

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/22/09

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Timothy H. Wright
 Phone: (913) 748-3960
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/26/2006</u>	<u>10/27/2006</u>	<u>11/9/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31244-00-00 Amended
 County: Montgomery
SW NE SE SW Sec. 6 Twp. 32 S. R. 17 East West
752 feet from N (circle one) Line of Section
540 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Chaloupek Well #: 16-6
 Field Name: Coffeyville - Cherryvale
 Producing Formation: Cherokee Coals
 Elevation: Ground: 777' Kelly Bushing: _____
 Total Depth: 1064' Plug Back Total Depth: 1055'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1055
 feet depth to Surface w/ 110 sx cm.

Drilling Fluid Management Plan *Alt II MH 11-25-08*
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 9/16/08
 Subscribed and sworn to before me this 16 day of September
 20 08.
 Notary Public: MacLaughlin Darling
 Date Commission Expires: 1-4-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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 KANSAS CORPORATION COMMISSION
 SEP 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

MACLAUGHLIN DARLING
 Notary Public - State of Kansas
 My Appt. Expires 1-4-2009

Operator Name: Layne Energy Operating, LLC Lease Name: Chaloupek Well #: 16-6
 Sec. 6 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>396 GL</td> <td>381</td> </tr> <tr> <td>Excello Shale</td> <td>521 GL</td> <td>256</td> </tr> <tr> <td>V-Shale</td> <td>577 GL</td> <td>200</td> </tr> <tr> <td>Mississippian</td> <td>954 GL</td> <td>200</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	396 GL	381	Excello Shale	521 GL	256	V-Shale	577 GL	200	Mississippian	954 GL	200
Name	Top	Datum														
Pawnee Lime	396 GL	381														
Excello Shale	521 GL	256														
V-Shale	577 GL	200														
Mississippian	954 GL	200														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.625"	24	20'	Class A	4	Type 1 cement
Casing	6.75"	4.5"	10.5	1055'	Thick Set	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		
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SEP 18 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8"	754'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
8/4/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	8	0				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Operator Name: Layne Energy Operating, LLC.
Lease Name: Chaloupek 16-6
Sec. 6 Twp. 32S Rng. 17E, Montgomery County
API: 15-125-31244-00-00

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	732-734, 577-579.5, 554-556.5	Weir, Croweburg, Bevier - 6,900# 20/40 sand, 475 bbls wtr, 700 gal 15% HCl acid	554-734
4	520.5-527, 494-499, 446.5-450.5, 439- 441	Mulky, Summit, Unnamed Coal, Lexington - 10,500# 20/40 sand, 692 bbls wtr, 1,750 gal 15% HCl acid	439-527

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SEP 18 2008

CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

September 16, 2008

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Amended Well Completion Form

Dear Mr. Bond:

I have enclosed the **amended** ACO-1 form and associated data for the following well:

API # 15-125-31244-00-00
Chaloupek 16-6

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Engineering Technician

Enclosures

CONFIDENTIAL

cc: Well File
Field Office

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SEP 18 2008

CONSERVATION DIVISION
WICHITA, KS



2-22-09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/26/2006</u>	<u>10/27/2006</u>	<u>11/9/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31244-00-00
County: Montgomery
SW NE SE SE Sec. 6 Twp. 32 S. R. 17 East West
752 feet from N (circle one) Line of Section
540 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
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Drilling Fluid Management Plan Att II NH 9-25-08
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Dewatering method used N/A - Air Drilled
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Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 2/22/2007
Subscribed and sworn to before me this 22 day of February
07
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Chaloupek Well #: 16-6
 Sec. 6 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>396 GL</td> <td>381</td> </tr> <tr> <td>Excello Shale</td> <td>521 GL</td> <td>256</td> </tr> <tr> <td>V Shale</td> <td>577 GL</td> <td>200</td> </tr> <tr> <td>Mississippian</td> <td>954 GL</td> <td>200</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	396 GL	381	Excello Shale	521 GL	256	V Shale	577 GL	200	Mississippian	954 GL	200
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1055'	Thick Set	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	767'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
SI - waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Layne Energy Operating, LLC.
Lease Name: Chaloupek 16-6
Sec. 6 Twp. 32S Rng. 17E, Montgomery County
API: 15-125-31244

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	732-734, 577-579.5, 554-556.5	Weir, Croweburg, Bevier - 6,900# 20/40 sand, 475 bbls wtr, 700 gal 15% HCl acid	554-734
4	520.5-527, 494-499, 446.5-450.5, 439- 441	Mulky, Summit, Unnamed Coal, Lexington - 10,500# 20/40 sand, 692 bbls wtr, 1,750 gal 15% HCl acid	439-527

