# ORIGINAL

#### KANSAS CORPORATION COMMISSION \_\_\_\_ OIL & GAS CONSERVATION DIVISION

FEB 2 0 2007

RECEIVED

Form ACO-1 September 1999 Form Must Be Typed

#### WELL COMPLETION FORM CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASINCHITA KS

Name. Layne Energy Operating, LLC  Address: 1900 Shawnee Mission Parkway  Courty State/Zp, Mission Woods, KS 66205  Purchaser: Operator Contact Person. M. B. Natrass  Operator Contact Person. M. B. Natrass  Profice of State Sta	Operator: License # 33365	API No. 15 - 205-26969 - 00 - 53
Address: 1900 Shawnee Mission Parkway City/State/Zip, Mission Woods, KS 66205 Prop. 30 S. R. 14  East   West 276	Name: Layne Energy Operating, LLC	
Signature   Sign		
Section   Footages   Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages Calculated from Nearrest Outside Section   Footages   Near New		
Contractor Name   McPierson Drilling   Corcio and Name   Nearest Outside Section Corner: (circio and Name		1808 feet from E / (Gircle one) Line of Section
Prone: (913		
Contractor: Name McPherson Drilling  License: 5675  Wellskie Geologist: Designate Type of Completion:		
Weltste Geologist:  Weltste Geologist:  Designate Type of Completion:  V New Well Re-Entry Workover Oil SWD SIOW Temp Abd.  V Gas ENHR V SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Into as follows:  Operator:  Well Name:  Despening Re-perf. Corn. to Enhr./SWD Plug Back Total Depth:  Despening Re-perf. Corn. to Enhr./SWD Plug Back Depth Docket No.  Other (SWD or Enhr.?) Docket	, , , , , , , , , , , , , , , , , , , ,	Lease Name: Fortner Well #: 14-9
Wellsite Geologist:  Designate Type of Completion:		Field Name: Cherokee Basin Coal Area
Designate Type of Completion:    V New Well	Wellsite Geologist:	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-pert. Conv. to Entr./SWD Plug Back Plug Back Total Depth Despening Re-pert. Ocom. to Entr./SWD Plug Back Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No.  Other (SWD or Entr.?) Docket No.  Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of the season of side woof this form will be held confidential for a period of 12 months if requested in writing and aburd with the firm (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Lat CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Subscribed and sworn to before me this 19 day of 12 MONTH Date:  Virieline Log Received Geologist Report Received UIC Distribution  Total Depth: 1487 Plug Back Total Depth: Multiple Stage Cementing Collar Used?  If Alternate II completion 1477  Amount of Surface Pips Set and Cemented at 40  Feet Multiple Stage Cementing Collar Used?  If Alternate II completion Completion 1477  Feet Multiple Stage Cementing Collar Used?  If Alternate II completion Completion 1477  Feet Multiple Stage Cementing Collar Used?  If Alternate II completion 1477  Feet Multiple Stage Cementing Collar Used?  Total Depth: 1477  Amount of Surface Pips Set and Cemented at 40  Feet Multiple Stage Cementing Collar Used?  Feet Multiple Stage Cementing Collar Used?  Feet Multiple Stage Cementing Collar Used?  Feet Multiple Stage Cementing Collar U	•	
Amount of Surface Pipe Set and Cemented at 40 Feet    Seas		·
Multiple Stage Cementing Collar Used?	·	
If Norkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. D	✓ Gas ENHR ✓ SIGW	
If Norkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. D	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Operator:		
Driginal Comp. Date:Original Total Depth:	Operator:	
Original Comp. Date:Original Total Depth:	Well Name:	
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite:  Operator Name: Lease Name: Le	Original Comp. Date: Original Total Depth:	
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  10/19/2006  Docket No.  Docket No.  10/19/2006  Spud Date or Recompletion Date  Subard Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  MS  **CC Office Use ONLY**  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution		
Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  10/19/2006 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	Commingled Docket No	
Lease Name: License No.:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
10/19/2006   10/23/2006   Date Reached TD   Date Place or Recompletion Date or Recompletion Date   Quarter   Sec.   Twp.   S. R.   East   West   County:   Docket No.:      INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.    All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.    KCC Office Use ONLY	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD   Date Recompletion Date   Date Recompletion Date   Completion Date   County: Docket No.:	10/10/2006 10/23/2006	Lease Name: License No.:
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Signature:   MS   Addition   Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: Agent  Date: 2/19/2007  Letter of Confidentiality Attached  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulations and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Title: Agent  Date: 2/19/2007  Letter of Confidentiality Attached  If Denied, Yes Date:	Signature: MR Hatton	KCC Office Use ONLY
Subscribed and sworn to before me this	, ,	V
Wireline Log Received  Geologist Report Received  UIC Distribution	1 Cr	
Notary Public Geologist Report Received  UIC Distribution	Subscribed and sworn to before me this 19 day of 1900000	
Notary Public UIC Distribution UIC Distribution	20 01	
12 28/10	Notary Public Notary Notary Public Notary Public Notary No	
Date Commission Expires: 12 1641/1	Date Commission Expires: 12 28 09	

