

15-065-03118-0000

COMPLETION SUMMARY
WORKOVER SUMMARY

DATE
July 23, 1959

S-114-A
LEASE
Wells

WELL NO. 2	SEC 5	TWP 9S	RGE 24W	COUNTY OR PARISH Graham	STATE Kansas
FIELD Holly West	SURVEY			LOCATION 330 PHL, 30 PHL 16 SW/4	
DAYUM POINT ELEVATION 2460	TD PBDT 4035 3985	TOP OF CASINGHEAD FLANGE 8 FT 5 ABOVE BELOW } D.P.		CONTRACTOR Stidlo Drilling Company 3.00 /DAY /FT	

HOLE AND CASING RECORD						CEMENTING RECORD	
HOLE DRILLED	CSG	SET AT	DESCRIPTION	SACKS USED	TOP PLUG	REMARKS	
SIZE	DEPTH		(WT - THREADS - MAKE TYPE GRADE - COND)				
13 3/4	234	8 5/8	232 2 1/2 BR SS J-55 Rgo 2 - ST&C - new	200	Circ	Pos. 2 1/2 Coel	
6 3/4	4035	4 1/2	4021 4 1/2" OD 9.500 SS J-55 Rgo 2 - ST&C - new	100		50-50 Pos.	

FORMATION RECORD				DRILL STEM TESTS				
NAME	TOP	BOTTOM	CONTENT OIL - GAS WATER	DATE	INTERVAL		TIME OPEN	RECOVERY
					FROM	TO		
Heebner Toronto Lansing Base KC	3764 3786 3800 4025	(-1304) (-1326) (-1340) (-1565)		5-23	3949	3968	1 hr	125' oil & oil gas out mud; 60' free oil, 60' oil mud out oil. BHP (30) 360

COMPLETION ZONE			PRODUCTION PERFORATIONS				
DATE	INTERVAL		ZONE	NO. OF HOLES	INTERVAL		PURPOSE & RESULTS
	FROM	TO			FROM	TO	
5-30			Kansas City	24	3956	3962	Tested 2 EOPH

TREATMENT RECORD						
DATE	PRODUCTION		TREATMENT SIZE AND KIND	INTERVAL		REMARKS
	BEFORE	AFTER		FROM	TO	
5-30	2	4.20	250 gal rog & 1000 gal Sol X-100	3956	62	proc lead & tested 4.20 EOPH

PRODUCTION RECORD (GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS AFTER COMPLETION OR WORKOVER)								
DATE	OIL BARRELS	GAS MCF	WATER BARRELS	HRS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
6-7	50	-	none	24	pumping			

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Wichita, Kansas

ENGINEER _____ SUPERINTENDENT _____

*SEE DETAILED REPORT

THIS FORM TO BE SUBMITTED ALONG WITH FORM NO. 114 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASING OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

HISTORY OF WELL
AT TIME OF COMPLETION

LEASE Waite WELL NO. 2
SEC. 5 T. 9S R. 24W COUNTY Graham
STATE Kansas FIELD Holly-West
A.F.E. NO. 6379

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

- 5-10-59 Location made 330' FNL, 330 FKL of the BW/4 Section 5-96-24W, Graham County, Kansas. Ground elevation 2455'.
- 5-15-59 Stickle Drilling Company RRR, spudded 13 3/4" hole and drilled to 234' TD. ST 234' 1/2 deg. Ran 7 jts, 224' of 8 5/8" OD 24# 8R SS casing set at 232' and cement (Halliburton) with 200 sax Pozmix plus 1 & 2% Chol. Cement circ. 3 Baker centralizers spaced 65' - 168' - 228'. Top of casing head 8' below KB. W O C 12 hours.
- 5-16-59 Cleaned out pipe and started 6 3/4" hole using water. ST 500' 1/8 deg; ST 750' 3/4 deg; ST 1000' 1 deg; ST 1250' 1 deg. TD 1430'
- 5-17-59 ST 1700' 1 1/2 deg; ST 1950 1 1/2 deg. TD 2270'.
- 5-18-59 ST 2500' 3/4 deg; ST 2750' 1/4 deg. TD 2825'.
- 5-19-59 ST 3000' 3/4 deg; TD 3225'.
- 5-20-59 ST 3500' 1/4 deg. TD 3550'.
- 5-21-59 Strapped pipe at 3825'. Diff 1.07'. TD 3825'.
- 5-22-59 TD 3968'.
- 5-23-59 DST #1 - 3949-68', open 1 hour with strong blow. Rec 125' O&SOCM, 60' free oil, 60' SMC0. IFF 25#, FFP 105#, FBHP (30) 360#. TD 4015'. ST 3950' 1/2 deg. Ran Welox Gamma Ray Guard Log. TD 4034.
Heebner 3764 (-1304); Toronto 3786 (-1326); Lansing 3800 (-1340); Base Kansas City 4025 (-1565).
- 5-24-59 Ran 126 jts, 4013', 4 1/2" OD 9.5# J-55 Smls Rge 2 casing using Baker float collar (top 3988') and Baker comb. shoe set at 4021' and cemented (Halliburton) with 100 sax Pozmix No. 1. Pump pressures: circ 600#, MP 1500#. Centralizers spaced 4017', 3987', 3927', 3865', 3802', 2014', 1905', 1568'. Top of pipe to 0 - 7.50'. Released rotary rig.
- 5-29-59 Peters Drilling Company R U C T.
- 5-30-59 Bailed mud and water.
- 5-31-59 Perf 3956-62' with 4 Welox Jet Shots. Swab testing. Acidized 3956-62' with 250 gal reg and 1000 gal Jel X-100 acid.
- 6-1-59 Swabbed 4.20 BOPH and no water, 2 1/2 hours. Released cable tools. Start installing surface equipment.
- 6-7-59 Pumped 50 BO & NW, 2 1/2 hours.

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