 93-142

ISIP: 840

FSP: 846

TEMP: 107

PI

DST #4 3636-3646 Zone: ARBUCKLE ZONE

Times: 30-45-45-60

1st open: STRONG, BTM OF BKT 30 SEC

2nd open STRONG, BTM BKT 30 SEC, GTS 2 MIN, GAUGE 8-10 MCF

Rec.: 1830' CGO& O & GCMW 37 gravity, 180' GOCW(20-G, 5-O, 75-W) 20000 CL

IHP: 1762

FHP: 1734

IFP: 141-457

FFP: 481-712

ISIP: 948

FSP: 953

TEMP: 113

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