

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Razorhawk Well #: 35 #1
 Sec. 35 Twp. 31S S. R. 27 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2700</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>3000</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4406</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4944</td> <td></td> </tr> <tr> <td>Chester</td> <td>5474</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2700		Council Grove	3000		Heebner	4406		Marmaton	4944		Chester	5474	
Name	Top	Datum																	
Chase	2700																		
Council Grove	3000																		
Heebner	4406																		
Marmaton	4944																		
Chester	5474																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	60'	H-40	200	
Surface	12 1/4"	8 5/8"	24#	1449'	J-55	970	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None				

Date of First, Resumerd Production, SWD or Enhr. None	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
None	None	None			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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FEB 15 2007
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 WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2551974	Quote #:	Sales Order #: 4893173
Customer: KEITH WALKER		Customer Rep: JONES, BARRY	
Well Name: Razorhawk	Well #: 35#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TITAN DRILLING		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Cas		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: WILLE, DANIEL	
		MBU ID Emp #: 225409	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/30/2007 04:00							
Pre-Convoy Safety Meeting	01/30/2007 05:30							
Arrive At Loc	01/30/2007 08:00							RIG CIRCULATING ON BOTTOM WITH DRILL PIPE
Rig-Up Equipment	01/30/2007 08:02							PUT FLOAT EQUIPMENT ON CASING
Assessment Of Location Safety Meeting	01/30/2007 08:05							
Rig-Up Equipment	01/30/2007 08:15							SPOT IN
Rig-Up Equipment	01/30/2007 17:00							STAB LEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	01/30/2007 18:50							
Test Lines	01/30/2007 19:05							2000PSI
Rig-Up Completed	01/30/2007 19:07							SWITCH CASING OVER TO PUMP TRUCK
Pump Lead Cement	01/30/2007 19:12		6	241.7			100.0	460SK OF 11.4# SLURRY
Pump Tail Cement	01/30/2007 20:04		4	35.8			100.0	150SK OF 14.8# SLURRY
Drop Top Plug	01/30/2007 20:14							SHUT DOWN: LOST RETURNS
Pump Displacement	01/30/2007 20:15		3	91			50.0	UP TO 300PSI: FRESH H2O
Shutdown	01/30/2007 21:07							PLUG DID NOT LAND: NEVER GOT RETURNS

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WICHITA, KS

Sold To #: 303246

Ship To #: 2551974

Quote #:

Sales Order #:

4893173

SUMMIT Version: 7.10.386

Wednesday, January 31, 2007 11:04:00

HALLIBURTON

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	01/30/2007 21:25							HELD
Other	01/30/2007 22:11							NO CEMENT TO SURFACE... WAIT FOR TEMP. SURVEY
Start Job	01/31/2007 08:37							TOP OUT
Pump Spacer 1	01/31/2007 08:39		1.2	3		125.0		H2O PREFLUSH
Pump Cement	01/31/2007 08:47		1.2	85		250.0		360SK OF 14.8# TOP OUT SLURRY
Cement Returns to Surface	01/31/2007 09:51		1.2	85		250.0		
End Job	01/31/2007 10:03							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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Wednesday, January 31, 2007 11:04:00

Field Ticket
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Field Ticket Number: 4916029	Field Ticket Date: Sunday, February 11, 2007
Bill To: 	Job Name: Plug To Abandon Order Type: Streamline Order (ZOH) Well Name: Razorhawk 35#1 Company Code: 1100 Customer PO No.: NA Shipping Point: Liberal, KS, USA Hwy 54 West Sales Office: Mid-Continent BD Well Type: Oil Well Category: Development
Bill To: KEITH WALKER Razorhawk, 35#1 2551874 UNKNOWN, KS	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7628	CMT PLUG TO ABANDON BOM	1	JOB	0.00	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,UNIT	100	MI	0.00	9.79	979.00	293.70	685.30
	Number of Units	1						
2	MILEAGE FOR CEMENTING CREW,ZI	100	MI	0.00	5.76	576.00	172.80	403.20
	Number of Units	1						
18094	PLUG BACK/SPOT CEMENT OR MUD,ZI	1	EA	0.00	4,635.00	4,635.00	1,390.50	3,244.50
	DEPTH	1470						
	FEET/METERS (FT/M)		FT					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	494.70	1,154.30
	NUMBER OF DAYS	1						
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	1,322.00	0.00	1,322.00	396.60	925.40
	DAYS OR FRACTION (MIN1)	1						
15075	40/60 POZ PREMIUM	150	SK	0.00	30.18	4,527.00	1,358.10	3,168.90
100003682	BENTONITE	6	SK	0.00	53.73	322.38	96.71	225.67
3965	HANDLE&DUMP SVC CHR.G, CMT&ADDITIVES,ZI	163	CF	0.00	5.49	894.87	268.48	626.41
	NUMBER OF EACH	1						
76400	ZI MILEAGE,CMT MTL'S DEL/RET MIN	50	MI	0.00	3.35	1,145.70	343.71	801.99
	NUMBER OF TONS	8.84						
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	100	MI	0.00	0.45	45.00		45.00
	Number of Units	1						
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	100	MI	0.00	0.15	15.00		15.00
	Number of Units	1						

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Field Ticket Date: Sunday, February 11, 2007
1 of 2

JAN 26 2009

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Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	40 6.84	MT	0.00	0.15	41.04		41.04
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	0.00	241.00	482.00		482.00
7	ENVIRONMENTAL SURCHARGE./JOB.ZI	1	JOB	0.00	134.00	134.00		134.00
				Totals	USD	16,767.89	4,815.28	11,952.71

Halliburton Rep: CHESTER OLIPHANT
 Customer Agent: Barry Jones
 Halliburton Approval

Handwritten signature and initials, possibly "K-T", circled.

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

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FIELD TICKET TOTAL: USD 11,952.71

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