

15-051-24754-00-00

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3007

Name: Western Kansas Exploration, Inc.

Address 117 E. 13th St.

City/State/Zip Hays, Kansas 67601

Purchaser: \_\_\_\_\_

Operator Contact Person: Stan Younger

Phone (913) 628-2296

Contractor: Name: Western Kansas Drilling, Inc.

License: 4083

Wellsite Geologist: Randall Kilian

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

7-24-91 8-2-91 8-3-91

Spud Date Date Reached TD Completion Date

API NO. 15- 051-24,754-00-00

County Ellis

NW NE SE Sec. 28 Twp. 11 Rge. 18  East West

2310' Ft. North from Southeast Corner of Section

990' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

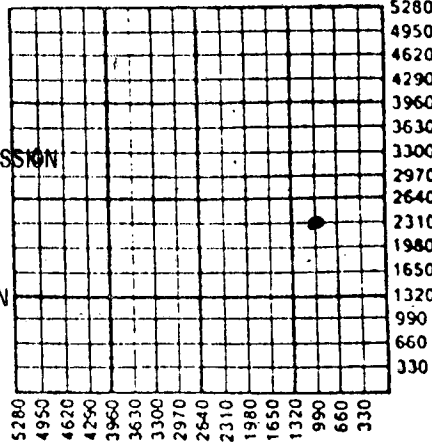
Lease Name Fisher Well # 1

Field Name Bemis Shutts

Producing Formation \_\_\_\_\_

Elevation: Ground 2089' KB 2094'

Total Depth 3800' PBTD 3650'



Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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9-10-1991  
SEP 10 1991  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title \_\_\_\_\_ Date 9-9-91

Subscribed and sworn to before me this 9th day of September  
19 91.

Notary Public Nancy Taggart

Date Commission Expires 7-2-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
NANCY TAGGART  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 7-2-95  
SWD/Rep Plug  NGPA  Other (Specify) \_\_\_\_\_

PC

ORIGINAL

SIDE TWO

Operator Name Western Kansas Exploration, Inc. Lease Name Fisher Well # 1

Sec. 28 Twp. 11 Rge. 18  East  West County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description

Log  Sample

Name	Top	Bottom
Anhydrite	1382	+ 712
Topeka	3068	- 974
Heebner	3297	-1203
Lansing	3341	-1247
Base Kc.	3574	-1480
Arbuckle	3634	-1540
RTD	3799	-1705

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	19#	210'	60/40 poz	135sks	2%gel 3%cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At. Packer At Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Completed  Commingled  
(If vented, submit ACO-18.)  Other (Specify)

# DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	HP/FHP	RECOVERY
1	Arb. 3599- 3640'	33# 55# 30"	477# 30"	88# 111# 45"	477# 60"	1984# 1980#	205' O, Sp, M, Water 3% Oil 64,000 ChL.
2	Arb. 3637- 3648'	33# 55# 30"	477# 30"	99# 126# 30"	477# 30"	1988# 1988#	265' Water w/ S.O.
3	Arb. St. 3772- 3778'	111# 882# 30"	1211# 30"	936# 1178# 30"	1211# 30"	2162# 2162#	2,800' Water
4	Arb. St. 3665- 3673'	111# 609# 30"	1134# 30"	685# 914# 30"	1134# 30"	2151# 2151#	2,100' Water
5	LKc. F 3400- 3440'	20# 30# 15#	366# 15#	-	-	1962# 1962#	5' Mud
6							
7							
8							

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