

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

22309

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: N/A
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor Name: Abercrombie RTD, Inc.
License: 30684

Wellsite Geologist: Mike Rice
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

2/10/2007 2/21/2007 2/22/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21177-0000
County: Meade
C SW/4 SE/4 Sec. 32 Twp. 30S S. R. 29 East West
660' feet from S N (circle one) Line of Section
1980' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jetson Well #: 32 #1
Field Name:

Producing Formation: None
Elevation: Ground: 2741' Kelly Bushing: 2751'
Total Depth: 5700' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 1661' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan PA NJ1-30-09
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
Title: CEO Date: 2/23/2007
Subscribed and sworn to before me this 23 day of February

Notary Public
Shirley M. Muller
Date Commission Expires: 08/29/2009

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received RECEIVED
Geologist Report Received
UIC Distribution FEB 28 2007
KCC WICHITA

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Jetson Well #: 32 #1
 Sec. 32 Twp. 30S S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2715'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4310'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4650'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5355'</td> <td></td> </tr> </table> <div style="text-align: right; margin-top: 20px;"> KCC FEB 23 2007 CONFIDENTIAL </div>	Name	Top	Datum	Chase	2715'		Heebner	4310'		Marmaton	4650'		Chester	5355'	
Name	Top	Datum														
Chase	2715'															
Heebner	4310'															
Marmaton	4650'															
Chester	5355'															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	40'	H-40	175	
Surface		8 5/8"	24#	1661'	J-55	610	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf None	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____	FEB 28 2007

HALLIBURTON

CONFIDENTIAL

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2551975	Quote #:	Sales Order #: 4915989
Customer: KEITH WALKER		Customer Rep: JONES, BARRY	
Well Name: Jetson	Well #: 32#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	CPI	Rate hr/m	Volume		Pressure		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/11/2007 12:00							
Safety Meeting - Service Center or other Site	02/11/2007 13:00							
Crew Leave Yard	02/11/2007 14:30							
Arrive At Loc	02/11/2007 15:15							
Assessment Of Location Safety Meeting	02/11/2007 15:20							
End Drilling	02/11/2007 15:25							RIG CIRCULATING ON BOTTOM..
Start In Hole	02/11/2007 19:30							START 8 5/8 CASING AND FLOAT EQUIPMENT
Casing on Bottom	02/11/2007 21:30							
Circulate Well	02/11/2007 21:45							
Other	02/11/2007 21:50							WAIT ON MECHANIC-- ALTERNATOR WENT ON ON TRUCK..
Safety Meeting - Pre Rig-Up	02/11/2007 22:15							
Rig-Up Equipment	02/11/2007 22:20							
Rig-Up Completed	02/11/2007 22:45							
Safety Meeting - Pre Job	02/11/2007 22:50							
Test Lines	02/11/2007 23:00							TEST LINES 2000 PSI
Pump Lead Cement	02/11/2007 23:05		5		242		85.0	480 SKS MID-CON 2 PREMIUM PLUS @ 11.4#GAL

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KANSAS CORPORATION COMMISSION
JAN 26 2009
CONSERVATION DIVISION
WICHITA, KS

Sold To #: 303246

Ship To #: 2551975

Quote #:

Sales Order #:

4915989

SUMMIT Version: 7.10.386

Monday, February 12, 2007 01:22:00

HALLIBURTON

Cementing Job Log

Activity Description	Start Time	Cm	Cm Size	Volume		Pressure		Comments
				Stage	Total	PSIG	PSIG	
Pump Tail Cement	02/12/2007 00:03		5		36		125.0	150 SKS PREMIUM PLUS @ 14.8#GAL
Drop Top Plug	02/12/2007 00:15							8 5/8 5 WIPER HWE..
Pump Displacement	02/12/2007 00:16		5		103		85.0	FRESH WATER
Displ Reached Cmmt	02/12/2007 00:33		5		103		125.0	125 PSI-300 PSI
Other	02/12/2007 00:39		2		103		480.0	SLOW RATE
Bump Plug	02/12/2007 00:54		2		103		1050.0	500 PSI-1050 PSI FINAL LANDING PRESSURE
Check Floats	02/12/2007 00:54							FLOAT HELD
End Job	02/12/2007 00:55							
Safety Meeting - Pre Rig-Down	02/12/2007 01:00							
Rig-Down Equipment	02/12/2007 01:05							
Rig-Down Completed	02/12/2007 02:00							
Safety Meeting - Departing Location	02/12/2007 02:30							

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 303246

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HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2551975	Quote #:	Sales Order #: 4915989
Customer: KEITH WALKER		Customer Rep: JONES, BARRY	
Well Name: Jetson	Well #: 32#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 3		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, TOMMY	11.0	403627	DEETZ, DONALD E	11.0	389855	LOPEZ, JUAN Rosales	11.0	198514
MCINTYRE, BRIAN C	11.0	106009						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240298	40 mile	10240245	40 mile	10251403C	40 mile	10547695	40 mile
54029	40 mile	77031	40 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL *Total is the sum of each column separately*

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	11 - Feb - 2007	15:15	CST
Job depth MD	1664. ft	Job Depth TVD	1670. ft	Job Started	11 - Feb - 2007	23:00
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	12 - Feb - 2007	00:54
Perforation Depth (MD) From		To	Departed Loc	12 - Feb - 2007	02:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 OPEN HOLE				12.25					1670.		
8 5/8 SURFACE CASING	Used		8.625	8.097	24.				1664.		

