

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 N. Water, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek, Inc.  
McPherson, KS

Operator Contact Person L.O. Butner  
Phone 267-3241

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist n/a  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

W.D. 11/27/85 12/04/85 12/23/85  
Spud Date Date Reached TD Completion Date  
4140' 4098'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 320 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2198' feet  
If alternate 2 completion, cement circulated from 2198' feet depth to surf w/ 350 SX cmt

API NO. 15-065-21875-A  
County Graham  
SE SW NW Sec. 27 Twp. 9S Rge. 25W West

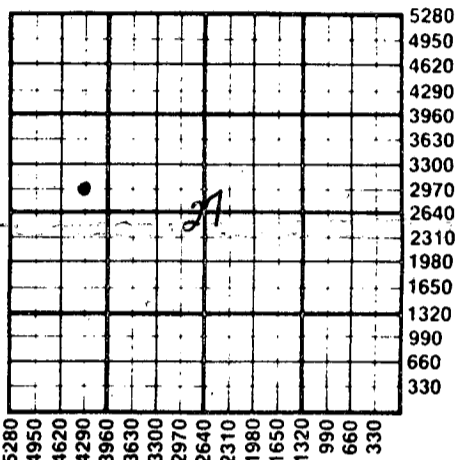
2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Rome Unit Well # 4-1

Field Name Emor N.

Producing Formation LKC

Elevation: Ground 2555' KB 2560' Kc-Ku  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: -This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

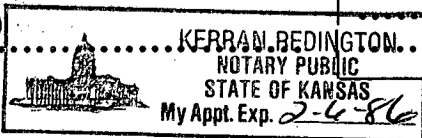
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: L.O. Butner  
Title Western Div., Prod. Mgr. Date 1/14/86

Subscribed and sworn to before me this 14 day of January 1986.  
Notary Public: Kerran Redington

Date Commission 2/6/86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



RECEIVED 2/6/86  
STATE CORPORATION COMMISSION  
1-16-86  
JAN 16 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 97 Twp. 9 Rge. 25W

Murfin Drilling Company Rome Unit 4-1  
 Operator Name ..... Lease Name..... Well #.....

27 9S 25W  East  
 Sec..... Twp..... Rge.....  West County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	2199	2236'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface	12 1/4"	8 5/8"	.....	320'	.....	190	.....
..... prod.	7 7/8"	4 1/2"	10.5#	4139'	50/50 Poz Common	175 300 50	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	4014 1/2 - 16 1/2'			500 gal. Super-Sol 20		4014 1/2 - 16 1/2'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
12/26/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
14		Bbls	MCF	0	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 4014 1/2 - 16 1/2'  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....