

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2/20/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: SemKan, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/27/08	12/31/08	1/24/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21541-0000
County: Hodgeman
SE NW SE Sec. 36 Twp. 23 S. R. 22 East West
1650 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Herrmann Well #: 1

Field Name: Saw Log Creek
Producing Formation: Florence
Elevation: Ground: 2274' Kelly Bushing: 2281'
Total Depth: 2660' Plug Back Total Depth: 2657'
Amount of Surface Pipe Set and Cemented at 243 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If alternate II completion, cement circulated from 2657
feet depth to surface w/ 550 _____ sx cmt.

Drilling Fluid Management Plan *AP II 11 28 08*
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 340 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONFIDENTIAL
FEB 20 2008
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 2008

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Clyde M. Becker Jr*
Title: *President* Date: *2/19/08*
Subscribed and sworn to before me this *19th* day of *February*
2008
Notary Public: *Carmella L. Miller*
Date Commission Expires: *1/25/10*

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UNC Distribution

Operator Name: Becker Oil Corporation Lease Name: Herrmann Well #: 1
 Sec. 36 Twp. 23 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/FDC w/ PE, CBL w/ GR

CONFIDENTIAL
FEB 20 2008
KCC

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Dakota	440'	(+1841)
Cedar Hill SS	830'	(+1451)
Stone Corral Anhydrite	1358'	(+923)
Wellington Group	1815'	(+466)
Chase Group	2325'	(-44)
Krider	2355'	(-74)
Lower Krider	2388'	(-107)
Winfield	2418'	(-137)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	243' KB	common	175	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5#	2657' KB	Lite	410	1/4#flo-seal,6%gel
					ASC	125	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	rathole	Lite	15	1/4# Flo-seal, 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Florence 2608-2616'	1000 gals. 15% double Fe	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumend Production, SWD or Emhc.		Producing Method			
213/08		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	185	13		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ACO-1 Page 3
Becker Oil Corporation
#1 Herrmann
SE/4 NW/4 SE/4Sec. 36-23S-22W
Hodgeman County, Kansas

CONFIDENTIAL
FEB 20 2008
KCC

Formation Tops Cont.

Towanda	2488 (-207)
Ft. Riley	2545 (-264)
Florence	2592 (-311)
Wreford	2641 (-360)
TD(Drlr.)	2660 (-379)
TD(Log)	2652 (-371)

DST #1 2334-98 (Upper and Lower Krider), times 20/30/60/90, IF: strong blow
immed., FF: GTS 5 min, built to 61 MCF, stab., rec. 24' mud, IHP 1277#, IF: 52-54#, ISIP
588#, FFP 52-92#, FSIP 590#, FHP 1158.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2008
CONSERVATION DIVISION
WICHITA, KS

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. BOX 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
FAX (580) 765-1746

CONFIDENTIAL
FEB 20 2008
KCC

February 20, 2008

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 2008

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
130 S. Market - Room 2078
Wichita, Kansas 67202

Re: Herrmann #1
SE/4NW/4SE/4 Sec. 36-T23S-R22W
Hodgeman County, Kansas

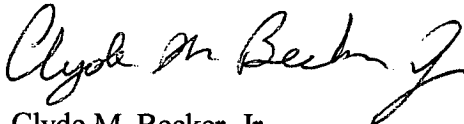
Gentlemen:

Enclosed are an original and two copies of a Well Completion Form with the required logs, reports and cementing tickets for the above-captioned well.

We ask that you please hold the information contained on side two confidential for 12 months.

Thank you.

Yours truly,



Clyde M. Becker, Jr.

CMB/cm

Enclosures

ALLIED CEMENTING CO., INC.

26405

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

FEB 20 2008

KCC

DATE <i>12-8-07</i>	SEC. <i>36</i>	TWP. <i>23</i>	RANGE <i>22</i>	CALLED OUT <i>7:00 AM</i>	ON LOCATION <i>10:00 AM</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>12:00 NOON</i>
LEASE <i>Hergmann</i>		WELL # <i>1</i>	LOCATION <i>Hanston 7 south, 2 east</i>		COUNTY <i>Hodgeman</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<i>south into</i>					

CONTRACTOR *Landmark*
 TYPE OF JOB *Longstring*
 HOLE SIZE *7 7/8* T.D. *2661'*
 CASING SIZE *4 1/2* DEPTH *2642'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1400** MINIMUM
 MEAS. LINE SHOE JOINT *x10.54*
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *41.8 BBLs H²⁰*

OWNER *Becker Oil Corp*
 CEMENT
 AMOUNT ORDERED *425 ex 65/35 6% gel*
1/4" flo seal 125 ex ASC 1/4" flo seal
with FL-160
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL *2AL* @ *16.65* *3330*
 CHLORIDE _____ @ _____
 ASC *125 AL* @ *13.75* *1718.75*
*Flo Seal 138** @ *2.00* *276.00*
SALT 8AL @ *19.20* *153.60*
FL 160 58AL @ *10.65* *617.70*
ACW 425 AL @ *10.45* *4441.25*
 _____ @ _____
 _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____
 _____ @ _____
 FEB 22 2008 *596.44* @ *1.80* *1132.40*
 MILEAGE *596.04 09* *45* *2413.80*
 CONSERVATION DIVISION WICHITA, KS
 TOTAL *10786.80*

EQUIPMENT

H.B.
 PUMP TRUCK CEMENTER *J.D. Drilling*
 #181 HELPER *Steve Turkey*
 BULK TRUCK
 #344 DRIVER *Jim Dickson*
 BULK TRUCK
 #342 DRIVER *Joe Dammelshon*

REMARKS:

*Ran 4 1/2 casing to bottom, circulate with rig mud. Hook up & plug rat hole with 15 ex, mixed 410 ex 65/35 6% gel followed with 125 ex ASC 1/4" flo seal down 4 1/2 casing. Shut down, wash lines out. Hook back to casing & change valves over & release 4 1/2 rubber plug. Display with 41.8 BBLs fresh H²⁰ float did - hold. 1400**

SERVICE

DEPTH OF JOB *2642'*
 PUMP TRUCK CHARGE *1610.00*
 EXTRA FOOTAGE _____ @ _____
 MILEAGE *45* @ *6.00* *270.00*
 MANIFOLD _____ @ _____
 Head rental _____ @ *100.00* *100.00*
 _____ @ _____
 TOTAL *1980.00*

CHARGE TO: *Becker Oil Corp*
 STREET *P.O. Box 1150*
 CITY *Ponca City* STATE *Oklahoma* ZIP *74602*

PLUG & FLOAT EQUIPMENT

4 1/2
Guide shoe @ *150.00* *150.00*
Longest @ *225.00* *225.00*
6. turbo centralizers @ *60.00* *360.00*
6. Centralizers @ *45.00* *270.00*
1. Rubber plug @ *55.00* *55.00*
 TOTAL *1060.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature]
 PRINTED NAME

Thank you!