NOTARY PUBLIC - State Of Kansas BROOKE C. MAXFIELD My Appt. Exp. 12 23()

j			Side	Two				
, , , 1 av	ne Energy Oper	ating IIC		F	ortner		14-	a
Operator Name: Lay			Lease N				Well #:	
Sec. 9 Twp. 30	S. R. <u>14</u>	_	County:	Wilson				
tested, time tool open temperature, fluid rec	and closed, flowing and closed, and flow rate	and base of formations page and shut-in pressures as if gas to surface test, final geological well site	, whether shu along with fin	ut-in pres	sure reached	d static level, hydr	ostatic pressui	es, bottom h
Drill Stem Tests Taker		☐ Yes 📝 No		<b>√</b> Log	g Forma	tion (Top), Depth	and Datum	Sam
(Attach Additional Samples Sent to Geo	·	☐ Yes 🗸 No		Name			Тор	Date
Cores Taken	logical Survey	Yes No		Pawne	ee Lime		952 GL	48
Electric Log Run (Submit Copy)		□ Vos □ No		Excell	o Shale		1058 GL	-58
List All E. Logs Run:		WCO		V Sha	le		1129 GL	-129
Compensated De	ensity Neutron	12 - Chair	1215	Minera	al Coal		1169 GL	-169
Dual Induction		FEB DEN	11000	Missis	ssippian		1378 GL	-378
				✓ New		ation ata		
Purpose of String	Size Hole	Report all strings set-	Weigh	nt	Setting	Type of	# Sacjs	Type and
Surface	Drilled 11	Set (In O.D.) 8.65	Lbs. / F		Depth 10'	Class A	Used 8	Type 1 c
Casing	6.75	4.5	10.5	-	1477'	Thick Set	155	
		ADDITIONA	L CEMENTING	G / SQUE	EZE RECOR	D		
Purpose:  Perforate	Depth Top Bottom	Type of Cement	#Sacks L	Jsed		Type and	Percent Additives	<b>)</b>
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot		ION RECORD - Bridge Plu				acture, Shot, Cemer		rd
	SI-waiting on co	Footage of Each Interval Pe	enorated			Amount and Kind of M	•	EIVED
								2 0 2007
							CONSERVA	TION DIVISIO
							WiC	IITA, KS
TUBING RECORD	Síze	Set At	Packer At		Liner Run	Yes 🗸 No	•	
Date of First, Resumerd		Enhr. Producing Me		Flowing	Pump	ing Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Į.	Bbls. (	Gas-Oil Ratio	G
L			<u>-</u>			erval		

FEB 2 0 2007

#### **Daily Well Work Report**

**FORTNER 14-9** 10/19/2006

CONSERVATION DIVISION WICHITA, KS

**Well Location:** WILSON KS

30S-14E-9 SE SW 876FSL / 1808FWL **Cost Center Lease Number**  G01015300300 G010153

**Property Code API Number** 

KSSY30S14E0914 15-205-26969

**Spud Date RDMO Date** First Compl **First Prod EFM Install** CygnetID 10/19/2006 10/23/2006

PBTD Sf Csg Depth Pr Csg Depth TD **Pump Seat Depth** Tbg Size Csq Size 40 1487 1477 1477

Reported By JES

Rig Number 1

**Date** 

10/19/2006

Taken By **KRD** 

**Down Time** 

MIRU McPherson drilling rig, drilled 11" hole 40'deep. Rih w/2 jts 8-5/8" surface casing. Mixed 8 sxs type 1CONFIDENTIAL cement, dumped dn the backside. SDFN.

