

15-065-21875-0000

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F  Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5418 EXPIRATION DATE 6-30-84

OPERATOR Allen Drilling Company API NO. 15-065-21,875

ADDRESS Box 1389 COUNTY Graham  
Great Bend, Kansas 67530 FIELD Emor North

\*\* CONTACT PERSON Doug Hoisington PROD. FORMATION D & A  
PHONE 316-793-5681 Indicate if new pay.

PURCHASER Not Applicable LEASE Rome

ADDRESS \_\_\_\_\_ WELL NO. 1-27

DRILLING Allen Drilling Company WELL LOCATION SE SW NW

CONTRACTOR ADDRESS Box 1389 2310 Ft. from north Line and

Great Bend, Kansas 67530 990 Ft. from west Line of (C)

PLUGGING Allen Drilling Company the NW (Qtr.) SEC 27 TWP 9 RGE 25 (W).

CONTRACTOR ADDRESS Box 1389

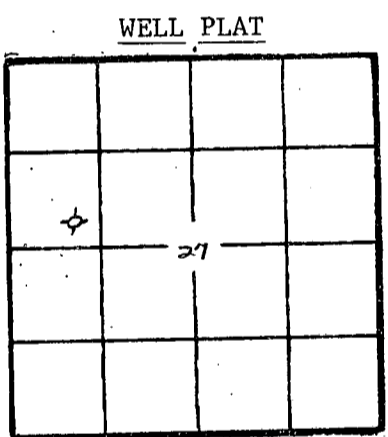
Great Bend, Kansas 67530

TOTAL DEPTH 4350' PBTD --

SPUD DATE 10-7-83 DATE COMPLETED 10-14-83

ELEV: GR 2555' DF 2552' KB 2555' RT KCC

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE --



Amount of surface pipe set and cemented 313' DV Tool Used? \_\_\_\_\_  
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Doug Hoisington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Doug Hoisington*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of October, 1983.



*Ruth Brack*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 5 1983  
11-3-83  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Allen Drilling Company LEASE NAME Rome

SEC 27 TWP 9 RGE 25 (W)

WELL NO 1-27

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ENEREX, Randy Lilak, geologist Check if no Drill Stem Tests Run: <input type="checkbox"/> Check if samples sent Geological Survey: <input type="checkbox"/>	--See Page 2, Side one			
			GEARHART: G-DIL, G-CDL-CNS-CAL, MLL, Laserlog-MPO	
Anhydrite	2200			
Base Anhydrite	2235			
Topeka	3598	3811		
Heebner	3811	3846		
Toronto	3846	3858		
Lans. KC	3858	4090		
Base KC	4090	4290		
Cherokee Lime	4290	4345		
RTD	4345			
Electric log measurements (5-10' shallower than rotary measurements)				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	320'	60/40 Poz	190 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas	Water
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%
			Gas-oil ratio
			bbbls.
			CFPB
			Perforations

OPERATOR Allen Drilling Co. LEASE NAME ROME 1-27 SEC. 27 TWP.9 RGE. 25

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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DST #1: 4010-4040 (Rotary) 4003-4033 (Log)

FORMATION: Lansing-KC 'I' zone, 145-175  
 BLOW: Slow build to off bottom of bucket on 1st opening; Weak blow died on 2nd opening (later discovered loose rotating head)  
 TIME INTERVALS: Open 60", Shut-in 60", Open 30", Shut-in 60"  
 RECOVERY: 480 feet of gas in pipe  
 50 feet of Heavily oil cut mud (20% oil, no water)  
 SHUT-IN PRESSURES: 79-250 (ISIP curve indicated that the formation was mudded off, pressure was still building slightly on FSIP).  
 FLOW PRESSURES: 34-22/34-22  
 HYDROSTATIC PRESSURE: 2120

DST #2-A: 4035-4089 (Rotary) 4028-4082 (Log)

FORMATION: Lansing-KC 'J', 'K', & 'L' zones, 170-224.  
 DST #2-A was a misrun due to packer failure.

DST #2-B: 4050-4089 (Rotary) 4043-4082 (Log)

FORMATION: Lansing-KC 'K' & 'L' zones, 185-224  
 BLOW: Weak blow died in 16 minutes on initial opening, Very weak blow died in 6 minutes on 2nd opening.  
 TIME INTERVALS: Open 16", Shut-in 15", Open 15", Shut-in 15"  
 RECOVERY: 20 feet of very slightly oil cut mud, with scum of free oil on top.  
 SHUT-IN PRESSURES: 45-45  
 FLOW PRESSURES: 34-11/45-22  
 HYDROSTATIC PRESSURE: 2120

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 3 1983  
 OIL AND GAS DIVISION  
 WICHITA, KANSAS