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WICHITA, KS

Daily Well Work Report

CHALOUPEK 16-6
10/27/2006

Well Location:
MONTGOMERY KS
32S-17E-6 SE SE
752FSL / 540FEL

Cost Center C01024700100
Lease Number C0101247
Property Code KSCV32S17E0616
API Number 15-125-31244

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Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID
10/26/2006	10/27/2006	11/9/2006		12/11/2006	CHALOUPEK_16_6
TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size
1064	1055	20	1055	0	0

Reported By KRD **Rig Number** **Date** 10/26/2006
Taken By KRD **Down Time**
Present Operation DRILL OUT FROM UNDER SURFACE **Contractor** MCPHERSON DRILLING

Narrative

MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 20'. RIH W/1 JOINT 8-5/8" SURFACE CASING. MIXED 4 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE. SDFN.

Thursday, February 22, 2007

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CONSERVATION DIVISION
WICHITA, KS

Page 5 of 5

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8678

TICKET NUMBER 16451
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-30-06	4758	Chokopak 16-6				MC

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff		
439	Tom		

CUSTOMER: Layne Energy
 MAILING ADDRESS: P.O. Box 160
 CITY: Symamore STATE: Ks ZIP CODE: _____
 JOB TYPE: Logging HOLE SIZE: 6 7/8" HOLE DEPTH: 1064' CASING SIZE & WEIGHT: 4 1/2" 10.5"
 CASING DEPTH: 1055' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 13.2" SLURRY VOL: 350bl WATER gal/sk: 8" CEMENT LEFT in CASING: 0'
 DISPLACEMENT: 16.7 Bl DISPLACEMENT PSI: 500 MIX PSI: 1000 Comp Phy RATE: _____

REMARKS: Safety Meeting; Rig up to 4 1/2" casing. Break circulation w/ 250bl water. Pump 4sk Gel-Flush, 50bl water spacer, 1sk Metasilicate, 100bl water, 70bl Dryer. Mixed 110sk Thick Set Cement w/ 10" Kol-Seal @ 13.2" wgt. Wash out Pump + lines. Release Plug. Displace w/ 16.7 Bl water. Final Pump Pressure 500 PSI. Pump rig to 1000 PSI. Wait 2 more Release Pressure. Float Hell. Good Cement to surface - 60bl slurry to job.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 3rd of 5mths	3.15	0
1126A	110sk	Thick Set Cement	14.65	1611.50
110A	1100 "	Kol-Seal 10" Pkg	.36	398.00
1118A	200 "	Gel-Flush	.14	28.00
1111A	50 "	Metasilicate	1.65	82.50
5407A	6.05 Ton	Ton - Mileage Bulk Truck	1.05	254.10
4404	1	4 1/2" Top Rubber Plug	40.00	40.00

Post-it® Fax Note 7671 Date 2/22/07 # of pages 1
 To: Brook From: Michelle
 Co./Dept: _____ Co: _____
 Phone #: _____ Phone #: _____
 Fax #: 913-748-3950 Fax #: _____

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Feb FEB 23 2007
 CONSERVATION DIVISION WICHITA, KS
 Sub Total 3214.10
 SALES TAX 114.48
 ESTIMATED TOTAL 3328.58

GEOLOGIC REPORT

LAYNE ENERGY
Chaloupek 16-6
SE SE, 752 FSL, 540 FEL
Section 6-T32S-R17E
Montgomery County, KS

KCC
FEB 22 2007
CONFIDENTIAL

Spud Date: 10/26/2006
Drilling Completed: 10/27/2006
Logged: 10/30/2006
A.P.I. #: 1512531244
Ground Elevation: 777'
Depth Driller: 1064'
Depth Logger: 1064'
Surface Casing: 8.625 inches at 20'
Production Casing: 4.5 inches at 1055'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Mississippian

Tops (in feet below ground level)

Surface (Cherryvale Formation)
396
521
577
954

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KANSAS CORPORATION COMMISSION

FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS

2-22-07

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

February 22, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
FEB 22 2007
CONFIDENTIAL

Re: Well Completion Form

To Whom It May Concern:

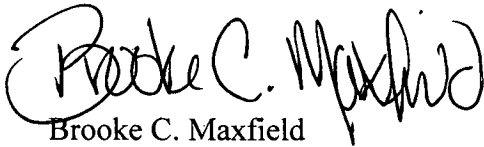
I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31244
Chaloupek 16-6

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3960.

Best regards,



Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

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WICHITA, KS