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	<u> 16433</u>
LOCATION ELVERA	
FOREMAN RICK LEOFE	ep

### TREATMENT REPORT & FIELD TICKET

DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COL  10-24-06 4758 FORTMER 14-9  CUSTOMER  LAYNE FRESS  MAILING ADDRESS  MAILING ADDRESS  TONES  TRUCK # DRIVER TRUCK # DRI  TRUCK # DRI	
TRUCK# DRIVER TRUCK# DRI  MAILING ADDRESS  JONES 160  OTHER  STATE ZIP CODE  Sycamore  K5  JOHN TYPE Longstring HOLE SIZE 63/4" HOLE DEPTH 1487 CASING SIZE & WEIGHT 41/4" 10.5"  CASING DEPTH 1477 DRILL PIPE  TUBING  OTHER  SLURRY WEIGHT 13.2" SLURRY VOL 48 Bb1  DISPLACEMENT 23.5 Bb1  DISPLACEMENT PSI 700  REMARKS: Safety meeting - Rig up to 41/2" CASING. BROKE (VOLVAtion u) 35 Bb1  Fresh Light. Rup 4 512.5 gentlush, 5 Bb1 Aresh Light Spate, 1 512  metasilicate preflush, 13 Bb1 dipe water Mixed Spate, 1 512  metasilicate preflush, 13 Bb1 dipe water Mixed Spate, 1 512  Cement w) 10 to 100 BT  Cement w	UNTY
CUSTOMER  Layne Fregy  MAILING ADDRESS  JOHN 160  STATE  ZIP CODE  SYCAMORE  K 5  JOB TYPE Langstring  HOLE SIZE 631/"  HOLE DEPTH 1487  CASING SIZE & WEIGHT 41/k" 10.5"  CASING DEPTH 1477  DRILL PIPE  TUBING  OTHER  SLURRY WEIGHT 13.2"  SLURRY VOL 41 Bb1  WATER gal/sk 8.0  CEMENT LEFT In CASING O'  MATER  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT In CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING SIZE & WEIGHT 41/k" 10.5°  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING SIZE & WEIGHT 41/k" 10.5°  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING SIZE & WEIGHT 41/k" 10.5°  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING O'  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING SIZE & WEIGHT 41/k" 10.5°  RATE  REMARKS: Safety meeting Ray to 41/2"  CEMENT LEFT IN CASING SIZE & W	sen
MAILING ADDRESS  P.D. Box 160  STATE ZIP CODE  Sycamole K5  IOB TYPE langstring HOLE SIZE 63/4" HOLE DEPTH 1487 CASING SIZE & WEIGHT 41/2" 10.5"  CASING DEPTH 1477 DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.2" SLURRY VOL 48 Bb WATER gallsk 8.0 CEMENT LEFT in CASING O' DISPLACEMENT 23.5 Bb) DISPLACEMENT PSI 7000 EMPSI 1200 RATE  REMARKS: Safety meeting - Rig up to 41/2" casing. Broak (viculation w) 35 Bb)  Fresh water plush. Sab dye water Mixed Space 154  metasilicate pre-flush. 13 Bb) dye water Mixed Space 154  company w) 10 " Kol-sca) College Water Mixed Space 250 PSI  Bump plus to 1200 PSI water Silvery to pit. Job complete. Rig days. KANSAS CORPORATION C  FEB 2 0 20  "Thank You"	WED.
STATE ZIP CODE  STATE ZIP CODE  SYCAMORE  LS  OBTYPE langstring  HOLE SIZE 6/4"  HOLE DEPTH 1477  DRILL PIPE  TUBING  OTHER  SLURRY WEIGHT 13.2"  SLURRY VOL 48 Bb)  WATER gallsk 8.0  CEMENT LEFT in CASING 0'  DISPLACEMENT 23.5 Bb)  DISPLACEMENT PSI 700  RATE  REMARKS: Safety meeting - Rig up to 472"  COSING. BROOK (VICUlation w/35 Bb)  Fresh Lister. Rung 4 sus ger-flush, 5 Bb) fresh water Space, 1 sk  metasilicate pre-flush, 13 Bb) dye water. Mixed Space, 1 sk  compart w/10" Kol-sca)  Bump plus to 1200 BT wait 2 mounts. Colore pressure floot how. Can composite VEI  Cetwos to surface = 8 Rb) stury to pit. Job complek. Rig down.  KANSAS CORPORATION OF FEB 20 20  "Thank You"  Thank You"	IVER