Sales/Rental Party (RES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		RECEIVED
FILLUP ASSY - 1.500 ID - 7 IN - 8-5/8	1	EA		KANSAS CORPORATION COMMISSIO
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		JAN 26 2009
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	2	EA		
KIT,HALL WELD-A	1	EA		CONSERVATION DIVISION
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%			
Fluid Data										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	LEAD CEMENT	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	460.0	sacks	11.4	2.95	18.09		18.09	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.5 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.09 Gal	FRESH WATER								
2	TAIL CEMENT	CMT - PREMIUM PLUS CEMENT (100012205)	150.0	sacks	14.8	1.34	6.32		6.32	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
3	DISPLACEMENT			bbl				.0		
Calculated Values			Pressures			Volumes				
Displacement	Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement	5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient	15 Min		Spacers		Load and Breakdown		Total Job			
Rates										
Circulating	Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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KANSAS CORPORATION COMMISSION

JAN 26 2009

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2551975	Quote #:	Sales Order #: 4939599
Customer: KEITH WALKER		Customer Rep: Selenas, Milo	
Well Name: Jetson	Well #: 32#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 3		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, TOMMY	5.0	403627	CHAVEZ, ISMAEL Gerardo	5.0	340270	COBLE, RANDALL Gene	5.0	347700
GREEN, SCOTT Anthony	5.0	301261						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	40 mile	10589601	40 mile	10704310	40 mile	10717476	40 mile
6612	40 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
02-22-07	5	3						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	22 - Feb - 2007	06:00	CST
Form Type			BHST	Job Started	22 - Feb - 2007	10:00	CST
Job depth MD	1676. ft		Job Depth TVD	Job Started	22 - Feb - 2007	11:53	CST
Water Depth			Wk Ht Above Floor	Job Completed	22 - Feb - 2007	14:00	CST
Perforation Depth (MD)	From		To	Departed Loc	22 - Feb - 2007	15:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								60.		
Cement Plug	Used							421.	600.		
8 5/8 SURFACE CASING	Used		8.625	8.097	24.				1650.		
Drill Pipe	Used		4.5	3.826	16.6				1680.		
Cement Plug	Used							1456.	1680.		
7 7/8 OPEN HOLE				7.875				1650.	5900.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	1st Plug @ 1680	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67		7.67	
4 %		BENTONITE, BULK (100003682)								
7.668 Gal		FRESH WATER								
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	2nd Plug @ 600FT	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.54	7.67		7.67	
4 %		BENTONITE, BULK (100003682)								
7.668 Gal		FRESH WATER								
Stage/Plug #: 3										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	3rd Plug @ 60FT	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.54	7.67		7.67	
4 %		BENTONITE, BULK (100003682)								
7.668 Gal		FRESH WATER								
Stage/Plug #: 4										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Plug Rat Hole 20sx	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.54	7.67		7.67	
4 %		BENTONITE, BULK (100003682)								
7.668 Gal		FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	27.5	Shut In: Instant		Lost Returns	0	Cement Slurry	37	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	0	Actual Displacement	21	Treatment		
Frac Gradient		15 Min		Spacers	45	Load and Breakdown		Total Job	103	
Rates										
Circulating	8	Mixing	3	Displacement	4	Avg. Job	5.5			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2551975	Quote #:	Sales Order #: 4939599
Customer: KEITH WALKER		Customer Rep: Selenas, Milo	
Well Name: Jetson	Well #: 32#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Meade	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 3	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/22/2007 06:00							
Depart Yard Safety Meeting	02/22/2007 08:45							
Depart from Service Center or Other Site	02/22/2007 09:00							
Arrive At Loc	02/22/2007 10:00							CIRC ON BOTTOM UPON ARRIVAL
Assessment Of Location Safety Meeting	02/22/2007 10:10							
Pre-Rig Up Safety Meeting	02/22/2007 10:15							
Rig-Up Equipment	02/22/2007 10:30							
Start Job	02/22/2007 11:53							
Test Lines	02/22/2007 11:54							3500 PSI
Pump Cement	02/22/2007 11:58		3	14			100.0	50 SKS 40/60 POZ @ 13.5# - PLUG FROM 1676' - 1440'
Pump Displacement	02/22/2007 12:04		6	17	31		100.0	9# MUD
Other	02/22/2007 12:05							PULLED 35 JOINTS OF D.P.
Circulate Well	02/22/2007 12:50		8	45	76		100.0	CIRC WELL WITH FRESH WATER
Pump Cement	02/22/2007 13:04		3	11	87		30.0	40 SKS 40/60 POZ @ 13.5# - PLUG FROM 618' - 431'
Pump Displacement	02/22/2007 13:10		4	4	91		30.0	FRESH WATER
Other	02/22/2007 13:15							PULLED 15 JOINTS OF D.P.

Sold To #: 303246

Ship To #: 2551975

Quote #:

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4939599

SUMMIT Version: 7.10.386

Thursday, February 22, 2007 02:31:00

JAN 26 2009

CONSERVATION DIVISION
WICHITA, KS

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	02/22/2007 13:35		3	6	97		30.0	20 SKS 40/60 POZ @ 13.5# - PLUG FROM 60' - SURFACE
Pump Cement	02/22/2007 13:45		2	6	103		30.0	FILLED RAT HOLE - 20 SKS 40/60 POZ @ 13.5#
Clean Lines	02/22/2007 13:50							CLEANED LINES INTO DITCH
End Job	02/22/2007 14:00							
Pre-Rig Down Safety Meeting	02/22/2007 14:05							
Rig-Down Equipment	02/22/2007 14:15							
Depart Location for Service Center or Other Site	02/22/2007 15:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE

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Sold To #: 303246

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4939599

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Thursday, February 22, 2007 02:31:00