15-065-03117-0000

WELL RECORD

(12)

WELL NO. 2

LEASE Bell

COMPANY Honaker-Davis Drlg. Co. ACRES 160

RECORD COMPILED 1-20 19 59 BY E. O. Squires

SEC. 5 TWP. 9 RGE. 24W COUNTY Graham STATE Kansas

SURVEY BLOCK SECTION

LOCATION C NW SE

STAKED BY Lingreen DATE 12-24 19 58 ELEVATION 2491 RB

RIG COMMENCED 19 COMPLETED 19 CONTR

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	12-26-58	1- 3-59	0	4060	Honaker-Davis
CABLE	1-12-59	1-16-59			Central Drlg. C

COMPLETION METHOD

PRODUCTION DATA

GAS WELL SHUT-IN PRESSURE VOLUME M. CU. FT.

(1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	LEFT IN	CEMENT SACKS	CEMENT ESTIMATED TOP	REMARKS
12 1/4	220	8 5/8	24	8V	Used	217'				Cement circulated
7 7/8	4060	4 1/2	9.50	8rd	New	4059	129 jts.	125		reg. cement
131 jts		2 3/8	4.70	EUE	Used	4024				
158 jts		3/4 rods								

(2) ACIDIZING RECORD

DATE	
QUANTITY (GALS.)	2500
MAX. TUB. PR.	
MAX. CAS'G PR.	750# Treated down casing
BLANKET	
HOURS	
METHOD	Pump
OIL BEFORE	Show
OIL AFTER	5 barrels per hours
WATER BEFORE	None
WATER AFTER	None
DONE BY	Halliburton

(3) PRODUCING METHODS

WELL FLOWING NATURAL FROM 19 TO 19

PRODUCED BY GAS LIFT IN TUBING FROM 19 TO 19

OTHER LIFTS

PUT ON JACK/BEAM/UNIT 19

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(4) SAND RECORD

NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT

PRINTED IN U.S.A.

(CONTINUED)

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W. L. RECORD (Continued)

(5) TORPEDO RECORD

DATE	SHOT OR CHEMICAL	EXPLOSIVE OR CHEMICAL	FROM	TO	SHELLS NO.	SHELLS SIZE	SHELLS LENGTH	ANCHOR	BOMB	OIL BEFORE	OIL AFTER	WATER BEFORE	WATER AFTER
1-13-59	Perforated		3982	3988		4 shots per foot							

(6) SWABBING RECORD

FROM	TO

(7) PLUG BACK RECORD

DATE	MATERIAL USED	FROM	TO	REMARKS
1-12-59	Top of float		4028	No cement drilled

(8) PACKERS

(9) CLEAN-OUT RECORD

DATES	DEPTHS	BAILER OR TOOLS	RESULTS

(10) DEFLECTION

DEPTH	ANGLE	V. CORR.

(11) PLUGGING RECORD

START 19 FINISH 19

GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE. (Use next page if necessary.)

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WELL RECORD—(Continued)

WELL NO.

LEASE

(12) ADDITIONAL INFORMATION 1-12-59 Moved in cable tools (Central Drlg. Co. and rig up, bail hole down.
1-13-59 Ran Gamma Ray Neutron Log by Halliburton. Perforated 3982 to 3988 with 4 shots per foot. Show of oil on gun. Ran bailer 1 1/2 gallons free oil per hour, 2 hours. Acidized with 250 gallons MCA, 250 gallons 15% reg. acid.
1-14-59 Swabbed hole down, tested 3.25 barrels per hour for 8 hours. Reacidized with 2000 gallons 15% acid, left acid stay on bottom for 5 hours before unloading hole.
1-15-59 Tested 5 barrels per hour for 9 hours.
1-16-59 Ran rods and tubing
1-17-59 Tear down tools.

(13) MATERIAL LOST IN HOLE

(14) WELL LOG

FORMATION TOPS	FROM	TO	NO OF FEET	DRILL TIME	FORMATION	FROM	TO	NO OF FEET	DRILL TIME
Haebner	3788	(-1297)			SEE GEOLOGICAL REPORT FOR DST				
Toronto	3812	(-1321)							
Lansing Kan. City	3827	(-1336)							
Base Kan. City	4098	(-1557)							

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