STATE ZIP CODE  Sycamore K5  DOB TYPE longstring Hole size 63/4" Hole Depth 1487 Casing size & Weight 41/2" 10.5"  CASING DEPTH 1477 DRILL PIPE TUBING OTHER  CHURRY WEIGHT 13.2" SLURRY VOL 48 Bb1 WATER gallsk 8.0 CEMENT LEFT In CASING O'  DISPLACEMENT 23.5 Bb1 DISPLACEMENT PSI 700 MEPSI 7200 RATE  DISPLACEMENT 23.5 Bb1 DISPLACEMENT PSI 700 MEPSI 7200 RATE  DISPLACEMENT WATER GALLSK 8.0 CEMENT LEFT IN CASING O'  DISPLACEMENT PSI 700 RATE  DISPLACEMENT PSI 700 MEPSI 7200 RATE  DISPLACEMENT WAS GELFLUSH, 5 Bb1 Fresh water space, 1 st  Material Size of the Company of the co	
Sycamole K5  IOB TYPE longstring HOLE SIZE 63/4" HOLE DEPTH 1487 CASING SIZE & WEIGHT 41/2" 10.5%  CASING DEPTH 1477 DRILL PIPE TUBING OTHER  SILURRY WEIGHT 13.2" SLURRY VOL 48 Bb1 WATER gal/sk 8.0 CEMENT LEFT IN CASING O'  DISPLACEMENT 23.5 Bb1 DISPLACEMENT PSI 700 PSI /200 RATE  DISPLACEMENT 23.5 Bb1 DISPLACEMENT PSI 700 PSI /200 RATE  DISPLACEMENT 23.5 Bb1 DISPLACEMENT PSI 700 PSI /200 RATE  DISPLACEMENT 23.5 Bb1 DISPLACEMENT PSI 700 PSI /200 RATE  DISPLACEMENT 23.5 Bb1 DISPLACEMENT PSI 700 PSI /200	1.E.IL
HOLE DEPTH 1477 DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13.2 SLURRY VOL 48 Bb1 WATER gal/sk 8.0 CEMENT LEFT IN CASING O'  SIEDRACEMENT 23.5 Bb1 DISPLACEMENT PSI 700 SEPSI 1200 RATE  REMARKS: Safety meeting - Rig up to 412" Casing. Broak (wouldtien u) 35 Bb1  Fresh water fresh set yet set get lush, 5 Bb1 fresh water space, 1 sk  metasilicate pe-flush, 13 Bb1 dye water. Mixel 155 sks thickset  common w) 10 to 60-sca) selfus @ 13.2 selfus. washout pump those, release  plus. Displace w/23.5 Bb1 fresh water. Final pump pressure 700 PSI  Bump plus to 1200 PSI wait 2 mounts. release ressure, 1 but held. Cand composition of  retwos to surface = 8 Rb1 slury to pit. Job complek. Rig down. KANSAS CORPORATION C	70 0
CEMENT 1477 DRILL PIPE TUBING OTHER  SLURRY WEIGHT 13,2 SLURRY VOL 48 Bb1 WATER Gall'SK 8.0 CEMENT LEFT IN CASING O'  DISPLACEMENT 23 Bb1 DISPLACEMENT PSI 700 BERPSI 1200 RATE  SEMARKS: Safety meeting - Rig up to 472" Cassing. Broak (sculation w/35 Bb1  Fresh Light. Runp 4 sks gel-flush, 5 Bb) Fresh water space, 1 sk  metasilicate pre-flush, 13 Bb1 dye water. Mixel 155 sks thickset  coment w/10 to kol-sca) and w/2 and all water. Final pump those, release  plus. Displace w/23.5 Bb) frosh water. Final pump pressure 700 PSI.  Bump plus to 1200 PSI wait 2 mounts. release ressure. That here. Cand composite the composite for the composite f	W
SLURRY WEIGHT 13.2 SLURRY VOL 48 Bb1 WATER gallsk 8.0 CEMENT LEFT In CASING 0' DISPLACEMENT 23.5 Bb1 DISPLACEMENT PSI 700 BPSI 1200 RATE  SEMARKS: Safety meeting. Rig up to 472" casing. Break (wouldtien u/35 Bb1)  Fresh Light. Ring 4 six gelflush, 5 Bb1 firsh water space, 1 six  metasilicate pre-flush, 13 Bb1 dive water. Mixed 155 six thickset  comord w/10 tol-sca) and/six Q 13.2 and/six. washout pump three, release  plus. Displace w/23.5 Bb1 firsh water. Final pump pressure 700 PSI.  Bump plug to 1200 PSI wait 2 mounts. release pressure, flust held. Cond competitives  returns to surface = 8 Bb1 sturry to pit. Job complek, Rig down. KANSAS CORPORATION C	
