

WELL RECORD—(Continued)

PERFORATION
~~INDEX~~ RECORD

(5)

| DATE | QUANTS | LIQUID OR GELATINE | FROM | TO | SHELLS | | | ANCHOR | BOMB | BEFORE | AFTER | BEFORE | AFTER |
|---------|--------------|--------------------|------|------|--------|----------|-------------|--------|------|--------|-------|--------|-------|
| | | | | | NO | SIZE | LENGTH | | | | | | |
| 5-11-56 | Perforations | | 3987 | 3992 | 27 | shots by | Halliburton | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

(6) SWABBING RECORD

(7) PLUG BACK RECORD

| FROM | TO | DATE | MATERIAL USED | FROM | TO | REMARKS |
|------|----|---------|-----------------------------|------|----|---------|
| | | 5-10-56 | Cement drilled out to 4060. | | | |
| | | | | | | |

(8) PACKERS

| DATE | DEPTH | REMARKS |
|------|-------|---------|
| | | |
| | | |

(9) CLEAN-OUT RECORD

| DATES | DEPTHS | BAILER OR TOOLS | RESULTS |
|-------|--------|-----------------|---------|
| | | | |
| | | | |

(10) DEFLECTION

| DEPTH | ANGLE | V. CORR. |
|-------|-------|----------|
| | | |
| | | |
| | | |
| | | |

RECEIVED
STATE CORPORATION COMMISSION
SEP 28 1973
CONSERVATION DIVISION
Wichita, Kansas

(11) PLUGGING RECORD

| START | 19 | FINISH | 19 |
|--|----|--------|----|
| | | | |
| GIVE RECORD OF PLUGS DRIVEN CEMENT ROCK ETC. MUD AND HOW PLACED. | | | |
| AND ALL PIPE LEFT IN HOLE (TURN NEXT PAGE IF NECESSARY) | | | |
| | | | |
| | | | |

WELL RECORD--(Continued)

WELL NO.

LEASE

(12) ADDITIONAL INFORMATION

Move in cable tools 5-10-56. Rig up swabb hole down-Sun Cable Tool Co.
 Drill out 24" cement. Ran Halliburton Gamma ray log and collar location.
 Perforate 3987 to 3992-27 shots by Halliburton.
 Acidized with 500 gallons 15% J type acid by Chemical Process Co.
 Max. pressure 1050. Swabbed hole down and test 3 bbls. per. Muddy water coming in hole. Swabbed hole dry. Not enough fluid to load swabb.
 Started bailing. Bailed mud for 4 1/2 hrs. Hole clean up. 1.02 bbls. per hr.
 Reacidized with 1500 gallons. Max pressure 350# down casing on vac and completion of job. Swabb test for 6 hrs.-10.63 bbls. oil per hr. Ran rod and tubing. Put well on.
 5-28-56 State Test 99 bbls.

(13) MATERIAL LOST IN HOLE

(14)

WELL LOG

| FORMATION | TOPS | FROM | NO. OF FEET | DRILL TIME | FORMATION | FROM | TO | NO. OF FEET | DRILL TIME |
|-------------|------|--------------|-------------|------------|-----------|--------|---------|-------------|-------------|
| Anhydrite | | 2188 (+300) | | | D.S.T. #1 | 3849 | to 3881 | | Halliburton |
| Heebner | | 3789 (-1301) | | | Tool open | 20" | Closed | 20" | |
| Toronto | | 3814 (-1326) | | | Blow weak | for 2" | | | |
| Lansing-K C | | 3828 (-1340) | | | Recovery | 10' | mud | | |
| Base of K C | | 4054 (-1366) | | | Pressure | 1370 | BHP | | |
| | | | | | D.S.T. #2 | 3979 | to 3995 | | Halliburton |
| | | | | | Tool open | 60" | Closed | 20" | |
| | | | | | Blow | Good | | | |
| | | | | | Recovery | 840' | gas | | |
| | | | | | | 240' | oil | | |
| | | | | | Pressures | 455# | BHP | | |
| | | | | | | 40# | IFP | | |
| | | | | | | 110# | FFP | | |