

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL 2-1-09

Operator: License # 3988
Name: Slawson Exploration Co., Inc.
Address: 204 N Robinson, Ste 2300
OKC OK 73102
City/State/Zip: _____
Purchaser: _____
Operator Contact Person: Steve Slawson
Phone: (405) 232 0201
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Steve Miller

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

1/16/07 1/26/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101 21994 0000
County: Lane
NE NE SE Sec. 29 Twp. 18 S. R. 29 ☐ East ☒ West
2300 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McWhirter AJ Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2819 Kelly Bushing: _____
Total Depth: 4730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 269' @ 284' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANA-11-17-08
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 6000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Op # 001 Date: 2/7/07
Subscribed and sworn to before me this 1 day of Feb
Notary Public: John D. Paz
Date Commission Expires: 12/18/08

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED

FEB 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Slawson Exploration Co., Inc. Lease Name: MCWhirter AJ Well #: 1
 Sec. 29 Twp. 18 S. R. 29 ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

CNL-CDL, DIL-SP-GR

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

Anh 2162 +667 B/Anh 2188 +641

Wab 3523 -694 Hbn 3929 -1100

Lns 3971 -1142 Muncie Creek 4145 -1316

Stk 4253 -1424 BKC 4333 -1504

Marmaton 4370 -1541 Pawnee 4451-1622

Uck 4492 -1663 Ft Scott 4502 -1673

LCK 4525 -1696 Johnson 4569 -1740

Mississippi 4680 1851

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12-1/4	8-5/8	23#	284	Common	200	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

2-1-08
09

February 1, 2007

State Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202

KCC
FEB 01 2007
CONFIDENTIAL

Re: MCWHIRTER AJ #1
Lane Co., Kansas
API# 15-101-21994

Gentlemen;

Enclosed please find an ACO-1, CP-4 and applicable attachments for the above referenced well. We hereby request this data be held confidential for 24 months as allowed by the KCC. Please do not hesitate to call me at the number below if you have any questions.

Sincerely,



Steve Slawson
Operations Manager

cc: Mary Powell

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

25102

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY, KS

DATE 1-17-07	SEC. 29	TWP. 18S	RANGE 29W	CALLED OUT	ON LOCATION 8:30AM	JOB START 10:00AM	JOB FINISH 10:30AM
mcw/inter LEASE AJ	WELL # 1	LOCATION Dighton Sw. (Gase Rd)				COUNTY Lane	STATE KS
OLD OR <u>NEW</u> (Circle one)			25-112 E N'W				

CONTRACTOR Berardo #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 289'

CASING SIZE 8 5/8 DEPTH 284'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 17.1 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzzy

102 HELPER Jarrod

BULK TRUCK

377 DRIVER Mike

BULK TRUCK

DRIVER

REMARKS:

cement did circulate

Plug down @ 10:20 AM

Thanks Fuzzzy + crew

CHARGE TO: Slawson Exploration

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONFIDENTIAL

SIGNATURE M. B. Johnson

OWNER Same

CEMENT

AMOUNT ORDERED 200 com

370 cc 290 gel

COMMON	<u>200</u>	@	<u>12.20</u>	<u>2440.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.20</u>	<u>326.20</u>
ASC		@		

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION

WICHITA, KS

HANDLING 211 @ 1.90 400.90

MILEAGE .09 x 5 km 759.60

TOTAL 1

SERVICE

DEPTH OF JOB	<u>284'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD + head	@		<u>100.00</u>

TOTAL 1155.00

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@		
<u>2 8 5/8 Centralizers</u>	@	<u>55.00</u>	<u>110.00</u>
<u>1 8 5/8 Baffle Plate</u>	@	<u>45.00</u>	<u>45.00</u>

TOTAL 205.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 03 2008

CONSERVATION DIVISION
WICHITA, KS

26427

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>1-27-07</u>	SEC. <u>29</u>	TWP. <u>18</u>	RANGE <u>29</u>	CALLED OUT <input checked="" type="checkbox"/>	ON LOCATION <u>1:00 AM</u>	JOB START <u>8:15 am</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>McWhorter</u>	WELL # <u>1</u>	LOCATION <u>Dighton Sweet, 2 south</u>			COUNTY <u>Lane</u>	STATE <u>Ka</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1/2 east</u>				

CONTRACTOR <u>Beredco</u>	
TYPE OF JOB <u>Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4730'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>5"</u>	DEPTH <u>2160'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

<u>U.B.</u>	
PUMP TRUCK	CEMENTER <u>J.D.</u>
# <u>181</u>	HELPER <u>Jim</u>
BULK TRUCK	
# <u>357</u>	DRIVER <u>Don</u>
BULK TRUCK	
#	DRIVER <u>David J.</u>

REMARKS:

Mixed 1st plug with 224 P. truck, split Box went out. (wait on P. truck, Great Bend)

<u>1st</u>	<u>- 2160'</u>	<u>- 50 AX</u>
<u>2nd</u>	<u>- 1380'</u>	<u>- 80 AX</u>
<u>3rd</u>	<u>- 720'</u>	<u>- 40 AX</u>
<u>4th</u>	<u>- 300'</u>	<u>- 50 AX</u>
<u>5th</u>	<u>- 60'</u>	<u>- 20 AX</u>
<u>15 AX in rat hole.</u>		

CHARGE TO:	<u>Slawson Exploration Co. Inc.</u>
STREET	<u>204 N Robinson Ste 2300</u>
CITY	<u>Okla City</u>
STATE	<u>OK</u>
ZIP	<u>73102</u>

OWNER Slawson Expl. Co. Inc

CEMENT
AMOUNT ORDERED 265 px 60/40
670 Gel 1/4 # flo seal per ax.

COMMON	<u>159 ax.</u>	@	<u>12.20</u>	<u>1939.80</u>
POZMIX	<u>106 ax.</u>	@	<u>6.10</u>	<u>646.60</u>
GEL	<u>14 ax.</u>	@	<u>16.65</u>	<u>233.10</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 66 #</u>		@	<u>2.00</u>	<u>132.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>281 ax.</u>	@	<u>1.90</u>	<u>533.90</u>
MILEAGE	<u>281 ax. 09</u>	<u>40</u>		<u>1011.60</u>
TOTAL				<u>4497.00</u>

SERVICE

DEPTH OF JOB	<u>2160'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1195.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE

M. B. Fabian

PRINTED NAME

Thank you!