SEMARKS: Safety meeting. Rig up to 472" casing. Break circulation u/35 Bb1  Fresh water. Ring 4 sks getflush, 5 Bb) fresh water space, 1 sk  metasilicate pre-flush, 13 Bb) due water. Mixed 155 sks thickset  coment w/10 Kol-sca) and w @ 13,2 and leak. washout pump those, release  plus. Displace w/23.5 Bb) fresh water. Final pump pressure 700 PSI.  Bump plus to 1200 PSI wait 2 minutes. release pressure, that held. Coad composition of returns to surface = 8 Rb) slury to pit. Job complete. Rig down. Kansas corporation of FEB 20-20	
FEB 20 20  "Thank You"  Fresh safety meeting - Rig up to 472" casing. Broak (icculation w/35 Bb)  fresh water. Rump 4 sks get-flush, 5 Bb) fresh water space, / sk  metasilicate pre-flush, 13 Bb) due water. Mixed 155 sks thickset  coment w/10 to 10-scal) and/sk @ 13.2 to anglese. washout pump three, release  plus. Displace w/23.5 Bb) fresh water. Final pump pressure 700 PSI.  Bump plus to 1200 PSI wait 2 minutes. release pressure, flust held. Good composite VEI  returns to surface = 8 Rb) slurry to pit. Job complete. Rig down. KANSAS CORPORATION C	
Fresh water. Rump 4 sks get-flush, 5 Bb) fresh water space, 1 sk metasilicate pre-flush, 13 Bb) due water. Mixed 155 sks thickset commont w) 10 th Kol-sca) and/sk @ 13.2 th and/ske. washout pump those, release plus. Displace w/23.5 Bb) fresh water. Final pump pressure 700 PSI.  Bump plus to 1200 PSI wait 2 minutes. release pressure, flust held. Cand competitively returns to surface = 8 Rb) slurry to pit. Job complete. Rig down. KANSAS CORPORATION C	
metasilicate pre-flush, 13 Bb) due water. Mixed 155 Sks + hickset  coment w/10 to Kol-sca) and/sk @ 13.2 to and/cak. washout pump + hoes, release  plus. Displace w/23.5 Bb) frosh water. Final pump pressure 700 PSI.  Bump plus to 1200 PSI wait 2 mounts. release pressure flust hev. Good compositeIVEI  returns to surface = 8 Rb) slury to pit. Job complete. Rig down. KANSAS CORPORATION C  FEB 20 20	
coment w/ 10 th Kol-sea) and/se @ 13.2 th and/eas. washout pump those, release plus. Oisplace w/23.5 Bb) frosh water. Final pump pressure 700 PSI.  Bump plus to 1200 PSI wait 2 mounts. release pressure, final held. Good completely Filed for the surface = 8 Bb) slurry to pit. Job complete. Rig down. KANSAS CORPORATION COMPLETE TO 20  "Thank you"	
plus. Displace w/23.5 Bb) frosh water. Final pump pressure 700 PSI.  Bump plus to 1200 PSI wait 2 months. relose pressure, floot hed. Cond compositives returns to surface = 8 Rb) slurry to pit. Job complete. Rig down. KANSAS CORPORATION C  "Thank You"	
Gump plug to 1200 ASI wait 2 moutes. relove pressure, floor held. Good composition of cetwors to surface = 8 Rb) s lurry to pit. Job complete, Rig down. KANSAS CORPORATION OF FEB 2 0 20	
returns to surface = 8 Rb) stury to pit. Job complete. Rig down. KANSAS CORPORATION C  "Thank You"	<u> </u>
"Thenk You"	COMMIS
"Thank You"	
CONSERVATION DO	<del>90/</del> -
	VISION
ACCOUNT QUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOT	TAI
CODE	
	2.00
5406 40 MILEAGE 3,15 )26.	.00
	10.25
1110A 1550 # Kol-seg1 10# 409/sk 136 55	8.00
1118A 200# Gel-flish . 14 28.	.00
1111A SO# metasilicate pre-flush 1.65 92.5	50
5407A 8.5 Ten-milege Bux TRX 1.05 357.	2.00
TOTAL DI TOTAL DE LA TION DE LA T	
4404 1 41/2" top Nobe plus 40.00 40.00	<b>4</b> 6
170 THE (VIDES PLUS	<u> </u>
5ubtota/ 4262	

ର 100*ର*ୀ

TOTAL 4449.94

AUTHORIZATION CALLED by John Ed

TITLE\_

DATE\_\_

SALES TAX

632

#### RECEIVED KANSAS CORPORATION COMMISSION

FEB 2 0 2007

#### **GEOLOGIC REPORT**

CONSERVATION DIVISION WICHITA, KS

KCC FEB 1 9 2007 CONFIDENTIAL

LAYNE ENERGY Fortner 14-9 SE SW, 876 FSL, 1808 FWL Section 9-T30S-R14E Wilson County, KS

Spud Date:	10/19/2006
Drilling Completed:	10/23/2006
Logged:	10/23/2006
A.P.I. #:	1520526969
Ground Elevation:	1000'
Depth Driller:	1487'
Depth Logger:	1482'
Surface Casing:	8.625 inches at 40'
Production Casing:	4.5 inches at 1477'
Cemented Joh:	Consolidated

Cemented Job: Consolidated

Open Hole Logs: Dual Induction SFL/GR, High Resolution

Compensated Density/Neutron

#### Tops (in feet below ground level) **Formation**

Douglas Group	Surface (Stranger Formation)
Pawnee Limestone	952
Excello Shale	1,058
"V" Shale	1,129
Mineral Coal	1,169
Mississippian	1,378

### Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

February 19, 2007

RECEIVED KANSAS CORPORATION COMMISSION FEB 2 0 2007

CONSERVATION DIVISION WICHITA, KS

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26969 Fortner 14-9

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3960.

Best regards,

<del>B</del>rooke C. Maxfield

**Enclosures** 

Cc Well File Field Office



# ORIGINAL

# KANSAS CORPORATION COMMISSION 2

RECEIVED Form ACO-1
KANSAS CORPORATION COMMISSI BROTEMBER 1999

**WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 0 1 2

Form	Must	Be	Type	ار <b>ا</b>
Form 2008	ŊΜ	F	ND	ED)

0111	CONSERVATION DIVISION
Operator: License # 33365	API No. 15 - 205-26969-00-00 WICHITA, KS
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	SE - SW Sec. 9 Twp. 30 S. R. 14 7 East We
City/State/Zip: Mission Woods, KS 66205	876 feet from (S)/ N (circle one) Line of Section
Purchaser:	1808 teet from E / (circle one) Line of Section
Operator Contact Person: Timothy H. Wright	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: Fortner Well #: 14-9
License: 5675	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 1000' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1487' Plug Back Total Depth: 1477'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Fee
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes 7/No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1477
Operator:	feet depth to Surface w/ 155 sx cmt
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/19/2006 10/23/2006 12/3/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Agent Date: 2/29/2008	Letter of Confidentiality Attached
Subscribed and sworn to before me this 29 day of Abruan	₩ If Denied, Yes ☐ Date:
20 08	Wireline Log Received
Mac Laugh land At Mac Mac LAUG	HLIN DARLING Geologist Report Received
My Appl. E	pires 1-4-2009 UIC Distribution
Date Commission Expires: 1-4-3007	

Operator Name: Layne Energy Operating, LLC Lease Name: County: Wilson INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken ☐ Yes **V** No √ Log Formation (Top), Depth and Datum □ Sample (Attach Additional Sheets) Name Top **Datum** Samples Sent to Geological Survey Yes **V** No Pawnee Lime 952 GL 48 Cores Taken Yes **✓** No Electric Log Run √ Yes No **Excello Shale** 1058 GL -58 (Submit Copy) V Shale 1129 GL -129 List All E. Logs Run: Mineral Coal 1169 GL -169 Compensated Density Neutron **Dual Induction** 1378 GL -378 Mississippian CASING RECORD ✓ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Weight Size Casing Setting Type of # Sacjs Type and Percent **Purpose of String** Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives 11" Surface 8.625" 24 40' Class A 8 Type 1 cement 6.75" Casing 4.5" 10.5 1477' **Thick Set** 155 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom **Perforate** Protect Casing \_ Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record **Shots Per Foot** (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated Depth RECEIVED See Attached Page KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS **TUBING RECORD** Set At Packer At Liner Run 2-3/8" Yes V No 1400' Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing ✓ Pumping Gas Lift 12/17/2007 Other (Explain) **Estimated Production** Oil Bbls. Gas Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours 0 53 41 Disposition of Gas METHOD OF COMPLETION Production Interval Sold Used on Lease Vented Open Hole Perf. Dually Comp. ✓ Commingled \_\_\_\_ (If vented, Submit ACO-18.) Other (Specify)

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

### CONFIDENTIAL

March 28, 2008

RECEIVED KANSAS CORPORATION COMMISSION

Mr. Steve Bond Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

APR 0 1 2008

CONSERVATION DIVISION WICHITA, KS

Re: <u>CORRECTED</u> Amended Well Completion Forms

Dear Mr. Bond:

I have enclosed the corrected amended ACO-1 form and associated data for the following well:

API # 15-205-26969-00-00 Fortner 14-9

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling Engineering Technician

**Enclosures** 

cc: Well File

Field Office



## Kansas Corporation Commission Oil & Gas Conservation Division

**ORIGINAL** 2/19/09

Form ACO-1 September 1999 Form Must Be Typed

# CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

W Sec. 9 Twp. 30 S. R. 14 Feast West feet from S/N (circle one) Line of Section feet from E/W (circle one) Line of Section ted from Nearest Outside Section Corner:  W Sec. 9 Twp. 30 S. R. 14 Feast West feet from S/N (circle one) Line of Section Corner:  Well #: 14-9  Well #: 14-9  Werokee Basin Coal Area  Ion: Cherokee Coals  Id: 1000' Kelly Bushing: 1477'  Plug Back Total Depth: 1477'  Pipe Set and Cemented at 40 Feet menting Collar Used?
feet from S / N (circle one) Line of Section  feet from E / W (circle one) Line of Section  ted from Nearest Outside Section Corner:  le) NE SE NW  well #: 14-9  brokee Basin Coal Area  cion: Cherokee Coals  d: 1000' Kelly Bushing:  7' Plug Back Total Depth: 1477'  Pipe Set and Cemented at 40 Feet  menting Collar Used?
feet from S / N (circle one) Line of Section  feet from E / W (circle one) Line of Section  ted from Nearest Outside Section Corner:  le) NE SE NW  well #: 14-9  brokee Basin Coal Area  cion: Cherokee Coals  d: 1000' Kelly Bushing:  7' Plug Back Total Depth: 1477'  Pipe Set and Cemented at 40 Feet  menting Collar Used?
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ted from Nearest Outside Section Corner:  (e) NE SE NW Ortner  Well #: 14-9  Prokee Basin Coal Area  (ion: Cherokee Coals (d: 1000' Kelly Bushing: 7' Plug Back Total Depth: 1477'  Proper Set and Cemented at 40 Feeter Menting Collar Used?
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ortner  Well #: 14-9  Prokee Basin Coal Area  Cherokee Coals  d: 1000'  Kelly Bushing:  Plug Back Total Depth: 1477'  Pipe Set and Cemented at 40  Fee menting Collar Used?
erokee Basin Coal Area  ion: Cherokee Coals  d: 1000' Kelly Bushing: 7' Plug Back Total Depth: 1477'  e Pipe Set and Cemented at 40 Fee menting Collar Used?
Cherokee Coals  d: 1000'  Kelly Bushing:  Plug Back Total Depth: 1477'  Pipe Set and Cemented at 40  Fee menting Collar Used?
t: 1000' Kelly Bushing:
7' Plug Back Total Depth: 1477' e Pipe Set and Cemented at 40 Fee menting Collar Used? Yes
menting Collar Used?
-
_
setFee
pletion, cement circulated from 1477
face w/ 155 sx cmt
nagement Plan ted from the Reserve Pit)
N/A ppm Fluid volume bbl
d used_N/A - Air Drilled
isposal if hauled offsite:
License No.:
ec TwpS. R

Dual Comple Other (SWD 10/19/2006 Spud Date or Recompletion Date	or Enhr.?) Docket No.  10/23/2006  Date Reached TD	12/3/2007 Completion Date or Recompletion Date	Operator Name: Lease Name: Quarter Sec	c TwpS. R	lo.:
Kansas 67202, w Information of side 107 for confidentia TICKETS MUST E	vithin 120 days of the spure two of this form will be he ality in excess of 12 months BE ATTACHED. Submit CF	d date, recompletion, workoveld confidential for a period of ). One copy of all wireline logs P-4 form with all plugged wells ulations promulgated to regul	er or conversion of a was 12 months if requested is and geologist well repose. Submit CP-111 form was 12 months of the control	on Commission, 130 S. Market - vell. Rule 82-3-130, 82-3-106 in writing and submitted with the rt shall be attached with this for with all temporarily abandoned stry have been fully complied	and 82-3-107 apply. The form (see rule 82-3-
Signature:	refaughlin D	Date: 2/29/2008  day of Jewwar	HLIN DARLING	KCC Office Use O  Letter of Confidentiality Attac  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	

Side Two

# CONFIDENTIAL

Operator Name: Lay	yne Energy Oper	ating, LLC	Leas	e Name:_F	ortner		Well #:	9
Sec * Twp	80 S. R. <u>.14</u>	✓ East		ty: Wilson				<del></del>
ested, time tool ope emperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressure es if gas to surface test final geological well sit	s, whether s , along with	shut-in pre	ssure reached	d static level, hydr	ostatic pressui	res, bottom hole
Orill Stem Tests Take		☐ Yes 🗸 No		<b>V</b> Lo	og Forma	tion (Top), Depth	and Datum	Sample
•	,	☐ Yes ☑ No		Name	Э		Тор	Datum
Samples Sent to Ge Cores Taken	ological Survey	Yes No		Pawr	nee Lime		952 GL	48
Electric Log Run (Submit Copy)		✓ Yes No	• •	Exce	ilo Shale		1058 GL	-58
ist All E. Logs Run:				V Sh	ale		1129 GL	-129
Compensated D	ensity Neutron			Mine	ral Coal		1169 GL	-169
Dual Induction	onon, modulon			Miss	issippian		1378 GL	-378
			G RECORD	✓ Ne	_			
Purpose of String	Size Hole	Report all strings se Size Casing	We	ight	Setting	Type of	# Sacjs	Type and Percent
Surface	Drilled	Set (In O.D.) 8.625"	24	. / Ft	Depth 40'	Class A	Used 8	Additives Type 1 cemen
Casing	6.75"	4.5"	10.5		1477'	Thick Set	155	Type I cemen
			1.0.0					
		ADDITION	AL CEMENTI	ING / SQU	EEZE RECOR	<u> </u> D		
Purpose:	Depth Top Bottom	Type of Cement		s Used	Used Type and Percent Additives			<b>S</b>
Perforate Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge Pl		,		acture, Shot, Cemen		rd Depth
	See Attached P	age						
TUBING RECORD 2-3	Size	Set At 1400'	Packer A	At	Liner Run	Yes 🗸 No		I
Date of First, Resumer 12/17/2007	d Production, SWD or E	Producing M		Flowing	✓ Pump	ing Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	Oil O	Bbls. Gas 53	Mcf	Water 41	r I	Bbls. (	Gas-Oil Ratio	Gravity RECEIVED
Disposition of Gas	METHOD OF (	COMPLETION			Production Inte	rval		CORPORATION COMM
Vented ✓ Sold	Used on Lease	Open Hole	٠	f. D	ually Comp.	Commingled		MAR 0 3 2008
,		Other (Spe	эспу)			<u> </u>	CC	ONSERVATION DIVISION WICHITA, KS

# CONFIDENTIAL

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Fortner 14-9		
	Sec. 9 Twp. 30S Rng. 14E, Wilson County		
API:	15-205-26969-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Initi	al Perforations	
4	Riverton 1235' - 1238'	116 bbls water w/ 1% biocide 250 gals 15% HCl acid	1235' - 1238'
4	Rowe 1328.5' - 1330.5'	2401 lbs 20/40 sand 246 bbls water 300 gals 15% HCl acid	1328.5' - 1330.5'
4	Mineral 1669' - 1170' V-Shale 1130' - 1132.5' Bevier 1111.5' - 1112.5'	8500 lbs 20/40 sand 659 bbls water 400 gals 15% HCl acid	1111.5' - 1170'
4	Mulky 1060' - 1063' Summit 1045' - 1046.5'	7981 lbs 20/40 sand 783 bbls water 500 gals 15% HCl acid	1045' - 1063'
4	Mulberry 950.5' - 952' Laredo 831.5' - 833'	4916 lbs 20/40 sand 437 bbls water 400 gals 15% HCl acid	831.5' - 952'

RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 3 2008

CONSERVATION DIVISION WICHITA, KS

February 29, 2008

CONFIDENTIAL

Mr. Steve Bond Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re: Amended Well Completion Forms

Dear Mr. Bond:

I have enclosed the amended ACO-1 form and associated data for the following well:

API # 15-205-26969-00-00 Fortner 14-9

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling
Engineering Technician

**Enclosures** 

cc:

Well File Field Office

RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 3 2008

CONSERVATION DIVISION WICHITA, KS

